

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2, Box 255
City/State/Zip: Neodesha, Ks. 66757
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (620) 325-5189
Contractor: Name: Well Refined Drilling
License: 33072

RECEIVED
OCT 20 2004
KCC WICHITA

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/9/2004</u>	<u>8/11/2004</u>	<u>9/30/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25823-00-00

County: Wilson

SE-SW/4 Sec. 16 Twp. 30 S. R. 17 East West

450 feet from S N (circle one) Line of Section

3040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gudde Well #: 1

Field Name: Neodesha

Producing Formation: Mulkey-Summit

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 21.6 w/ 6 sx cmt.

Drilling Fluid Management Plan *alt II RQR 2/19/08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay

Title: President Date: 10/18/04

Subscribed and sworn to before me this 18th day of October

Notary Public: TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-06

Date Commission Expires: Feb. 10, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: 1
 Sec. 16 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	10.5	21.6	Portland	6	
Production	6 3/4	4 1/2	9.5	824	OWC	157	10sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	701' - 706'	20 sks. 20-40- Sand	
4	720' - 726'	55 sks 12 20 Sand	
		85 Ball Sealers	
		250# Frac GE1	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10-1-04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	10

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
OCT 20 2004
KCC WICHITA

Well Refined Drilling Company, Inc.
4270 Gray Road - Thayer, KS 66776
Contractor License # 33072 - FEIN
620-763-2619/Office; 620-432-6170/Jett's Cell; 620-763-2065/FAX



Rig #:	3			S 16	T 30	R 17	
API #:	15-205-25823-0000			Location SE, SE, SW4			
Operator:	Dakota Production Company, INC			County: Wilson			
Address:	RR2 Box 255						
	Neodesha, KS 66757			Gas Tests			
Well #:	1	Lease Name:	Gudde	Depth	Oz.	Orifice	flow - MCF
Location:	450	ft. from (N / S) Line		656	4"	1/16"	0.338
	3040	ft. from (E / W) Line		665	1"	1/16"	0.168
Spud Date:	8/9/2004			705	6"	3/8"	8.74
Date Completed:	8/11/2004 TD: 1165			725	7"	1/2"	16.7
Geologist:				805	6"	1/2"	15.4
Casing Record	Surface	Production		825	5"	1/4"	3.71
Hole Size	12 1/4"	6 3/4"		925	5"	1/4"	3.71
Casing Size	8 5/8"			965	4"	1/4"	3.37
Weight				1065	3"	1/4"	2.92
Setting Depth	21' 6"			1090	16"	1/4"	6.72
Cement Type	Portland			1105	5"	3/8"	7.98
Sacks	6			1115	2"	1/2"	8.87
Feet of Casing	21' 6"			1125	3"	1/2"	10.9
				1145	3"	1/2"	10.9
Rig Time	Work Performed			1165	3"	1/2"	10.9

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	286	360	lime	667	668	shale
1	38	sandstone	360	384	shale	668	701	Oswego lime
38	39	coal	384	385	coal	701	717	lime
39	45	sand	385	440	shale	717	723	shale
45	68	sandy shale	440	462	lime	723	724	Mulky coal
68	70	lime	445		added water	724	725	shale
70	103	shale	462	545	sandy shale	725	737	lime
103	107	lime	545	562	sand	737	759	shale
107	128	shale	562	590	shale	759	760	coal
128	193	lime	590	591	Mulberry coal	760	787	shale
193	208	sand	591	595	shale	787	789	coal
208	209	coal	595	617	Pink lime	789	795	shale
209	230	sandy shale	617	618	shale	795	817	sandy shale
230	231	coal	618	620	lime	805		stopped for the day
231	250	sandy shale	620	632	shale	915	920	sand/sandy shale
250	278	lime	632	633	Lexington coal	920	925	sand
278	286	black shale	633	650	shale	925	930	sandy shale
278	286	water	650	667	sandy shale	930	931	coal

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

Invoice

DATE	INVOICE #
8/23/04	1518

336-2944 *paid*

BILL TO

Dakota Production
Rt. 2 Box 255
Neodesha, KS 66757

Gudde #1

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
8/12/04	Ran in 824' of 4 1/2" casing, cement casing to surface.	3	85.00	255.00T
	Pulling unit			
	Pump charge	1	475.00	475.00T
	Water truck	3	50.00	150.00T
	157 sacks cement	157	7.75	1,216.75T
	10 sacks of bentonite	10	10.00	100.00T
	4 1/2" cement wiper plug	1	25.20	25.20T
	Sales Tax		7.00%	155.54

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$2,377.49