

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-2-07</u>	<u>8-6-07</u>	<u>8-23-07</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 125-31404-0000
County: Montgomery

Sec. 24 Twp. 34 S. R. 16 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: R. Campbell Well #: 24-3

Field Name: Coffeyville
Producing Formation: Bartlesville Sandstone
Elevation: Ground: 720.1 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: 997
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997
feet depth to SURFACE w/ 80 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT ILSH*
2-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January,

2008
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
V Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
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JAN 25 2008

Operator Name: Endeavor Energy Resources, LP Lease Name: R. Campbell Well #: 24-3
 Sec. 24 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density
 Dual Induction
 Gamma Ray / Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	399	321
Bartlesville	747	-27
Riverton	932	-212
Mississippi	946	-226

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	46	Class A	60	
Production	6.750	4.5	10.5	997	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	745.5-747.5 Bartlesville	500 gal 15% HCL	765
2	752-756 Bartlesville	9000# 20/40	765
		1,000# 12/20	
		380 bbls 20# Gelled Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
waiting on pipeline	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5582/Office. 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1	S 24 T34S R16E
API #:	15-125-31404-0000	Location: NW,NW,SW
Operator: Endeavor Energy Resources LP		County: Montgomery
Address: PO Box 40		
Delaware, OK 74027		

**HAVE RIG
Rig # 1
WILL DIG!**

Well #:	Lease Name:	R Campbell	Gas Tests			
Location:	2310 ft. from S	Line	Depth	Oz.	Orifice	flow - MCF
	330 ft. from W	Line	See Page 3			
Spud Date:	8/2/2007					
Date Completed:	8/6/2007	TD:	1005'			
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	45' 9"					
Cement Type	Portland					
Sacks	7 - WRD	Consolidated				
Feet of Casing						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	280	281	blk shale	424	425.5	blk shale
2	19	clay	281	283	lime	425.5	426	Mulky coal
19	32	gravel	283	295	shale	426	436	Breezy Hills lime
32	34	blk shale	295	310	lime	436	514	shale
34	108	shale	300		oil odor	514	543	sand
108	124	lime	310	320	shale	543	549	shale
124	126	blk shale	320	321.5	coal	549	562	sand
126	138	lime	321.5	324	shale	562	563	coal
138	140	shale	324	325	coal	563	595	sand
140	147	lime	325	350	shale	595	596	coal
147	165	shale	350	351.5	coal	596	620	sand
165	170	lime	351.5	370	shale	620	640	shale
170	174	sand	370	395	Oswego lime	640	641	coal
174	210	shale	395	396	shale	641	650	shale
210	229	sand	396	398	Summit blk shale	650	668	sand
229	236	sandy shale	398	399	shale	668	670	coal
236	280	shale	399	424	Oswego lime	670	690	shale

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Gas Tests			
Depth	oz	Orifice	flow - MCF
130	No Flow		
230	No Flow		
305	No Flow		
330	1 1/2"	3/8"	4.37
355	Gas Check Same		
405	Gas Check Same		
430	13	3/8"	12.9
555	5	3/8"	7.98
580	12	3/8"	12.4
605	5	3/4"	31.6
630	Gas Check Same		
655	6	3/4"	34.7
680	7	3/4"	37.4
705	Gas Check Same		
730	Gas Check Same		
755	Gas Check Same		
780	8	1 1/4"	124
830	10	1 1/4"	138
880	13	1 1/4"	158
930	15	1 1/4"	170
937	18	1 1/4"	186
955	Gas Check Same		
980	Gas Check Same		
1005	Gas Check Same		

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 CONSERVATION DIVISION
 WICHITA, KS

WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09682
 LOCATION Bartlesville, OK
 FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-07	2520	R Campbell 24-3	24	345	116E	Montgomery
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			428	Shawn		
STATE			407	Chris		
ZIP CODE						

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ OTHER _____
 DISPLACEMENT 2.5 DISPLACEMENT PSI _____ CEMENT LEFT in CASING 10'
 REMARKS: Hooked to casing, pumped to establish circulation, cap 60 sx of cement
& displaced 2.5 bbl of fresh water. Shut in & washed up. Cement to
surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Surface)		
5406	45	MILEAGE		650.00
5407	Min	Bulk Trk		148.50
5502C	1x 3 hrs.	80 Vac		285.00
5402	44'	Footage		270.00
1104	60 sx / 5640**	Cement (Class A)		792
1102	1 sx / 80**	Calcium	*	733.20
1118B	2 sx / 100**	Premium Grl	*	53.60
1123	50 bbl / 2100 gal	City Water	* *	15.00
				26.88

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION [Signature] TITLE 215277 SALES TAX 5.3% ESTIMATED TOTAL 43.92
 TOTAL 2,284.02

PO BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2520
 LOCATION Bartholomew, OK
 FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-07	2520	R. Campbell 24-3				Montgomery
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
398	John		
460	Shawn		
415 T17	Tom Sargent		
428	Kenny		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1000' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Hooked up to cement, ran 45x of gel / 11CM / water to establish circ., ran 100x of Thick Set Cement, dropped plug & disp 15.9 bbl of water, set shoe, shut down & washed up.

HAD OWN WATER
Circ. Cement to Surface

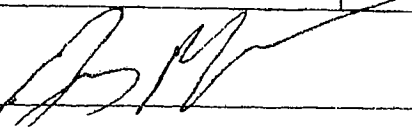
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		840.00
5406	45	MILEAGE		148.50
5407	Min	Bulk Trk		285.00
501C	1x3 hrs	Transport		300.00
502C	1x3 hrs	80 Vac		270.00
402	1000'	Footage		180.00
126A	100 ex / 9400 #	Thick Set Cement	*	1540.00
107A	2 ex / 80 #	Phenoseal	*	84.00
110	10 ex / 500 #	Gilsonite	*	240.00
118B	4 ex / 200 #	Premium Gel	*	30.00
404	1	4 1/2 Rubber Plug	*	40.00

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CONSERVATION DIVISION
 WICHITA, KS

5.3% # SALES TAX
 ESTIMATED TOTAL 4060.00

AUTHORIZATION 

TITLE 215449

DATE _____