#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINA September 1999 Must Be Typed

#### **WELL COMPLETION FORM**

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_5259	API No. 15 - 009-25076-0000
Name: Mai Oil Operations, Inc.	County: Barton
Address: P.O. Box 33	W/2 - SW - SE - Sec. 4 Twp. 16 S. R. 14 East ✓ West
City/State/Zip: Russell, Ks. 67665	540' FSL feet from S / N (circle one) Line of Section
Purchaser: NCRA	2170' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 483 2169	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Popp Well #: 3
License: 33350	Field Name: Wildcat
Wellsite Geologist: Kitt Noah	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1903 Kelly Bushing: 1911
New Well Re-Entry Workover	Total Depth: 3437' Plug Back Total Depth: 3350'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 415 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 54000 ppm Fluid volume 500 bbls
Commingled Docket No.	Dewatering method used Let Dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
9-17-07 9-24-07 9-24-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the lest of my knowledge.	o wild diff gut industry have been fully complied with and the statements
Signature: Well Sangar	KCC Office Use ONLY
Title: Prod. Supt. Date: 01-15-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of January	/ If Denied, Yes Date:
20 $08$ . $0$	Wireline Log Received
$\frac{20}{6}$	Geologist Report Received
Notary Public: Letter Undy word	RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 10-30-08	
, โรสเซีลีเปาซีลีเออิก	JAN 23 2008
FOR TARY PUBLIC ST. TE OF, KANSAS	CONSERVATION DIVISION WICHITA, KS

Operator Name: Mai Oil Operations, Inc.			Leas	se Name:	Рорр	Well #: 3			
Sec. 4 Twp. 10			✓ West	Cour	nty: Barto	n			····
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut- es if gas to s	in pressures, surface test, a	whether along with	shut-in pro	essure reached	static level, hydro	static pressu	
Drill Stem Tests Taken  ✓ Yes No  (Attach Additional Sheets)				✓ Log Formation (Top), Depth			nd Datum	Sample	
·			s 🗸 No		Name Anhydrite			Тор <b>897'</b>	Datum +1014
Cores Taken	,	☐ Ye			ı	e Anhydrite		927'	+984
Electric Log Run		<b>✓</b> Ye			Тор	•		2822'	-911
(Submit Copy)					1 .	bner		3053'	-1142
ist All E. Logs Run:					Tord			3070'	-1159
CNDL, DIL, M	licro				Lan			3120'	-1209
ONDE, DIE, W	1010					e Kansas Ci	itv	3320'	-1409
						uckle	,	3344'	-1433
	- Marian discount His			RECORE	) V N	ew Used			
D	Size Hole	·	t all strings set-c	1	surface, int eight	ermediate, produc Setting	ction, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set	(In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"		25#		415'	60-40POZ	225	2%gel,3%CC
Production	7 7/8"	5 1/2"		14#	<del></del>	3433'	50=50POZ	125	<del>-</del>
			* · · · · · · · · · · · · · · · · · · ·						
			ADDITIONAL	CEMEN	TING / SQ	UEEZE RECORI	D		
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives			
Perforate Protect Casing	rop Bottom								
Plug Back TD Plug Off Zone			····	-					
		<u> </u>		<u> </u>		L			
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated						acture, Shot, Cement Amount and Kind of Ma		ord Depth
	CIBP @ 3350'					1250 Gal 15% NE HCL, 5000 Gal 20% CRA			
3 3329-32'. 3298-3302', 3282-87', 3154-69',						HCL			
	3139-43'				<del></del>			<del></del>	<u>-</u>
								<del></del>	
					***************************************				
TUBING RECORD 2 7	Size 7/8"	Set At <b>3346'</b>		Packer	r At	Liner Run	☐ Yes    ✓ No	<del></del>	<del></del>
Date of First, Resumero	Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g 📝 Pump	ing Gas Lif	t 🗌 Oth	ner (Explain)
Estimated Production Per 24 Hours	0il <b>30</b>	Bbls.	Gas	Mcf	Wat <b>40</b>	er E	Bbls. G	ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETIO	N			Production Inte	rval		
Vented Sold	✓ Used on Lease		Open Hole	<b>√</b> Pe	erf. 🗀 l	Dually Comp.	Commingled	3139-3332'	OA
	bmit ACO-18.)	,	Other (Speci			y - 2pi			RECEI KANSAS CORPORATI

