

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-20227 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 4/12/77 C 9/08/77

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
(Owner/Company Name) (Operator's)

Address: P. O. BOX 3092, RM 6.128, WL1 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: H. L. CULLERS Well #: 1 Sec. 35 Twp. 29 R. 41 East West

C NW SE Spot Location/QQQQ County STANTON

1980 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1980 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 628' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 3086' Cemented with: 750 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2158'-62', 2170'-84', (squeezed off) 2226'-2234' open perfs

Elevation: 3160' (G.L. K.B.) T.D. 3086' PBD 2455' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

JAN 29 2009

If not explain why? _____
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.128, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/26/2009 Authorized Operator / Agent: [Signature]
(Signature)

Dust
PBT

Plugging Application
H.L. Cullers 1 - Abandonment
Sec 35, T29S, R41W
Stanton County, Kansas

The application attached is to abandon the H.L. Cullers 1. BP is abandoning this well after being drilled as a test in the Council Grove Formation, Panoma Field.

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WICHITA, KS

**Plugging Procedure for the H. L. Cullers 1
Section 35, T29S, R41W
Stanton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on January 12, 2009.

PROPOSED PROCEDURE:

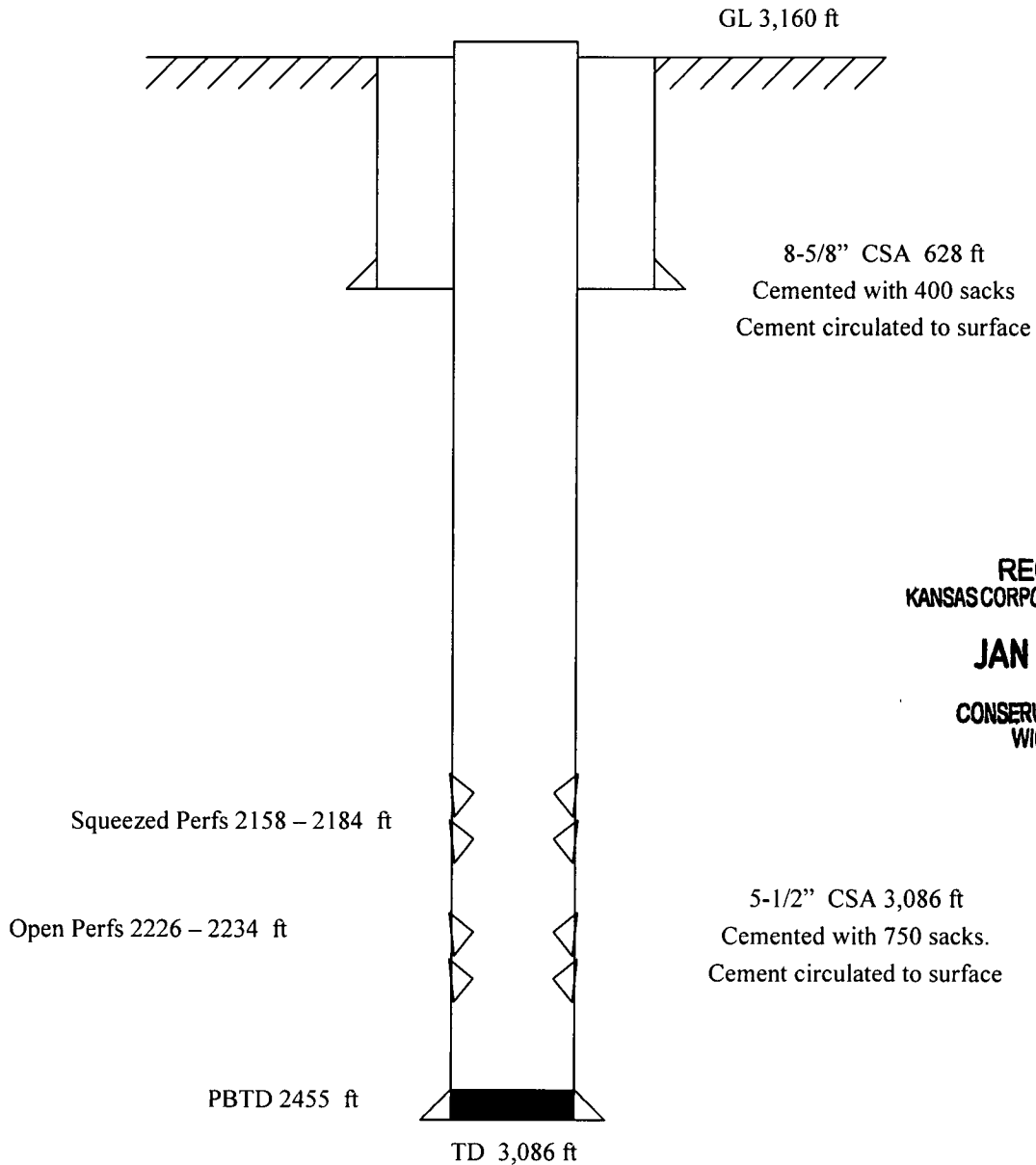
1. Set CIBP at 2130'. (there are perforations that were squeezed off at 2158-2162 & 2170-2184, so I think we should stay above 2158' with the CIBP)
2. TIH with tubing to top of CIBP.
3. Mix and pump 200 sacks of class "C" cement with 2% bentonite to fill the casing from 2130' back to ground level. Mix cement at 14.1 ppg with a yield of 1.51 cuft/sk.
4. TOH with tubing.
5. Top off casing with cement.
6. Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus, if needed.
7. Cut off and cap the casing 5' below ground level.
8. Restore the location.

