Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

		Form ACO-1
		September 1999
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.SE		***************************************

	WELL HISTORY - DESCRI	
Operator: License # 32887	<u> </u>	API No. 15 - 099-24169-0000

Operator: License # 32887	API No. 15 - 099-24169-0000
Name: Endeavor Energy Resources, LP	County: Labette
Address: PO Box 40	S2 -NW - SW - SW Sec. 26 Twp. 33 S. R. 17 ▼ East West
City/State/Zip: Delaware, OK 74027	825feet from S / N (circle one) Line of Section
Purchaser: Seminole Energy Services	330 feet from E (W) circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Harshaw Trust Well #: 26-2
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 980' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 6" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1925 969
Operator:	feet depth to SURFACE w/ Joo sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II w Hm
Deepening Re-perf Conv. to Enhr./SWD	2-13-08
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
,	Lease Name: License No.:
2-1-07 2-8-07 6-5-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	rith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Joe Dushill	KCC Office Use ONLY
Title: Operations Superintendent Date: 1-18-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of January	If Denied, Yes Date:
2008	Wireline Log Received KANSAS CORPORATION COMM
Notary Public: Stephanie Jaken NOTARY PUBLIC	HANIE LAKEY Geologist Report Received C-STATE OF OKLAHOMA UIC Distribution JAN 2 4 2008
Data Commission Expires: Provide (18 7 MY OF MISSION	TEXPIRES APPLI 19 2000
CON	CONSERVATION DIVISION WICHITA, KS

Lease Name: Harshaw Trust Operator Name: Endeavor Energy Resources, LP Well #: 26-2 County: _Labette INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken Yes **V** No **V** Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum **V** No Samples Sent to Geological Survey Yes 312 Peru Cores Taken **V** No ☐ Yes Oswego 370 Electric Log Run √ Yes ∏No 409 Summit (Submit Copy) Bartlesville 712 List All E. Logs Run: 892 Riverton 927 Mississippi **Compensated Density Dual Induction** Gamma Ray / Bond New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Depth Cement Used Additives Production 6.750 4.5 10.5 969' **OWC** 100 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth #Sacks Used Type of Cement Type and Percent Additives Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 893-895 Riverton 500 gal 15% HCL 10000# 20/40 Sd 2.500# 12/20 500 bbls 7# Gelled Water **TUBING RECORD** Size Set At Packer At Liner Run ✓ No Yes 2.375 920 Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing ✓ Pumping Gas Lift Other (Explain) **Estimated Production** Bbls. Gas-Oil Ratio Bbls. Gas Water Gravity Per 24 Hours 20 RECEIVED Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Open Hole Vented ✓ Sold Used on Lease Perf. Dually Comp. Commingled . (If vented, Submit ACO-18.) Other (Specify) JAN 24 2008

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	09159
LOCATION_R-velle	
EODEMAN /	

TREATMENT REPORT & FIELD TICKET

				CEMEN	IT			
DATE	CUSTOMER #	WE	LL NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-02	2520	Ocshow #	26-2		26	12	3.2	Labelle
CUSTOMER EN PANOL MAILING ADDRE CITY JOB TYPE CASING DEPTH SLURRY WEIGH DISPLACEMENT REMARKS: Pu	(SLURRY VOL DISPLACEME	ZIP CODE 6 74 NT PSI (icululato	WATER gal/s	k_ purped	DRIVER Bell Dallas Toe Mark CASING SIZE & W CEMENT LEFT IN RATE 180.41 (email	OTHERCASINGO	
ACCOUNT CODE	QUANTITY	Y or UNITS		DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
			PUMP CHARGE LONG Stray					

CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Long Stony		840.00
5406	50	MILEAGE		165.00
5402	968	Fooley e		174.24
5407		Buth Truck		285.00
55016	3hr	Trumport		300,00
55081	3h	80 Vac		220,00
11264	100,0	OWL cenent		1540.00
11074	80#	Phono Seul		84,00
IIIO	500#	Collangha		240,00
1123	5800./	Cohe wich		24,24
4404		116011 01		40.00
1/188	.3∞0 ₩	leel SENED	N	45,00
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		KANSAS COTT		
		JAN 2 4 2008		
		OTION DIVISION		
		CO O SECTION AS		
			SALES TAX	13252
#	211298		ESTIMATED TOTAL	419000

