

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S MAIN, STE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: SEMCRUDE
Operator Contact Person: WILBUR C BRADLEY
Phone: (316) 262 - 5429
Contractor: Name: JIMENEZ WELL SERVICE
License: 3848
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: VESS OIL CORPORATION
Well Name: PAULINE SALSER 1-6

Original Comp. Date: 5-3-97 Original Total Depth: 5040
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 4495 Plug Back Total Depth
REWORK - SQUEEZE KC PERF & DRILL OUT PLUG TO
____ Commingled Docket No. MISSISSIPPI
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
8/13/07 10/8/07 10/8/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

NOTE: CEMENT TICKETS UNAVAILABLE

API No. 15 - 077-21323 -00-01
County: HARPER
W SE NE - Sec. 6 Twp. 33 S. R. 5 East West
3150 feet from S / N (circle one) Line of Section
840 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PAULINE SALSER Well #: 1-6
Field Name: FREEMPORT

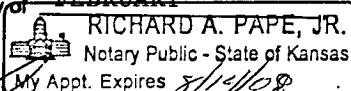
Producing Formation: MISSISSIPPI
Elevation: Ground: 1335 Kelly Bushing: 1340
Total Depth: 5030 Plug Back Total Depth: 4467
Amount of Surface Pipe Set and Cemented at 284 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I with
(Data must be collected from the Reserve Pit) 2-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 2-1-08
Subscribed and sworn to before me this 1ST day of FEBRUARY
2008
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/08


RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
FEB 01 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: PAULINE SALSER Well #: 1-6
 Sec. 6 Twp. 33 S. R. 5 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON - BOND

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KC	3703	2363
MISSISSIPPI	4365	-3025
PTD	4495	-3155

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	284	COMMON	?	
PRODUCTION	7 7/8	5 1/2	15.5	4536	COMMON	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3722-25	SQUEEZED W/ 250 SACKS CEMENT	
2	4375-85	SWABBED CLEAN	

TUBING RECORD	Size 2 7/8"	Set At 4395	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

WAITING ON EQUIPMENT

Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 4375-85

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>White Pine Petroleum</i>	Lease No.	Date <i>9-28-07</i>
Lease <i>Salsar</i>	Well # <i>1-6</i>	
Field Order # <i>17210</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CCSPW - 5g.</i>	Formation <i>H.C.</i>	County <i>Harper</i>
		State <i>Ks.</i>
		Legal Description <i>8-33-5w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>150 sk. Common</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.18ft</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mike</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19810</i>								
Driver Names	<i>Mike Paul</i>	Date							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Safety Meeting</i>
<i>1330</i>					<i>Load + Pressure up Back Side</i>
<i>1341</i>					<i>Total Inj. Rate</i>
<i>1345</i>	<i>100</i>	<i>100</i>	<i>6</i>	<i>2.0</i>	<i>Mix 75 sk. Cont. w/ F.A. 322 @ 15.7 gal</i>
<i>1347</i>	<i>100</i>	<i>100</i>		<i>2.0</i>	<i>Mix 125 sk. Common @ 15.7 gal</i>
<i>1356</i>	<i>100</i>	<i>100</i>	<i>22.5</i>	<i>2.0</i>	<i>Cont. to Part's</i>
<i>1404</i>			<i>36</i>		<i>Shut down</i>
<i>1405</i>					<i>Clear Pump + Lines</i>
<i>1407</i>					<i>Start Disp. (Gravity Feed)</i>
<i>1416</i>		<i>150</i>	<i>5.5</i>	<i>.3</i>	<i>Loaded Hook in Big Pump</i>
<i>1430</i>		<i>500</i>	<i>10</i>	<i>.3</i>	<i>Displacing</i>
<i>1520</i>			<i>20</i>		<i>Shut Down - Washup Truck</i>
<i>1528</i>		<i>700</i>		<i>.3</i>	<i>Pump</i>
<i>1535</i>			<i>21.5</i>		<i>Packer Clear - Stage 15 min</i>
<i>1550</i>		<i>700</i>	<i>2.2</i>		<i>Pump</i>
<i>1650</i>		<i>100</i>	<i>2.2</i>	<i>2.0</i>	<i>Release Packer & Reverse Out</i>
<i>1715</i>					<i>Pull Sigs.</i>
<i>1750</i>	<i>740</i>				<i>Load Hole & Shut In</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>White Pine</i>		Lease No.		Date	
Lease <i>Salsar</i>		Well # <i>1-6</i>		<i>10-2-07</i>	
Field Order # <i>17212</i>	Station	Casing <i>5 1/2</i>	Depth	County <i>Harcos</i>	State <i>Ks.</i>
Type Job <i>MSW-5g</i>			Formation <i>K.C.</i>	Legal Description <i>8-335-SW</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>100% HCl</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>11843</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Mike Brady* Station Manager *Scotty* Treater *Bobby*

Service Units	<i>19610</i>								
Driver Names	<i>Dicke</i>	<i>Paul</i>	<i>Bols</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Safety Meeting</i>
<i>1335</i>					<i>Spot Acid</i>
<i>1343</i>					<i>Acid on spot - Pull 2 it's</i>
<i>1354</i>		<i>700</i>		<i>.8</i>	<i>Eng. Rate</i>
<i>1408</i>		<i>650</i>		<i>.8</i>	<i>Mix Cont. @ 15.7 gal</i>
<i>1416</i>		<i>200</i>	<i>15</i>	<i>2.5</i>	<i>Mixing Cont.</i>
<i>1419</i>		<i>400</i>	<i>22.5</i>	<i>2.0</i>	<i>Cont. to Part's</i>
<i>1421</i>			<i>26.5</i>		<i>Shut down - Clear Pump & Lines</i>
<i>1424</i>					<i>Gravity Disp.</i>
<i>1429</i>		<i>300</i>	<i>2.5</i>	<i>.2</i>	<i>Pump</i>
<i>1438</i>		<i>1100</i>	<i>10</i>	<i>.2</i>	<i>Pumping</i>
<i>1516</i>		<i>500</i>	<i>20</i>		<i>Shut down - Washup Trk.</i>
<i>1535</i>		<i>500</i>	<i>20.5</i>		<i>Pump</i>
<i>1600</i>		<i>700</i>	<i>21</i>		<i>Pump - Packer Clear</i>
<i>1630</i>		<i>750</i>	<i>21.25</i>		<i>Pump</i>
<i>1700</i>		<i>750</i>	<i>21.5</i>		<i>Pump</i>

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CONSERVATION DIVISION
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Customer <i>White Pine</i>	Lease No.	Date
Lease <i>Sulser</i>	Well # <i>1-6</i>	<i>10-2-07</i>
Field Order # <i>17212</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CCSPW - Sq.</i>	Formation <i>K.C.</i>	Legal Description <i>8-333-5W</i>
	Depth	County <i>Happer</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mike</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units	<i>19810</i>	
Driver Names	<i>Drake</i>	<i>Ricard</i>
	<i>Bales</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1712		900		1.0	Mix Cont. @ 15.7 #/gal
1725		100	22.5	2.3	Cont. to Perfs
1726			24		Shut Down - Clear Pump & Lines
1729					Gravity Feed - Disp.
1732		500	1	1.3	Pump
1735		1500	1.25		Holding
1745					Release Packer
1751	500	500		1.0	Reverse Out
1756	1050		4	1.4	
1800	1500		7		Release
1805	1600		8	1.5	Circulating
1813			30		Cont. Clear
1820					Pull 5jts.
1830	500				Put 500 # on well & Shut In.
					Job Complete

Thanks, Bobby

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