

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4656  
Name: DAVIS PETROLEUM, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: N/A  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, INC.  
License: 33323

Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/23/07</u>	<u>10/29/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25117-0000

County: BARTON

C S/2 SE NE Sec. 5 Twp. 18 S. R. 14  East  West  
2310 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: PROSE Well #: 4

Field Name: BOYD

Producing Formation: ARBUCKLE

Elevation: Ground: 2005' Kelly Bushing: 2010'

Total Depth: 3541' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 662 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 7 with  
 (Data must be collected from the Reserve Pit) 2-25-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: JANUARY 31, 2008

Subscribed and sworn to before me this 31 day of January

2008

Notary Public: [Signature]

Date Commission Expires: 2-02-11

Rashell Patten  
 NOTARY PUBLIC - STATE OF KANSAS  
 Rashell Patten  
 MY ADPT. EXP. 2-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
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**FEB 04 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: DAVIS PETROLEUM, INC. Lease Name: PROSE Well #: 4  
 Sec. 5 Twp. 18 S. R. 14  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	662'	A-CON BLEND	150	
					60/40 POZMIX	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**DAILY DRILLING REPORT**

OPERATOR: **DAVIS PETROLEUM** LEASE: **PROSE #4**  
 C S/2 SE NE Sec 5-18-14  
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Barton Co., KS  
 CONTRACTOR: **PETROMARK DRILLING** ELEVATION: GR: 2005'  
 KB: 2010'  
 SPUD: 10/23/07 @ 3:45 P.M. PTD: 3500'  
 SURFACE: Ran 652', 16 jts, 8 5/8" Surface Casing, Set @ 662, w/ 150 sx Class A & 150 sx 60/40 Pozmix, total 300 sx., Did Circulate, Plug Down 10:45 A.M. by Basic Energy

10/22/07 Digging Pits & will Move Rig in  
 10/23/07 Rig up & Spud  
 10/24/07 662' Running 8 5/8" Surface Casing  
 10/25/07 1300' Drilling - Bust Plug 10:45 PM 10/24/07  
 10/26/07 2420' Drilling  
 10/27/07 3169' Drilling  
 10/28/07 3444' Drilling  
 10/29/07 3541' RTD - Lay Down Drill Pipe

1st Plug @ 3520' w/ 25 sx  
 2nd Plug @ 1000' w/ 25 sx  
 3rd Plug @ 700' w/ 100 sx  
 4th Plug @ 40' w/ 10 sx  
 5th Plug @ Rathole w/ 15 sx  
 Total 175 sx 60/40 Pozmix 4% Gel, by Basic Energy  
 Ticket # 18475, Plug Down @ 9:00 A.M. 10/29/07  
 KCC: Herb Deines

**SAMPLE TOPS:**

Anhy	Top	970	+1040
Anhy	Base	998	+1012
Topeka		2939	(-929)
Heebner		3177	(-1167)
Brown Lime		3243	(-1233)
Lansing		3252	(-1242)
Base Kansas City		3464	(-1454)
Arbuckle		3533	(-1523)
RTD		3541	(-1531)

**DST #1 3246 - 3280' Lansing/KC A & B**  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: strong bb in 10 min  
 2nd Open: strong bb in 18 min  
 RECOVERY: 200' gip, 50'cgo(15%g,85%o)  
 650' water (chlorides 45,000 ppm)  
 IFP: 26-170 ISIP: 716  
 FFP: 173-311 FSIP: 709  
 TEMP: 110 degrees

**DST #2 3458 - 3541' Arbuckle**  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: strong bb in 45 min  
 2nd Open: strong bb in 2 min  
 RECOVERY: 2400' water  
 IFP: 251-979 ISIP: 1113  
 FFP: 979-1104 FSIP: 1113  
 TEMP: 114 degrees

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 WICHITA, KS

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energy services, L.P.

**FIELD ORDER** 18475

Subject to Correction

Date <b>10-29-07</b>	Customer ID	Lease <b>ROSE</b>	Well # <b>4</b>	Legal <b>5-18-14</b>
		County <b>BARBON</b>	State <b>KS.</b>	Station <b>PRATT, KS</b>
C H A R G E	<b>DAVIS PETROLEUM INC.</b>	Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD <b>3541'</b>
		Customer Representative <b>L.D.</b>	Treater <b>GORDLEY</b>	Job Type <b>CNW-PTA.</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X L D** BY: **KAVEN GORDLEY** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175 SK.	60/40 POZ		1874.25
P	C320	302 lb.	CEMENT GEL		75.50
P	F163	1 EA.	8 5/8 WOOD PLUG		88.90
P	E100	130 mile	TRUCK MAINTENANCE		650.00
P	E101	65 mile	PICKUP MAINTENANCE		195.00
P	E104	491 AM	BULK DELIVERY		785.20
P	E107	175 SK.	CEMENT SERVICE CHARGE		262.50
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R208	1 EA.	PUMP CHARGE		1680.00

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## TREATMENT REPORT

Customer: DAVIS PETROLEUM Lease No: \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease: PROSE Well # 4  
 Field Order # 18475 Station MAN, KS Casing \_\_\_\_\_ Depth \_\_\_\_\_ County BARTON State KS  
 Type Job CNW - PTA Formation TD-3541 Legal Description 5-18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	RATE	PRESS	ISIP	
Depth	Depth	From	To	Fluid	Max		5 Min.	
Volume	Volume	From	To	Fluid	Min		10 Min.	
Max Press	Max Press	From	To	Fluid	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Fluid	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: L.D. Station Manager: SCOTT Treater: GEARDIEY

