KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5003	I	API No.:	15-081-21544-000 62					
Name:	McCoy Petroleum Corpora	tion	County:	Haskell County, Kansas					
Address:	8080 E. Central, Suite #30	0,	S2 SE SW	S2 SE SW Sec 29 Twp 30s S. Rng 31 ☐ East ☑ We					
City/State/Zip:	Wichita, KS 67212-3240								
Purchaser:	None	RECEIVED KANSAS CORPORATION COMM	•	feet from					
Operator Contact Pers				ited from Nearest O			Occio		
Phone:	316-636-2737 x 104	FEB 2 1 2008	•	one) NE					
Contractor: Name:	Val Energy, Inc.	CONSERVATION DIVISION	•	SCHMIDT			9		
License:	5822	WICHITA, KS	Field Name:		Lette				
Wellsite Geologist:	Paul Gunzelman		Producing Format	tion:	Atoke, Cherokee,	, LKC			
Designate Type of Co	mpletion:		Elevation: Ground	d:2842'	Kelly Bushing:	2853'			
☐ New Well		/orkover	Total Depth: 57	769' Plug Back T	otal Depth:	5744'			
_	,	Temp. Abd.	Amount of Surface	e Pipe Set and Cen	nented at	1824'	Feet		
Gas	ENHR SIGW		Multiple Stage Ce	ementing Collar Use	ed?	Yes	⊠No		
Dry	Other (Core, WSW, Expl., C	Cathodic, etc)	If yes, show depth	n set			Feet		
If Workover/Re-entry:	Old Well Info as follows:	·	If Alternate II com	pletion, cement circ	culated from				
Operator:			feet depth to		_w/		sx cmt.		
Well Name:						÷.,			
Original Comp. Date: _	Original Tota	al Depth:		nagement Plan llected from the Res					
Deepening	Re-perf.	Conv. to Enhr./SWD	Chloride content		m Fluid volume		bbls		
Plug Back	Plug	Back Total Depth	-		•		<u> </u>		
X Commingled	Docket No.	CO-010804	Dewatering method	od used	NA NA				
Dual Completio	on Docket No.			lisposal if hauled of					
Other (SWD or	Enhr.?) Docket No.								
11/12/07		2/20/08							
Spud Date or	Date Reached TD	Completion Date or		Sec Twp					
Recompletion Date		Recompletion Date	County:	D	ocket No :				
Kansas 67202, within of side two of this for confidentiality in exc	n 120 days of the spud date, orm will be held confidentia ess of 12 months). One o	this form shall be filed with the recompletion, workover or control for a period of 12 months is copy of all wireline logs and form with all plugged wells. Su	nversion of a well. For frequested in writing geologist well report	Rule 82-3-130, 82-3 ng and submitted w rt shall be attached	-106 and 82-3-107 vith the form (see d with this form.	apply. Informa rule 82-3- 107	ation 7 for		
	statutes, rules and regulation ct to the best of my knowled	ns promulgated to regulate the	e oil and gas industry	/ have been fully co	omplied with and the	e statements h	nerein		
Signature:	Scott	Hanpel		, ксс с	Office Use ONLY	•			
Title: Vice Presi	Scott Ham ident - Production Do	pel / (2/20/08	\	J Letter of Conf	identiality Attached				
Subscribed and sworn t	to before me this 20th d	ay of February		If Denied, Yes					
A BRE	ENT B. REINHARDT	-, -, i colualy		Wirellne Log F			-		
20 <u>08</u> Notal	ry Public - State of Kansas		_ _	Geologist Rep	ort Received				
Notary Public Appt. Ex	pires (2/11/2011)	rent & Rembardt		UIC Distribut	ion				
Date Commission Expir	res:	12/7/2011							

Operator Name: McCoy		Coy Petroleum Corporation			Lease Name:		SCH	SCHMIDT "A"		#3-2	9	
Sec29T	wp30s	S. R	31 [East	West	Cou	inty:	·	Haskell Cour	nty, Kansas		
time tool open a	nd closed ow rates i	d, flowing a if gas to sur	nd shut-ir face test,	n pressures along with	, wheth	er shut-in pr	essure reac	hed static leve	final copies of drill l, hydrostatic press ce is needed. Attac	ures, bottom	hole tempera	ture, fluid
Drill Stem Tests Taken				No)		og Forma	ation (Top), Depth a	nd Datum	d Datum Sample		
				□N	o	Nam	е		Тор	Da	tum	
Cores Taken	ŭ	•		Yes	⊠ No)			Previous	Submitted	<u> </u>	
Electric Log Rur (Submit- Co				Yes	N	•		1,				
List All E. Logs F	Run:		Previ	ious Submi	tted		_ =					
						NG RECORD		_				
		Size Ho	عا	Report all Size Ca		······	surface, inter Veight	mediate, product	tion, etc. Type of	# Sacks	Type and	d Percent
Purpose of St	ring	Drilled		Set (in				Depth	Cement	Used 610	Add	tives
Surface	Surface 12 1/4" 8 5		8 5/8	5/8" 23#		23#	1824'	Common		3%CC, 1/4#/sx Cellflake		
Productio	Production 7 7/8" 4 1/2		2"	1	0.5#	5188'	AA-2 Blend	300	10% Salt,	5% Calset		
				ΑC	DITION	AL CEMENTI	NG / SQUEEZ	ZE RECORD				
Purpose: Perforate Protect Ca Plug Back Plug Off Zo	TD	Depth Top Botto		Type of C	ement	#Sac	ks Used		Type and F	Percent Additive	s	
Shots PERFORATION RECORD - Bridge Plugs Set/Type Per Foot Specify Footage of Each Interval Perforated							Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
4 4674-4677 Swope						Perf: 4674-4677/4SPF. AC: 500 gals, 15% NEFE. POP 11/16/07						
TURING RECORD		Size		Set At		Packe	r At	Liner Run				
TUBING RECORD	,	2 3/8) "		245'		None	emor radii	Yes No			
Date of First, Resu	med Prod	uction, SWD	or Enhr.	Pro	oducing I	Method		NZ -				
Resume Production 2/20/08			Flowing			Pumping Gas Lift		Other (Explain)				
Estimated Production Oil (Bbls) G Per 24 Hours 45			(Mcf) 00	Wate	Water (Bbls) 30		Gas-Oil Ratio		Gravity			
Disposition of Gas				ME ⁻		F COMPLETION	L ON			F	Production Inter	val
	sold [Tilleed on La	250	_	Open Ho		_	ually Comp.	Commingled		74-467 <u>7</u> = Sw	
∐ Vented ∑ : (If vented, Submit A		Used on Le	ast		Open no Other (S	L/	ы. <u>П</u> р	daily comp.	☐ Commingled		-5205 = Che	