

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-9714
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/30/07 12/4/07 1/5/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25250-0000
County: Franklin
SW SE SW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West
480 feet from S / N (circle one) Line of Section
4530 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: W-52
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seri Driskell
Title: Agent Date: 1/31/08

Subscribed and sworn to before me this 31st day of January,
20 08.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

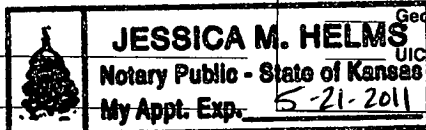
KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received

RECEIVED

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution ☒



FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-52
 Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		781'	Portland	114	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	745.0-755.0	41 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 01 2008

CONSERVATION DIVISION
 WICHITA, KS

Franklin County, KS

Well: Mold. W-52

Lease Owner: JTC

Town Oilfield Service, Inc.

(913) 710 - 5400

Commenced Spudding:

11-30-07

WELL LOG

[illegible]



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219084

Invoice Date: 12/14/2007 Terms:

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JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

N MOLDENHOUR # W-S2
29-15-21
15847
12/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	114.00	8.8500	1008.90
1118B	PREMIUM GEL / BENTONITE	315.00	.1500	47.25
1111	GRANULATED SALT (50 #)	320.00	.3000	96.00
1110A	KOL SEAL (50# BAG)	640.00	.3800	243.20
1107A	PHENOSEAL (M) 40# BAG)	64.00	1.0500	67.20
4401	2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	285.00	285.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1482.55	Freight:	.00	Tax:	100.82	AR	2741.37
Labor:	.00	Misc:	.00	Total:	2741.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. *UC*

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15847

LOCATION Odessa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/5/07	4015	N. Moldenhauer # W-52	29	15	21	FR
CUSTOMER JTC Oil Inc.						
MAILING ADDRESS P.O. Box 910						
CITY Louisburg	STATE KS	ZIP CODE 66058				

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
226	Gary		

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 602' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 784' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 1' WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
 DISPLACEMENT 3.13245 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 128 SKS 50/50 Perm Mix Cement 2% Gel 5% Salt 5# Kalsol 1/4# Phosphate Per sack. Cement to surface. Flush pump & lines clean. Displace 2" Rubber plug to casing TD w/ 3.1 BBLS Fresh Water. Pressure to 250# GPSI. Hold Pressure for 30 min MIT. Shut in casing.

TOWS Drilling: Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Lot # 2	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	1/2 of 20 mi	MILEAGE Pump Truck	495	32 ⁰⁰
5407	Minimum	Ton Mileage	226	285 ⁰⁰
1124	114 SKS	50/50 Por Mix Cement		1008 ²⁰
1118B	315 [#]	Premium Gel		47 ²⁵
1111	320 [#]	Granulated Salt	RECEIVED KANSAS CORPORATION COMMISSION	96 ⁰⁰
1110A	640 [#]	Kal Seal	FEB 01 2008	243 ²⁰
1107A	64 [#]	Pheno Seal	CONSERVATION DIVISION WICHITA, KS	62 ²⁰
4401	1	2" Rubber Plug,		20 ⁰⁰
		Sub Total		2640 ⁵⁵
		Tax @ 6.8%		100. ⁸⁷
		SALES TAX		
		ESTIMATED TOTAL		2741. ³⁷

AUTHORIZATION Jeff Town was here TITLE 219084 DATE 2/2/08