Service Units	Driver Names
<u>19907</u>	<u>HG</u>
<u>19841</u>	<u>MELSON</u>
<u>19960-19918</u>	<u>DAVE</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0530</u>					<u>ON LOCATION</u>
<u>0600</u>			<u>10</u>	<u>5</u>	<u>① 25 SK AT 3520'</u>
			<u>6</u>	<u>5</u>	<u>10 bbl. H2O</u>
			<u>3</u>	<u>5</u>	<u>25 SK CEMENT</u>
			<u>45</u>	<u>5</u>	<u>3 bbl. H2O</u>
					<u>45 bbl. MUD</u>
<u>0745</u>			<u>10</u>	<u>5</u>	<u>② 25 SK AT 1000'</u>
			<u>6</u>	<u>5</u>	<u>10 bbl. H2O</u>
			<u>3</u>	<u>5</u>	<u>25 SK CEMENT</u>
			<u>9</u>	<u>5</u>	<u>3 bbl. H2O</u>
					<u>9 bbl. MUD</u>
<u>0815</u>			<u>10</u>	<u>5</u>	<u>③ 100 SK AT 700'</u>
			<u>25</u>	<u>5</u>	<u>10 bbl. H2O</u>
			<u>3</u>	<u>5</u>	<u>100 SK CEMENT</u>
					<u>3 bbl. H2O</u>
<u>0900</u>			<u>3</u>	<u>2</u>	<u>④ 10 SK AT 40'</u>
					<u>CEM CEMENT</u>
			<u>5</u>	<u>2</u>	<u>⑤ 15 SK DN RAT HOLE</u>
					<u>CEM CEMENT</u>
<u>0930</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

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energy services, L.P.

**FIELD ORDER** 17224

Subject to Correction

Date	10-24-07	Customer ID	Lease	P105E	Well #	41	Legal	5-185-14W		
C H A R G E	Dennis Petroleum		County	Barton	State	Ks.	Station	Pic 4		
			Depth		Formation		Shoe Joint	15		
			Casing	8 5/8	Casing Depth	662	TD	662	Job Type	CNW-S.P.
			Customer Representative	Dave Smith		Treater	Bobby Drake			

AFE Number		PO Number	Materials Received by	X Dave Smith	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	150SK.	A-Ten Blend		2500.50
P	D203	150SK.	60/100 P02		1606.50
P	C194	75lb.	Cellulose		277.50
P	C310	810lb.	Calcium Chloride		810.00
P	F163	1pc.	Wooden Cement Plug, 8 5/8"		88.50
P	E100	130mi.	Heavy Vehicle Mileage		650.00
P	E101	65mi.	Pickup Mileage		195.00
P	E104	426km.	Bulk Delivery		1404.00
P	E107	300SK.	Cement Service Charge		450.00
P	E891	1pc.	Service Supervisor		150.00
P	R222	1pc.	Cement Pump, 501'-1000'		954.00
P	R701	1pc.	Cement Head Rental		250.00
P	R402	3hr.	Additional Hours		630.00
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Duff					
Discounted Price -					\$8396.98

Customer <i>Navis Petroleum</i>	Lease No.	Date <i>10-24-07</i>
Lease <i>Kriese</i>	Well # <i>4</i>	
Field Order # <i>17224</i>	Station <i>Pro #</i>	Casing <i>8 5/8</i>
Type Job <i>CNW-S.P.</i>	Formation <i>692-11</i>	Legal Description <i>5-185-14w</i>
	Depth	County <i>Barton</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>1500 A Pen</i>				
Depth <i>662</i>	Depth	From	To	Pre Pad <i>2.365+3</i>	Max		5 Min.	
Volume <i>42</i>	Volume	From	To	Pad <i>1500 A Pen</i>	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac <i>7.25F+3</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>667</i>	Packer Depth	From	To	Flush <i>4/10/07</i>	Gas Volume		Total Load	

Customer Representative <i>Dave Roach</i>	Station Manager <i>Scott</i>	Treater <i>Bobby</i>
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Service Units <i>17466</i>	<i>1984W</i>	<i>17832</i>	<i>17860</i>						
Driver Names <i>Drake</i>	<i>Pavel</i>	<i>James</i>	<i>Adrian</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0215</i>					<i>On location - Safety Meeting</i>
<i>0730</i>					<i>Run Hoists. 24" 8 5/8 Csg.</i>
<i>0955</i>					<i>Csg. on Bottom</i>
<i>1005</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1015</i>	<i>200</i>		<i>5</i>	<i>6.0</i>	<i>Have Alford</i>
<i>1016</i>	<i>200</i>		<i>61</i>	<i>6.0</i>	<i>Mix Lead Part @ 12.3 #/gal</i>
<i>1028</i>	<i>150</i>		<i>36</i>	<i>5.5</i>	<i>Mix Tail Part @ 11.7 #/gal</i>
<i>1035</i>					<i>Release Plug</i>
<i>1037</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1045</i>	<i>150</i>		<i>41</i>		<i>Plug Down</i>
					<i>Perforation Then Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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