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WICHITA, KS

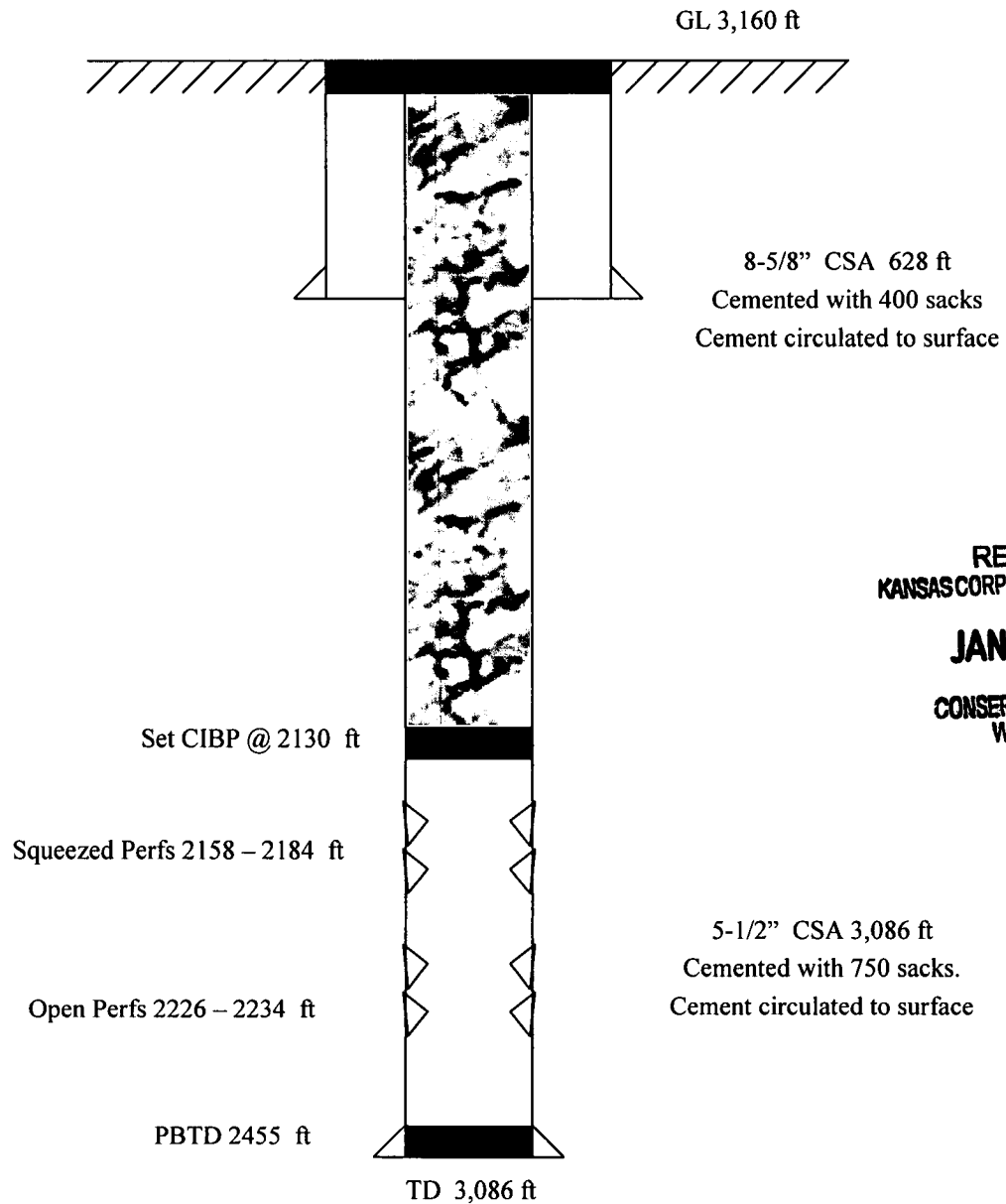
H.L. Cullers 1
Section 35, T29S, R41W
Council Grove Formation
Panoma Field
Stanton County, Kansas



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CONSERVATION DIVISION
WICHITA, KS

Not to scale

H.L. Cullers 1
Section 35, T29S, R41W
Council Grove Formation
Panoma Field
Stanton County, Kansas



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Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

February 04, 2009

Re: CULLERS HL #1
API 15-187-20227-00-00
35-29S-41W, 1980 FSL 1980 FEL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 3, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888