

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629  
Name: Great Plains Energy, Inc.  
Address: PO Box 292  
City/State/Zip: Wahoo, Nebraska 68066  
Purchaser: None  
Operator Contact Person: Dan Blankenau  
Phone: (402) 277-5336  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:  
 New Well  Re-Entry  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/28/06	5/4/06	5/4/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.  15179211520000  
County: Sheridan  
NE  SW  SE  NW Sec. 10 Twp. 6 S. R. 30  East  West  
2230 feet from S / N (circle one) Line of Section  
2110 feet from E / W (circle one) Line of Section

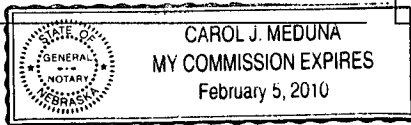
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steve Shaw Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2850 Kelly Bushing: 2855  
Total Depth: 4197 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 279 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALT I WITH 2-25-08*  
Chloride content 800 ppm Fluid volume 500 bbls  
Dewatering method used Air-dry then backfill for farming.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 4<sup>th</sup> day of Feb.  
2008  
Notary Public: Carol J. Meduna  
Date Commission Expires: 2/5/10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Great Plains Energy, Inc. Lease Name: Steve Shaw Well #: 1  
 Sec. 10 Twp. 6 S. R. 30  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CD/NL, Micro, DIL, Sonic, Frac Finder</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2570</td> <td>+285</td> </tr> <tr> <td>Base</td> <td>2604</td> <td>+251</td> </tr> <tr> <td>Topeka</td> <td>3706</td> <td>-851</td> </tr> <tr> <td>Heebner</td> <td>3884</td> <td>-1029</td> </tr> <tr> <td>Lansing</td> <td>3932</td> <td>-1077</td> </tr> <tr> <td>BKC</td> <td>4160</td> <td>-1305</td> </tr> </table>	Name	Top	Datum	Anhydrite	2570	+285	Base	2604	+251	Topeka	3706	-851	Heebner	3884	-1029	Lansing	3932	-1077	BKC	4160	-1305
Name	Top	Datum																				
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BKC	4160	-1305																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	23	279'	Common	175	3 %cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 KANSAS CORPORATION COMMISSION  
 FEB 06 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P&amp;A</u>	_____

# ALLIED CEMENTING CO., INC.

25920

Federal Tax I.

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oaklay

DATE <u>5-5-06</u>	SEC. <u>10</u>	TWP. <u>6<sup>s</sup></u>	RANGE <u>30<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>12:15 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Steve Shaw</u>	WELL # <u>1</u>	LOCATION <u>Rex Ford 6E-3 1/2 N</u>	COUNTY <u>Sheridan</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MurFin Dls Co #3  
TYPE OF JOB PTA  
HOLE SIZE 7 7/8 T.D. 4197'  
CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE 4 1/2 x H DEPTH 2587'  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

OWNER Same  
CEMENT AMOUNT ORDERED 200 SKs 60/40 per 6% Cal, 1/4# Flo-Seal

EQUIPMENT  
MP TRUCK CEMENTER Dalt  
# 102 HELPER Jarroel  
BULK TRUCK  
# 218 DRIVER Lennie  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120 - SKs @ 11.00</u>	<u>1,320.00</u>
POZMIX	<u>80 - SKs @ 5.20</u>	<u>416.00</u>
GEL	<u>10 - SKs @ 15.00</u>	<u>150.00</u>
CHLORIDE	<u>80 @ 2.25</u>	
ASC	<u>Flo-Seal 50# @ 1.80</u>	<u>90.00</u>
HANDLING <u>212 SKs @ 1.20</u> <u>360.40</u>		
MILEAGE <u>7¢ per SK/mil</u> <u>593.60</u>		
TOTAL		<u>2,930.00</u>

REMARKS:

25 - SKs @ 2587'  
100 - SKs @ 1725'  
40 - SKs @ 326'  
10 - SKs @ 40'  
15 - SKs in RH  
10 - SKs in RH  
Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>825.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40 miles</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD	@	
TOTAL		<u>1,025.00</u>

CHARGE TO: Great Plains Energy  
STREET \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2008

To Allied Cementing Co., Inc. CONSERVATION DIVISION  
WICHITA, KS  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Keith Van Pelt

PLUG & FLOAT EQUIPMENT

<u>1 - D.H. Plug 80#</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 23966

Federal Tax I.D.:

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>4-28-06</u>	SEC <u>10</u>	TWP <u>6S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:45 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASEE <u>STEVE SHAW</u>	WELL # <u>1</u>	LOCATION <u>REXFORD 6E-2 1/2 N-W 20</u>			COUNTY <u>SHERMAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFEN OIL &amp; GAS # 3</u>	OWNER <u>SAMR</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>279'</u>	CEMENT
CASING SIZE <u>8 3/4"</u> DEPTH <u>279'</u>	AMOUNT ORDERED
TUBING SIZE _____ DEPTH _____	<u>175 SKS COM 390 CC 2% GEL</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>175 SKS @ 11 1/2 1925 00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 15 1/2 45 00</u>
PERFS. _____	CHLORIDE <u>6 SKS @ 42 1/2 252 00</u>
DISPLACEMENT <u>16 3/4 BBL.</u>	ASC _____ @ _____

**EQUIPMENT**

MP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>218</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>MIKE</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>184 SKS @ 1 20 312 00</u>
MILEAGE <u>74 PER SK / MILE 515 00</u>
TOTAL <u>3050 00</u>

**REMARKS:**

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**SERVICE**

DEPTH OF JOB <u>279'</u>
PUMP TRUCK CHARGE _____ <u>735 00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>40 MF @ 5 00 200 00</u>
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

CHARGE TO: GREAT PLAINS ENERGY

STREET \_\_\_\_\_

TOTAL 935 00

**RECEIVED**

STATE KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

**FEB 06 2008**

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CONSERVATION DIVISION  
WICHITA, KS

<u>5 1/2" SURFACE PLUG @ 55 00</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL <u>55 00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Fleet

PRINTED NAME \_\_\_\_\_