

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6622  
Name: Jason Oil Company  
Address: P.O. Box 701  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: J.L. Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/26/2004</u>	<u>6/30/2004</u>	<u>6/30/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23259-0000  
County: Russell  
W/2 NW NW Sec. 30 Twp. 14 S. R. 14  East  West  
4620 feet from S / N (circle one) Line of Section  
4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schwien Well #: 1  
Field Name: Gorham  
Producing Formation: Arbuckle  
Elevation: Ground: 1816' Kelly Bushing: 1821'  
Total Depth: 3234' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 432 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt I KGR 2/19/08*  
Chloride content 56000 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jason Oil Company  
(Ehrlich)  
Lease Name: Schwien License No.: 6622  
Quarter NW/4 Sec. 30 Twp. 14 S. R. 14  East  West  
County: Russell Docket No.: 19417

**RECEIVED  
OCT 28 2004  
KCC WICHITA**

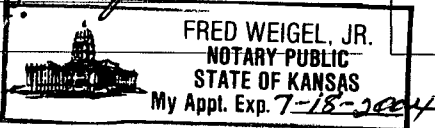
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: October 25, 2004

Subscribed and sworn to before me this 26th day of October,  
20 04.

Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2006



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Jason Oil Company Lease Name: Schwien Well #: 1  
 Sec. 30 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2702</td> <td>2750</td> </tr> <tr> <td>Heebner</td> <td>2926</td> <td>2930</td> </tr> <tr> <td>Toronto</td> <td>2934</td> <td>2944</td> </tr> <tr> <td>LKC</td> <td>2988</td> <td>3206</td> </tr> <tr> <td>Arbuckle</td> <td>3228</td> <td>3231</td> </tr> </table>	Name	Top	Datum	Topeka	2702	2750	Heebner	2926	2930	Toronto	2934	2944	LKC	2988	3206	Arbuckle	3228	3231
Name	Top	Datum																	
Topeka	2702	2750																	
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Toronto	2934	2944																	
LKC	2988	3206																	
Arbuckle	3228	3231																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 $\frac{1}{2}$ "	8 5/8ths	20	432'	60/40	225	3 cal.
Production	7 $\frac{5}{8}$ "	5 $\frac{1}{2}$ "	14 $\frac{1}{8}$ lb.	3234'	60/40	150	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 ft. open hole		

TUBING RECORD	Size <u>2 7/8ths</u>	Set At <u>3234'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumption of Production SWD or Enr. <u>7-15-2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf	Water Bbls. <u>4</u>	Gas-Oil Ratio <u>32</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**COPY**

**DRILLERS WELL LOG**

**Date Commenced: June 26, 2004**  
**Date Completed: June 30, 2004**

**Jason Oil Company**  
**Schwieb #1**  
**W/2 NW NW Sec. 30-14S-14W**  
**Russell County, Kansas**

**Elevation: 1816' G.L.**  
**1821' K.B.**

**0 – 840' Sand & Shale**  
**840 – 876' Anhydrite**  
**876 – 911' Shale**  
**911 – 2276' Sand & Shale**  
**2276 – 2526' Shale & Lime**  
**2526 – 3000' Shale**  
**3000 – 3234' Shale & Lime**  
**3234' R.T.D.**

**FORMATION DATA**

**Anhydrite 840'**  
**Base Anhydrite 876'**

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**Surface Pipe: Set 23#, new, 8 5/8" casing @ 432' with 225 sacks 60/40 Poz., 3% Gel., 2% CC.**

**Production Pipe: Set 13.5#, used, 5 1/2" casing @ 3234' with 150 sacks ASC, 2% Gel., 10% Salt, 500 gallon WFR/2.**

**A F F I D A V I T**

STATE OF KANSAS        )  
                                  )   ss:  
COUNTY OF RUSSELL    )

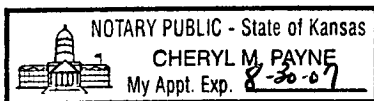
**Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.**

*Alan Vonfeldt*  
**Alan Vonfeldt**

Subscribed and sworn to before me this 7th day of July, 2004.

**My Commission Expires:**  
August 30, 2007

*Cheryl M. Payne*  
**Cheryl M. Payne, Notary Public**



# ALLIED CEMENTING CO., INC.

17114

Federal Tax I.D.

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: \_\_\_\_\_

DATE <u>6-26-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:00 AM</u>
LEASE <u>Schwartz</u>	WELL # <u>1</u>	LOCATION <u>Bohls Rd 55 E.S</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vanfeldt Dily  
 TYPE OF JOB Surface  
 HOLE SIZE 12" 1/4 T.D. 433  
 CASING SIZE 8 5/8 DEPTH 432  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 23# 26 1/2 BBL

EQUIPMENT  
345  
 PUMP TRUCK # \_\_\_\_\_ CEMENTER Dave Steve  
 # \_\_\_\_\_ HELPER \_\_\_\_\_  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK # 213 DRIVER Craig

REMARKS:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

CHARGE TO: Jason Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Buder

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 225 @ 110 342

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED  
 OCT 28 2004  
 KCC WICHITA  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 8 5/8 Solid Rubber @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