 $\propto 11 \times 10$ **AUTHORIZATION_**

TITLE_

74190,00 DATE

Well Refined Drilling Company, Inc.
4230 Douglas Road - Thayer, KS 66776
Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:		2	Lic#3	2007	N N PA	0.05		
API#:		9-24169-0000		2007		S 25	T 33	
		deavor Energy Resources LP			High 2	Location		S2, NW, SW, SW
	s: PO B		- L	.r		County		Labette
Addres					Rig#2 LOS			
Well#:		ware, Ok 74027				Gas T	ests	
Location:		Lease Name: 5 ft. from S		naw Trus		Oz.	Orfice	flow - MCF
Location.		oft. from W	Line		Gas	Tests on F	Page 3	
Spud Da		2/1/200	Line					
Date Con		2/8/200		980				
		Kephart	/ ID.	900	<u> </u>	_		
	Record	Surface	Produc	etion			<u> </u>	
Hole Si		12 1/4"	1110000	6 3/4"			-	
Casing		8 5/8"		0 3/4	 			
Weight			 	-	 	 	 	
Setting	Depth	21' 6"				 -		
Cemen	t Type	Portland	 			 	 	<u> </u>
Sacks		4	 			 	 	
Feet of	Casing	21' 6"	† 				 	
			- -			 		
Note:	Used B	ooster				 	 	
						 	 	
					 	 	<u> </u>	
						 -		
							 	
	_			Well L	oa			
Top	Bottom	Formation	Top	Bottom		Тор	Bottom	Formation
0	1	ОВ	276		shale	441		Formation lime
1	7	clay	284		lime	455		shale
7		shale	302		shale		467' 6"	coal
74		lime	305		blk shale	467' 6"		shale
77		shale		308' 6"	coal	490		sand
81	109		308' 6"		shale	496		shale
109		shale	312	349	Peru- sand	503		sand
122	134		345		Strong Gas Odor	511		shale
134	136	blk shale	349	370	shale	514		Ardmore- lime
136 148	148		370	407	Oswego- lime	518	521	shale
158	158	shale	515	126	Oil Odor	521		Crowburg- coal
159			407		shale	522		shale
172	172 186		409	411	Summit- blk shale	561		Fleming- coal
186	215		411	413		562	567	
215	225	sand	413	437		567	568	Mineral- coal
225	275		437	438		568	592	shale
275	276		438 440		blk shale	592	598	sandy/ shale
,			440	441	coai	598	601	sand

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		Energy Resources LP			Harkshaw Trust	Well#	26-2	page 2
Top	Bottom		Тор	Bottom	Formation	Top	Bottom	Formation
601		shale						
633		blk shale					†	
635		shale				<u> </u>	 	
649		sandy/ shale						
657		shale						
664		Tebo- coal					1	
665		shale					 	· · · · · · · · · · · · · · · · · · ·
671							 	
673		sand					++	
688		shale				 		
695		Wier- coal					 	
696		shale				 	+	
712		Bartlesville- sand				+	 	
725		shale					 -	
826		Rowe- coal				 	 	
827' 6"		shale				 	┼──├	
865	868	lime				 	┿╾╼	
868	892	shale				 	 	
892	894	Riverton- coal				 	 -	
894	905	shale					 -	
905	927	chat				 		
927	980	Mississippi- lime					 	
980		Total Depth				 		
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							 -	
						 	 	
								
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Notes: 07LB-020807-R2-007-Harkshaw Trust 26-2 - EER

Keep Drilling - We're Willing!

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Operator:	Endeavor Energy Resources LP	Lease:	Harkshaw Trust	Well#	26-2	page 3
		Gas	Tests			P-90 0

Gas Tests							
Depth	Oz.	Orfice	flow - MCF				
155		No Flow	1				
180		No Flow					
305		No Flow					
330	2	1/4"	2.37				
355	3	1/4"	2.92				
380	Gas	Check S	ame				
415	Gas	Check S	ame				
455	12	1/4"	5.8				
480	10	1/4"	5.32				
530	Gas	Check S	ame				
550	Gas	Check S	ame				
655	Gas	Check S	ame				
680	Gas	Check S	ame				
680	6	1/4"	4.12				
705	Gas	Check S	ame				
730	Gas	Check S	ame				
805	4	1/4"	3.37				
830	Gas	Check S	ame				
895	4	1 1/2"	139				
905	Gas Check Same						
930	Gas Check Same						
980	Gas	Check S	ame				

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