

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-9714
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/23/07 11/27/07 12/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25253-0000

County: Franklin

SW SW SW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West

500 feet from (S) N (circle one) Line of Section

5040 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: W-55

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 782' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21'

feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Driskell

Title: Agent Date: 1/31/08

Subscribed and sworn to before me this 31st day of January

20 08

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received

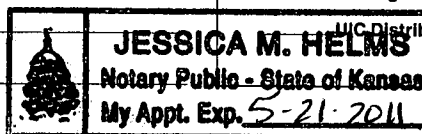
☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

RECEIVED

KANSAS CORPORATION COMMISSION



FEB 01 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-55
 Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		766'	Portland	142	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	731.0-741.0	41 Perfs			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA KS

Commenced Spudding:
11/23/07

[illegible]



REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218714

Invoice Date: 11/30/2007 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

N MOLDENHAUER W-55
29-15-21
15857
11/27/07

Part Number	Description	Qty	Unit Price	Total
4401	2" RUBBER PLUG	1.00	20.0000	20.00
1110A	KOL SEAL (50# BAG)	800.00	.3800	304.00
1107A	PHENOSEAL (M) 40# BAG)	65.00	1.0500	68.25
1111	GRANULATED SALT (50 #)	400.00	.3000	120.00
1118B	PREMIUM GEL / BENTONITE	520.00	.1500	78.00
1124	50/50 POZ CEMENT MIX	142.00	8.8500	1256.70

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00
503	MIN. BULK DELIVERY	1.00	285.00	285.00

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FEB 01 2008

CONSERVATION DIVISION
MICHIGAN, KS

Parts: 1846.95 Freight: .00 Tax: 125.59 AR 3130.54
Labor: .00 Misc: .00 Total: 3130.54
Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 224, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15857

LOCATION Ottawa, KS

FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
11-27	4015	Moldenhauer W-55	29	15	21	FR																				
CUSTOMER 5TC Oil Inc.																										
MAILING ADDRESS P.O. Box 910																										
CITY Louisville		STATE KS	ZIP CODE 66053																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>389</td> <td>Jim Green</td> <td></td> <td></td> </tr> <tr> <td>164</td> <td>Alan Mader</td> <td></td> <td></td> </tr> <tr> <td>own H2O</td> <td></td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>Gary Anderson</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	389	Jim Green			164	Alan Mader			own H2O				503	Gary Anderson		
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JOB TYPE Longstring	HOLE SIZE 5 1/2"	HOLE DEPTH 782'	CASING SIZE & WEIGHT 2 3/4" EUE BK																							
CASING DEPTH 769'	DRILL PIPE	TUBING	OTHER																							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING																							
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE																							

REMARKS: Established circulating, mixed and pumped 200' Gal. to flush hole. Mix and pump 160 sk 5% to 102 mix cement with 2% gel, 5% salt, 5% Kol-Seal, 1/4" Penhoseal. Circulated cement to surface. Flush Pump Clear of Cement. Pump 2" Rubber Plug to total depth of casing. Pressure up to 780" PSI. Held for 30 min MIT. well held good. Shut Valve. Circulated Cement to surface.

30 min MIT Held Good.
AT 780 PSI in Ann

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One of 2 wells		840.00
5406	1/2 of 20	MILEAGE Pump Cement.		33.00
5407	Min	Bulk TK Tom M. Kel.		285.00
	own H2O			11/2
4401	One	2" Rubber Plug		20.00
1110A	800"	Kol-Seal		304.00
1107A	65"	Phenoseal		68.25
1111	400"	Granulated SMT		120.00
1118B	520"	Premium Gel		78.00
1124	142 sk SK	50% 102 mix cement.		1256.70
				3004.95
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		FEB 01 2008		
		CONSERVATION DIVISION	SALES TAX	125.59
		WICHITA, KS	ESTIMATED	3130.54
			TOTAL	
			DATE	

P AUTHORIZATION

TITLE 218714

DATE