JAN 23 2008

# ALLIED CEMENTING CO., INC.

and the state of t		Federal la	X I.D.			28010				
T TO P.O. BOX 3	31			SER	VICE POINT:					
RUSSELL	, KANSAS 6766	55			KU55	ell				
SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH				
DATE 9-24-07 SEC	4 16	<u> 14</u>				10:15 p.m				
0	ir# 3	$\mathcal{Q}$	- / 70/	100	COUNTY	STATE KS				
DIDELOID. V C DV	<u> </u>	LOCATION KUS	sed +281	1301	Dayon	1 / 2				
OLD OR NEW (Circle of	one)	County line	1/2 W	BD Ninto						
	/ /	/		<i>b.</i>	**					
CONTRACTOR Jos	thuird	Drillia Rig #	OWNER حر							
TYPE OF JOB Prod	vetton St	nins	<del></del>		,					
HOLE SIZE 7 1/5	T.D.	3437	CEMENT	***	50/	0 0 11				
CASING SIZE 5/2	18th DEI	TH 3433		RDERED 140	150 10	2. Salt				
TUBING SIZE	DEI	THHT	226	29. Gel /4 # Flo						
DRILL PIPE	DEI	TH		750 Gal WFR-2						
TOOL	DEI	TH	, '	•						
PŘES: MAX	MIN	NIMUM	COMMON_	70	_ @ <u></u>					
MEAS LINE	SHO	DE JOINT 21 '	POZMIX _	70	@ <u>b</u> 20_	434.00				
CEMENT LEFT IN CS	G. 2)		GEL _	2	@ <u>796</u>	<u> </u>				
PERFS.	<u> </u>		CHLORIDE		@					
DISPLACEMENT	83,26 6	06/	ASC		<u> </u>	 				
			- SAI+	12.	@ 1922	23045				
Arry.	EQUIPMENT				<u> </u>					
	ما ما المناطق ا		WFR2	750ga		75000				
PUMP TRUCK CEN		ane	<u> </u>	-	@					
# 366 HEL	PER 550h.	Robert			@					
BULK TRUCK	ত প্ৰদেশপ্ৰকাৰ নাম				@:::					
	VER ROCA	k>	·	·		*				
BULK TRUCK						s. skulkters				
- 149 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1	VER		— HANDLING	156	@ 192	797.65				
			MILEAGE	Ga	ISKINIE	2500				
***	ile terrepis		MILEAGE -		U I	27/13				
	REMARKS:	* <b>*</b>			TOTA	27678				
RIFILE	15 sks		<i>c</i>			•				
्रा का डिट <b>्रिकेट रा</b> ष्ट्रा इक्षा प्रदेश कर वर्षा है। राज्य रा				SERV	ICE					
Tusent @	3412	_								
्या प्राची पुरस्क रहा जिल्लाहरू ब्राह्म एक		did not la	DEPTH OF	JOB						
( A)	Phun 8		· ·	CK CHARGE		464000				
- 300	10	/		OTAGE	@	1.834				
Tox Flack	2000 ast	to Dorn	MILEAGE		@ 600	90%				
	,	Flo	MANIFOLI							
				RECEIVED	@					
Herr.				NSAS CORPORATION COL						
A	LAT A		KA	·						
CHARGE TO:	Oil Upe	rations	<del></del>	JAN 2 3 200	3	1000				
COUNTRAL COU	The state of the s				IOIA	L _1700				
STREET			_	CONSERVATION DIVI	SION					
CITY	STATE	ZIP	<del></del>	WICHITA, KS	AT FATTOME	NT				
			_	PLUG & FLO	AI EQUITME					
•			<u> </u>	vide Shoe		170°				
1			AFU		<u> </u>					
			Late	Ldown assess	My @	470°				
To Allied Comenting	· ·Co Inc		F-7	Turbolizers	@ 70°°	560°				
To Allied Cementing		mantina acriema-			@					
You are hereby reque	esteu to rent cer	nenung equipmen	l		<b>@</b>					

and furnish cementer and helper to assist owner or

### ALLIED CEMENTING CO., INC.

25372

Federal Tax I.D.#

SERVICE POINT: TTO POBOX 31 **RUSSELL, KANSAS 67665** Russell JOB FINISH 3,45 G.A CALLED OUT ON LOCATION JOB START COUNTY LOCATION RUSSELL + 281 5 WELL# 3 **OWNER** TYPE OF JOB Sunface **CEMENT** HOLE SIZE / 2/4 T.D. AMOUNT ORDERED CASING SIZE & DEPTH4/5 **TUBING SIZE** DEPTH DRILL PIPE 5 **DEPTH** TOOL **DEPTH** PRES. MAX COMMON\_ MINIMUM MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. / 5 GEL CHLORIDE DISPLACEMENT 25 ASC **EOUIPMENT** PUMP\_TRUCK CEMENTER Shane 366 BULK TRUCK 345 DRIVER BULK TRUCK . 4: DRIVER HANDLING MILEAGE **REMARKS: SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE MANIFOLD \_\_\_ RECEIVED KANSAS CORPORATION COMMISSION CHARGE TO: Mai Oil Operations TOTAL \_ JAN 23 2008 STREET CONSERVATION DIVISION PLUG VICENTE MOSAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment