

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5665 FLATIRON PARKWAY  
City/State/Zip: BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Xtreme Coil Drilling Corporation  
License: 33976  
Wellsite Geologist: not applicable  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/27/2007 10/4/2007 11/08/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

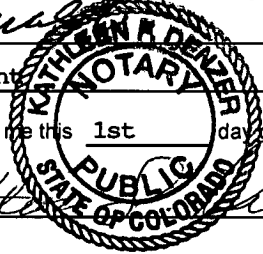
API NO. 15- 081-21757-0000  
County Haskell  
SW - NE - SE - NE Sec. 24 Twp. 30 S. R. 34  E  W  
1,962' Feet from S/N (circle one) Line of Section  
413 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Garner Well # 22-H24-30-34  
Field Name Victory  
Producing Formation Altamont/Swope/Marmaton  
Elevation: Ground 2,955' Kelley Bushing 2,967'  
Total Depth 4,905' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,760' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,171 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 2-25-08  
Chloride content 3,800 ppm Fluid volume 900 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant Date 2/1/2008  
Subscribed and sworn to before me this 1st day of February,  
20 08.  
Notary Public [Signature]  
Date Commission Expires My Commission Expires 02/12/2011



KCC Office Use ONLY  
RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  Date: FEB 04 2008  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Garner

Well # 22-H24-30-34

Sec. 24 Twp. 30 S.R. 34  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Induction Log, Compensated Neutron/SSD Log, Borehole Compensated Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4,030' -1,063'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4,125' -1,158'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top Datum		Heebner	4,030' -1,063'		Lansing	4,125' -1,158'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample											
Name	Top Datum												
Heebner	4,030' -1,063'												
Lansing	4,125' -1,158'												

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,760'	Lite	575	3%OC/1/4Flo-Seal
					Class C	150	3%OC
Production	7 7/8	5 1/2	15.5	4,902'	ASC	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	4,412'	Common	150	5%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,402' - 4,418' (Iola)		
4	4,568' - 4,598' (Iola/Swope)	6 bbls acid/ 28 bbls flush	
4	4,754' - 4,782' (Marmaton)	25 bbls acid/25 bbls flush	

TUBING RECORD	Size	Set At	Packer At 4,547	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>unsuccessful completion</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:                     

DATE <u>11-17-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>                    </u>		WELL # <u>224</u>	LOCATION <u>                    </u>		COUNTY <u>                    </u>	STATE <u>                    </u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR                      OWNER                     

TYPE OF JOB                     

HOLE SIZE 7 1/4 T.D. 4172

CASING SIZE 5 1/2 158\* DEPTH 4902

TUBING SIZE                      DEPTH                     

DRILL PIPE                      DEPTH                     

TOOL 3 1/2 PC DEPTH 3171

PRES. MAX 150 CPM MINIMUM                     

MEAS. LINE                      SHOE JOINT 3820

CEMENT LEFT IN CSG. 37

PERFS.                     

DISPLACEMENT 115.7

CEMENT AMOUNT ORDERED                     

COMMON @                     

POZMIX @                     

GEL @                     

CHLORIDE @                     

ASC @                     

HANDLING @                     

MILEAGE                     

TOTAL                     

**EQUIPMENT**

PUMP TRUCK CEMENTER B-B

# 422 HELPER                     

BULK TRUCK

# 377 DRIVER                     

BULK TRUCK

#                      DRIVER                     

**REMARKS:**

CHARGE TO:                     

STREET                     

CITY                      STATE                      ZIP                     

**SERVICE**

DEPTH OF JOB 4902

PUMP TRUCK CHARGE 1750

EXTRA FOOTAGE @                     

MILEAGE 30 @                     

MANIFOLD 100 @                     

TOTAL                     

**PLUG & FLOAT EQUIPMENT**

3 1/2 PC @                      2400

                     @ 170 170

                     @ 210 210

                     @ 5 300

                     @ 115 115

                     @ 65 65

TOTAL 3110

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE                     

TAX                     

TOTAL CHARGE                     

DISCOUNT                     

IF PAID IN 30 DAYS  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

PRINTED NAME                      **FEB 04 2008**

CONSERVATION DIVISION  
WICHITA KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ordway

DATE <u>2/20/08</u>	SEC <u>24</u>	TWP <u>24</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE	WELL # <u>2011</u>	LOCATION <u>1/4 Sec 24, Twp 24, Rng 24W</u>			COUNTY <u>Woods</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Home Drilling, Inc.</u>	OWNER <u>Home</u>
TYPE OF JOB <u>Drilling</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1700'</u>
CASING SIZE <u>9 5/8</u>	DEPTH <u>1700'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>3000</u>
CEMENT LEFT IN CSG. <u>200 lbs</u>	
PERFS.	
DISPLACEMENT <u>400 gal</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Michael</u>
# <u>2001</u>	HELPER <u>John</u>
BULK TRUCK	
# <u>2007</u>	DRIVER <u>Ally</u>
BULK TRUCK	
# <u>2001</u>	DRIVER <u>John</u>

**REMARKS:**

with 2001 pump truck & 2001 bulk truck  
used for cementing plug float cement  
plug located float cement  
calculated

CHARGE TO: Home

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT		
AMOUNT ORDERED	<u>500</u>	<u>2000.00</u>
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE <u>200 lbs</u>	@ <u>2.00</u>	<u>400.00</u>
ASC	@	
HANDLING <u>200</u>	@ <u>1.00</u>	<u>200.00</u>
MILEAGE <u>200</u>	@ <u>1.00</u>	<u>200.00</u>
TOTAL		<u>800.00</u>

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>400.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>200</u>	@ <u>2.00</u>	<u>400.00</u>
MANIFOLD <u>1000</u>	@ <u>1.00</u>	<u>1000.00</u>
TOTAL		<u>1800.00</u>

**PLUG & FLOAT EQUIPMENT**

PLUG & FLOAT EQUIPMENT		
PLUG & FLOAT EQUIPMENT	@	<u>100.00</u>
PLUG & FLOAT EQUIPMENT	@	<u>100.00</u>
PLUG & FLOAT EQUIPMENT	@	<u>100.00</u>
PLUG & FLOAT EQUIPMENT	@	<u>100.00</u>
TOTAL		<u>400.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 04 2008

PRINTED NAME \_\_\_\_\_

CONSERVATION DIVISION  
MICHIGAN, KS