

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

**RECEIVED
OCT 25 2004
KCC WICHITA**

Operator: License # 7231
 Name: Stephens Oil Co.
 Address: 1818 S. Eddy
 City/State/Zip: Ft. Scott, Ks. 66701
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Ronald W. Stephens
 Phone: (620) 223-2718
 Contractor: Name: M.S. Drilling
 License: 9684
 Wellsite Geologist: None-Driller.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Aug. 5-2004</u>	<u>Aug. 9-2004</u>	<u>Aug. 9-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21651-00-00
 County: Crawford
 SW SE NE Sec. 33 Twp. 28 S. R. 22 East West
3120 feet from (S) N (circle one) Line of Section
1155 feet from (E) W (circle one) Line of Section

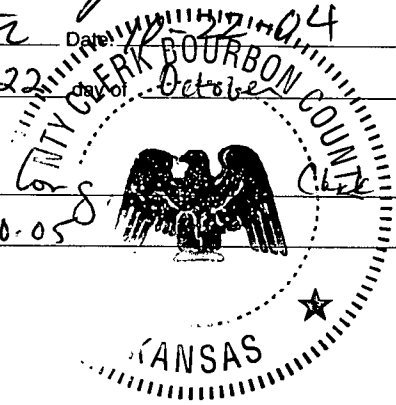
Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Meyer Well #: 9
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: 1023 Kelly Bushing: _____
 Total Depth: 400 ft. Plug Back Total Depth: 377.24 ft.
 Amount of Surface Pipe Set and Cemented at 20ft. 7inches. Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 20ft. 6inches. w/ 3 sacks Portland #1 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Act II 2/19/08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used No Reserve Pit.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
 Title: owner/operator Date: 10-22-04
 Subscribed and sworn to before me this 22 day of October
 20 04.
 Notary Public: Joanne Grogan
 Date Commission Expires: 1-10-05



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Stephens Oil Co. Lease Name: Meyer Well #: 9
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Datum (Mean Sea Level) Pawnee Lime 84ft-114ft 939ft-909ft Peru. Sand 160ft-175ft 863ft-848ft Oswego Lime 181ft-203ft 842ft-820ft Verdigris- Limestone 302ft-315ft 721ft-708ft Scammond Coal 373-375ft 650ft-648ft Bartlesville- Sand 375ft-393.5 648ft-629.5ft
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 inch.	6- 5/8inch.	16 #/ft	20ft. 6inch.	Portland #1	3	none
Production string	5- 7/8 inch	2- 7/8inch.	6.5 #/ft	377.24ft.	Portland #1	30	10sks Fly ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur.-377.24	Portland #1	30	10 Sacks Fly Ash

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole, no perforations.	Fractured with 116bbbls. fresh-water, 30 sacks	377.24ft.-
		12-20 sand, 3-100lb. salt breaks, 10 gal.-	393.5
		KCL Sub, 100lb. frac gel, 1/4 gal. breaker.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Sept. 1-2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1 Bbls.	Gas Mcf None to speak of	Water Bbls. 1/2 Bbls.	Gas-Oil Ratio	Gravity 29
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Stephens

Stevens Oil Co. Myer #9 CR Co. KS

150' N & 165' West of SENSE NE 33-285-22E

API# 15-037-216510000 WALNUT SE field

Spud 8/5/04 w/10" Bit - Set 20' 7" Joint 6 5/8" O.D. 16 #/FT Casing
With 3 sacks Portland Cement @ 20 1/2' T.D. GL 21023'

Drilled 8/6/04 w/5 7/8" Bit 20 1/2' - 185'

Drilled 8/7/04 w/5 7/8" Bit 185' - 250'

Drilled 8/8/04 w/5 7/8" Bit 250' - 275'

Drilled 8/9/04 w/5 7/8" Bit 275' - 400' RTD

0' - 2' Topsoil & Clay

2' - 3' Limestone

3' - 8' Shaly Clay

8' - (20 1/2') Gray Shale - Set Surface pipe

20 1/2' - 78' Gray Shale

78' - 79' Limestone

79' - 80' Black Shale & Coal

80' - 84' Gray Shale

84' - 101' Limestone - Pounce Lime TOP 84' + 939

101' - 102' Black Shale - Pounce Lime

102' - 114' Limestone - Pounce Lime BOTTOM 114' + 909

114' - 115' Black Shale

115' - 116' Coal

116' - 138' Gray Shale

138' - 150' Limestone

150' - 156' Gray Shale

156' - 157' Coal @ 156' (Thin Streak)

157' - 160' Gray Shale

160' - 175' Soft Sand - Pees Sand TOP 160' +
BTM 175' +

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175 - 181	Gray Shale	
181 - 203	Limestone - OSWEGO LIME	TOP 181 Btm 203
203 - 206	Black Shale	
206 - 215	Limestone - Black Jack Creek Lime	
215 - 219	Black Shale & Coal - MULKY	
219 - 221	Sandy Gray Shale	
221 - 295	Gray Shale	
295 - 297 1/2	Black Shale	
- 297 1/2 - 301	COAL -	BEVIER COAL
301 - 302	Gray Shale	
302 - 305	Limestone	
305 - 312 1/2	DARK GRAY SHALE w/Pyrite @ 310'	} Verdigris Verdigris Limestone
312 1/2 - 313 1/2	Limestone	
313 1/2 - 314 1/2	Black Shale	
314 1/2 - 315	Limestone	
315 - 318	Black Shale -	Croweburg Shale
318 - 320	Gray Shale	
320 - 321	COAL -	Robinson Branch Coal
321 - 330	Gray Shale	
330 - 335 1/2	Gray Sand (w/ Shale) -	Upper Cattleman Sand
335 1/2 - 340 1/2	Dark Gray / Black Shale	
- 340 1/2 - 343 1/2	COAL w/ Pyrite -	Mineral Coal (Gassy)
343 1/2 - 351 1/2	Gray Shale	
351 1/2 - 352 1/2	Limestone	
352 1/2 - 353 1/2	Gray Shale	
353 1/2 - 355 1/2	Black Shale	
355 1/2 - 358 1/2	Gray Shale	

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358 1/2 - 365	Sandy Gray Shale and Sand - Middle Cattleman Sand
365 - 370	Stabby Sand
370 - 373	Gray Shale w/ thin streak
- 373 - 375	Schummond Coal - Schummond Coal
- 375 - 393 1/2	(18 1/2') oil Sand
393 1/2 - 398	Gray Shale
398 - 400	Black Shale
400'	RTD

- Lower Cattleman Sand
AKA Chatska Sand
Bartlesville sand

8/13/04 Ran 13 Joints 2 7/8 Tubing (82' upset) w/ log
 packer - Set Packer @ ~~378'~~ 377.24' Total Pipe Tally = 378'

Cemented w/ 30 Sacks portland Cement and 10
 Sacks Fly Ash - Cement Circulated @ 5:30 P.M. 8/13/04

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