

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30535  
Name: Hartman Oil Co., Inc  
Address: 12950 E 13th St. N  
City/State/Zip: Wichita, Ks. 67230-1457  
Purchaser: NCRA

Operator Contact Person: Stan Mitchell  
Phone: ( 620 ) 277-2511

Contractor: Name: H2-Drilling (Rig #2)  
License: 33797

Wellsite Geologist: Wes Hansen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01-19-08</u>	<u>01/27/08</u>	<u>01-27-08 ( P &amp; A )</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21960-0000

County: Finney

NE SW SW Sec. 28 Twp. 22 S. R. 33  East  West

990' feet from S (circle one) Line of Section

990' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Damme B Well #: B-3

Field Name: Damme

Producing Formation: Mississippi - Not Productive

Elevation: Ground: 2876' Kelly Bushing: 2887'

Total Depth: 4900' Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at 349' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

*Aut I with  
2-25-08*

Chloride content 2600 ppm Fluid volume 8000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Field Operations Date: \_\_\_\_\_

Subscribed and sworn to before me this 5<sup>th</sup> day of February,  
2008.

Notary Public: [Signature]

Date Commission Expires: 08/27/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**Notary Public State of Kansas  
Linda Chanel Neises  
My Appt Exp 08/27/2010**

Operator Name: Hartman Oil Co., Inc Lease Name: Damme B Well #: B-3  
 Sec. 28 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3794' -907'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3813' -926
List All E. Logs Run:		Lansing	3842' -955
		BKC	4324' -1437'
		Marmanton	4354' -1467'
		Pawnee	4423' -1536'
		Ft Scott	4451' -1564'
		Miss	4690' -1803'
Dual Compensated Porosity Log - Microresistivity			
Log - Dual Induction Log - Bore Hole compensated			
Sonic Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	349'	Class A Com	260 sks	w/ 3% CC & 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Material Used)</i>	Depth
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
		<b>FEB 06 2008</b>	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged AS PER KCC</u>	

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:       

DATE <u>11-3-77</u>	SEC. <u>303</u>	TWP. <u>303</u>	RANGE <u>3710</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>      </u>		WELL # <u>224</u>		LOCATION <u>      </u>		COUNTY <u>      </u>	STATE <u>      </u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Vitens Jilly  
 TYPE OF JOB SH. P.C.  
 HOLE SIZE 7 1/4 T.D. 4112  
 CASING SIZE 5 1/2 150' DEPTH 4112  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL 3 1/2" P.C. DEPTH 3121  
 PRES. MAX 150 C.F.T. MINIMUM 0.00  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 3325  
 CEMENT LEFT IN CSG. 37.0  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 115.7

OWNER Sam  
 CEMENT AMOUNT ORDERED 71.0 0.00

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>2.0</u>	<u>7.0</u>
CHLORIDE	@	_____	_____
ASC	@	<u>70.0</u>	<u>150.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	@	<u>1.0</u>	<u>0.00</u>
MILEAGE	@	<u>1.7</u>	<u>3.00</u>
		TOTAL	<u>203.00</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Bob</u>
# <u>422</u>	HELPER <u>      </u>
BULK TRUCK	
# <u>311</u>	DRIVER <u>      </u>
BULK TRUCK	
# _____	DRIVER _____

**REMARKS:**  
Pump truck well  
11.9 4-2-77 5000  
Make 4000 400 100  
Drill pipe + tool joints  
Drill pipe + tool joints  
Rest 11.9

CHARGE TO: Masco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>4112'</u>	
PUMP TRUCK CHARGE		<u>175.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@ <u>3.0</u>	<u>6.00</u>
MANIFOLD	@ <u>100' 4.0</u>	<u>400.00</u>
_____	@	_____
_____	@	_____
		TOTAL <u>581.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2" Port Cell</u>		<u>2000.00</u>
<u>Guide Shack</u>	@ <u>170.00</u>	<u>170.00</u>
<u>Auto. Rec. unit</u>	@ <u>50.00</u>	<u>200.00</u>
<u>70' 1/2" Pipe</u>	@ <u>4.00</u>	<u>300.00</u>
<u>1" Cat. Block</u>	@ <u>11.50</u>	<u>125.00</u>
<u>1" Seal Plug</u>	@ <u>6.50</u>	<u>65.00</u>
		TOTAL <u>3560.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_ **FEB 04 2008**

CONSERVATION DIVISION  
 WICHITA KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>9-30-07</u>	SEC <u>24</u>	TWP <u>30</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL # <u>22-11</u>	LOCATION <u>50th &amp; W 1st</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Xtreme Drilling Pig 1 OWNER WMC

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1760' CEMENT

CASING SIZE 8 1/2 DEPTH 1757.60 AMOUNT ORDERED 500 lbs Class C 1757.60

TUBING SIZE DEPTH 140 lbs Class C 1757.60

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 33.2

CEMENT LEFT IN CSG. 32.52

PERFS.

DISPLACEMENT 110 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Android

# 412-261 HELPER Alan

BULK TRUCK

# 3317 DRIVER Rony Alfonso

BULK TRUCK

# 3321 DRIVER Dan

336 Conrad

REMARKS:

Mix C75 w/te. followed by  
150 lbs C. Plug float plug  
down 100ft lift 1300ft and  
plug landed float cement  
circulated

CHARGE TO: Presco Western

STREET

CITY STATE ZIP

771015

To Allied Cementing Co., Inc. 130  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 500 lbs Class C 1757.60

140 lbs Class C 1757.60

140 lbs Class C 1757.60

COMMON @

POZMIX @

GEL @

CHLORIDE 24 215 @ 4.10 1100.00

ASC @

@

WTC 505 lbs @ 11.05 6000.00

@

Re-scale 145 @ 2.00 2900.00

@

Class C 150 lbs @ 15.00 2250.00

@

@

HANDLING 280 @ 1.00 280.00

MILEAGE 27 1/2 miles 275.00

TOTAL 14162.60

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1600.00

EXTRA FOOTAGE @

MILEAGE 35 miles @ 6.00 210.00

MANIFOLD head rental @ 180.00

@

@

TOTAL 1990.00

PLUG & FLOAT EQUIPMENT

1 guide shoe 350.00

1 core seal float collar @ 550.00

1 post @ 220.00

10 control 2015 @ 55.00 550.00

1 rubber plug @ 100.00

2 boxes thread lock @ 300.00 600.00

TOTAL 1870.00

TAX

TOTAL CHARGE

DISCOUNT

RECEIVED

KANSAS CORPORATION COMMISSION

IF PAID IN 30 DAYS

FEB 04 2008

PRINTED NAME

CONSERVATION DIVISION  
TOPEKA, KS