

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: CMT  
Operator Contact Person: Tom Cain  
Phone: (913) 208-9714  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas     ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/28/07</u>	<u>11/30/07</u>	<u>12/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25249-0000  
County: Franklin  
NE NE SW SW Sec. 29 Twp. 15 S. R. 21  East  West  
790 feet from (S) N (circle one) Line of Section  
4530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: W-51  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 822' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan** *Act II with 2-25-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 1/31/08  
Subscribed and sworn to before me this 31<sup>st</sup> day of January,  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **FEB 01 2008**  
 Distribution **CONSERVATION DIVISION**  
**WICHITA, KS**

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-51  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		790'	Portland	132	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	762.0-772.0 41 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 0 1 2008**  
 CONSERVATION DIVISION  
 WICHITA KS



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218851

Invoice Date: 11/30/2007 Terms:

Page 1

JTC OIL INC  
P O BOX 910  
LOUISBURG KS 66053  
( ) -

N MOLDENHOUR #W-51  
29-15-21  
15911  
11/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	8.8500	1168.20
1118B	PREMIUM GEL / BENTONITE	349.00	.1500	52.35
1111	GRANULATED SALT (50 #)	370.00	.3000	111.00
1110A	KOL SEAL (50# BAG)	740.00	.3800	281.20
1107A	PHENOSEAL (M) 40# BAG)	37.00	1.0500	38.85
4401	2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00
T-106 WATER TRANSPORT (CEMENT)	1.50	100.00	150.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts: 1671.60 Freight: .00 Tax: 113.67 AR 3093.27  
 Labor: .00 Misc: .00 Total: 3093.27  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

DARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15911  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/30/07	4015	N. Moldenhauer #w-51	29	15	21	FR
CUSTOMER JTC Oil			TRUCK #			
MAILING ADDRESS PO Box 910			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66059			TRUCK #			
JOB TYPE <u>Longstring</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
CASING DEPTH <u>7950</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
DISPLACEMENT <u>3.18</u>			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>2" Plug</u>			DRIVER			
RATE <u>4.3 PM</u>			TRUCK #			
OTHER			TRUCK #			

REMARKS: Check casing depth w/ wireline Mix + Pump 100 # Premium  
Gel Flush. Mix + Pump 148 sks 50/50 per mix cement w/ 270  
Gel 570 Salt 5 # KS 1/4" Pheno seal cement to surface. Flush  
pump + lines clean. Displace 2" Rubber plug to casing TD  
w/ 3.14 BBL Fresh water. Pressure to 700# PSI. Hold  
Pressure for 30 min. MIT. Shut in casing.

KCC Rep: Taylor Herman  
TOWS Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	940.00
5406	1/2 of 20 mi	MILEAGE Pump Truck	495	32.00
5407	Minimum	Tow Mileage	510	285.00
5501C	1 1/2 hrs	Transport	505/7106	150.00
1124	132 sks	50/50 Per mix Cement		1168.20
1115B	349 #	Premium Gel		52.35
1111	370 #	Granulated Salt		111.00
1110A	240 #	Kal Seal		281.20
1107A	37 #	Pheno seal		38.25
4401	1	2" Rubber Plug		20.00
Sub Total				2979.60
Tax @ 6.8%				113.61
SALES TAX				
ESTIMATED TOTAL				3093.21

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION hance town was here TITLE 218851

DATE

Franklin County, KS  
 Well: Moldenhauer W-51  
 Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 11/28/07

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Soil	3
17	Clay	20
64	Shale	84
3	Shale/Shells	87
18	Shale	105
26	Lime	131
7	Shale	138
6	Lime	144
8	Shale	152
18	Lime	170
37	Shale	207
22	Lime	229
80	Shale	309
27	Lime	336
8	Shale	344
6	Lime	350
19	Shale	369
1	Lime	370
21	Shale/Shells	391
2	Lime	393
15	Shale	408
9	Lime	417-Winterset
2	Shale	419-Winterset
16	Lime	435-Winterset
5	Shale	440-Winterset
21	Lime	461-Bethany Falls
6	Shale	467
3	Lime	470-KC
2	Shale	472
6	Lime	478-Hertha
166	Shale	644
21	Lime	665
93	Shale/Shells	758
15	Sand	773-Oil, Break from 760-761
3	Sandy Shale	776
46	Shale	822-TD

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