

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S MAIN, STE 500  
City/State/Zip: WICHITA, KS 67202  
Purchaser: SEMCRUDE/ATLAS PIPELINE  
Operator Contact Person: WILBUR C BRADLEY  
Phone: (316) 262 - 5429  
Contractor: Name: PICKRELL DRILLING CO INC  
License: 5123  
Wellsite Geologist: BILL STOUT

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/19/07 11/27/07 12/17/07

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 077-21592-00-60

County: HARPER

W 1 SW SW Sec. 32 Twp. 32 S. R. 5  East  West

660' feet from (S) N (circle one) Line of Section

330' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: COADY Well #: 2

Field Name: FREEPORT

Producing Formation: MISSISSIPPI

Elevation: Ground: 1349 Kelly Bushing: 1354

Total Depth: 4486 Plug Back Total Depth: 4416

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT I with  
2-25-08*

Chloride content 7600 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley

Title: PRESIDENT Date: 02/01/08

Subscribed and sworn to before me this 1ST day of FEBRUARY

19 2008.

Notary Public: Richard A. Pape, Jr.

Richard A. Pape, Jr.

Date Commission Expires: 8/24/08

RICHARD A. PAPE, JR.  
Notary Public - State of Kansas  
My Appt. Expires 8/24/08

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 01 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: COADY Well #: 2  
 Sec. 32 Twp. 32 S. R. 5  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL COMPENATED POROSITY DUAL INDUCTION GAMMA RAY NEUTRON-BOND	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KC</td> <td>3706</td> <td>-2352</td> </tr> <tr> <td>BICC</td> <td>3955</td> <td>-2601</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4368</td> <td>-3014</td> </tr> <tr> <td>TD</td> <td>4486</td> <td>-3132</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	KC	3706	-2352	BICC	3955	-2601	MISSISSIPPI	4368	-3014	TD	4486	-3132
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
KC	3706	-2352																	
BICC	3955	-2601																	
MISSISSIPPI	4368	-3014																	
TD	4486	-3132																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	330	POZ	235	2% GEL & 3% CC
PRODUCTION	7 7/8	5 1/2	14	4466	AA-2	190	10% SALT 3/4% GAS BLOCK 3% FRICTION REDUCER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4376-81	750 GAL- 10% HCL & 10% METHONAL	

<b>TUBING RECORD</b>		Size <u>2-3/8"</u> Set At <u>4390</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-01-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>20</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval 4376-81

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

DANVILLE 5 -> 9 INTD

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>White Pine Pet</i>	Lease No.	Date <i>11/27/07</i>
Lease <i>C.0064</i>	Well # <i>2</i>	
Field Order # <i>17986</i>	Station <i>PRATH</i>	Casing <i>5 1/2</i>
	Depth	County <i>HARPER</i>
Type Job <i>CNW 5 1/2 Long Stang</i>	Formation	State <i>KS</i>
		Legal Description <i>32-32-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4400</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>109</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4400</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: \_\_\_\_\_ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19841</i>	<i>19832</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Milken</i>	<i>Bokes</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>on loc. Safety meeting</i>
					<i>Run 111.5 ft 5 1/2 casing</i>
					<i>Backite on 60.79. cement. 115.68. 79.82</i>
<i>0830</i>					<i>Casing on Bottom</i>
<i>0835</i>					<i>Hook Rig to circ</i>
					<i>Hook truck up</i>
<i>0920</i>	<i>200</i>		<i>17</i>	<i>5.5</i>	<i>START MUD FLUSH</i>
			<i>10</i>		<i>START H<sup>2</sup>O SPRAY</i>
<i>0925</i>	<i>300</i>		<i>48</i>	<i>5.5</i>	<i>Mix cement 190<sup>3</sup> AA2. e<sup>15</sup></i>
					<i>Shut down @ wash pump alive</i>
					<i>Release Plug</i>
<i>0940</i>				<i>5.5</i>	<i>START PUMP</i>
	<i>405</i>		<i>25</i>	<i>5.5</i>	<i>4 in PSI</i>
	<i>600</i>		<i>90</i>	<i>4</i>	<i>Slow Rate</i>
<i>1000</i>	<i>1800</i>		<i>109</i>	<i>3.5</i>	<i>Plug down</i>
			<i>6</i>		<i>Plug R.H.</i>
<i>1030</i>					<i>Job Complete</i>

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CONSERVATION DIVISION  
WICHITA KS

*9900  
Mark*

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>White Pine Pt</i>	Lease No.	Date <i>11-16-07</i>
Lease <i>Coach</i>	Well # <i>2</i>	
Field Order # <i>17236</i>	Station <i>Point</i>	Casing <i>4 3/4</i>
Type Job <i>CRW-S.P.</i>	Formation	Depth <i>15</i>
		County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>22-325-5W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8</i>				<i>2353K.60/w/100</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>310</i>				<i>125/13</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>2</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>50</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>23</i>				<i>205.361</i>				

Customer Representative <i>Walter K...</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19866</i>	<i>19840</i>	<i>19826</i>	<i>19863</i>						
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Bill</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>On location - Safety meeting</i>
<i>0640</i>					<i>Running Pump 4.5 @ 970-23"</i>
<i>0726</i>					<i>Case Bottom</i>
<i>0735</i>					<i>Shut up to 13y. - Break Circ w/ 13y.</i>
<i>0744</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>11.0 In. S</i>
<i>0745</i>	<i>200</i>		<i>100</i>	<i>5.5</i>	<i>Max Cont. @ 14.7 #/gal</i>
<i>0758</i>					<i>Release Plug</i>
<i>0800</i>	<i>100</i>			<i>5.0</i>	<i>Start Deep</i>
<i>0804</i>	<i>150</i>		<i>205</i>		<i>Plug Down</i>
					<i>Circulation Then Tub</i>
					<i>Recirculated Cont. to PT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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