RECEIVED OCT 2 9 2004

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Porm ACO-1 September 1999 ORIGINAL

KCC WICHITA

State of Kansas Appt. Exp. July 17, 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5285	API No. 15 - 163-23, 420-00-00
Name: THE DANE G. HANSEN TRUST	County: Rooks
Address: P.O. Box 187	100 W/Qf -S/2N/2 NE Sec. 30 Twp.8S S. R. 17W East X West
City/State/Zip: Logan, KS 67646	4290 feet from S (circle one) Line of Section
Purchaser:	1420 feet from E (circle one) Line of Section
Operator Contact Person: Richard L. Wallgren, Sr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 689–4816	(circle one) NE (SE) NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: Bird Well #: 18
24540	Field Name: Dopita
License: 31548 Wellsite Geologist: Dave Goldak	Producing Formation: None
	Elevation: Ground: 1947 Kelly Bushing: 1955
Designaté Type of Completion:	Total Depth: 3440 Plug Back Total Depth:
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 211.63 Feet
Oil SWD Temp. Abd.	
Gas ENHR SIGW	
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt. (15sks_In_Rat_Hole)(No_Mouse_Hole)
Well Name:	Drilling Fluid Management Plan D, A KNO 2/19/2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil) 13,000
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 320 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Occupies Name:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/18/04 9/24/04 9/25/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period o	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to be best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: F. Doyl Jan	KCC Office Use ONLY
F. Doyle Fair Title:Date:Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this27_day ofOctober	If Denied, Yes Date:
	Wireline Log Received
19x 2004.	Geologist Report Received
Notary Public: Detty Jane Bittel	UIC Distribution
Date Commission Expires: July 17, 2008	

The Dane G. Hansen Trust Bird Lease Name: Well #:. Sec. 30 Twp. 8 S. R. 17 East West Rooks County: INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ▼ Yes No **Drill Stem Tests Taken** Log Formation (Top), Depth and Datum X Sample (Attach Additional Sheets) Name Datum 1290 Yes **⋉** No Samples Sent to Geological Survey Anhydrite +666 Base/Anhydrite 1326 +630 Yes X No Cores Taken Topeka 2857 -901X Yes No Electric Log Run Heebner 3069 -1113(Submit Copy) Toronto 3091 -1135List All E. Logs Run: Dual Induction Log 3111 -1155 Lansing Base/KC 3341 -1385Arbuckle 3398 -1442RTD 3440 New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Setting Type and Percent Size Hole Size Casing Weight Lbs. / Ft. Type of # Sacis Purpose of String Used Additives Drilled Set (In O.D.) Depth Cement Ge1 12 1/4" 8 5/8" 23# <u>212'</u> 150sx Surface Common ADDITIONAL CEMENTING / SQUEEZE RECORD Type and Percent Additives Purpose: Depth #Sacks Used Type of Cement Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated Packer At **TUBING RECORD** Size Set At Yes ☐ No **Producing Method** Date of First, Resumerd Production, SWD or Enhr. Other (Explain) Gas Lift Flowing Pumping Gravity Bbls. Gas-Oil Ratio Water Mcf **Estimated Production** Bbls. Gas Per 24 Hours Production Interval METHOD OF COMPLETION Disposition of Gas Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify)

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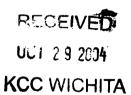
The Dane G. Hansen Trust - Bird #18 - 980' FNL& 1420' FEL, 30-8-17, Rooks County, KS

DST #1 - 3013-3049. 30-60-30-60. Rec. 135' GIP, 45' CGO, 120' SO&GCM (20% G, 5% O, 75%M) & 120' SO&GCM (10% G, 10% O, 80% M). SIP's 845/871. FP's 16/75 and 124/149.

DST #2 - 3099-3127. 15-30-15-30. Rec. 1' Mud. SIP's/67/40. FP's 12-12/12-13.

DST #3 - 3178-3221. 30-60-30-30. Rec. 35' Mud. SIP's 206/122. FP's 32-35/36-37.

DST #4 - 3257-3297. 30-30-15-30. Rec. 5' Mud. SIP's 373/261. FP's 13-21/21/23.



P.O. BOX 3 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID

INVOICE

Invoice Number: 094594

Invoice Date: 09/27/04

Sold D. G. Hansen Trust P. O. Box 187

To:

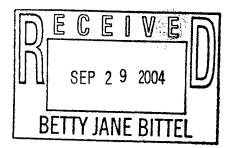
Logan, KS 67646°

Cust I.D....: Hans

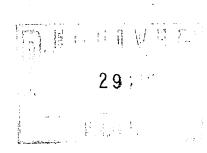
P.O. Number..: Bird #18 P.O. Date...: 09/27/04

	The state of the s					
Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX	
Common Gel Chloride Handling Mileage (55) 158 sks @\$.05 pe	150.00 3.00 5.00 158.00 55.00	SKS SKS SKS SKS MILE	7.8500 11.0000 33.0000 1.3500 7.9000	1177.50 33.00 165.00 213.30 434.50	T T E E	
Surface Mileage pmp trk	1.00 55.00	JOB MILE	570.0000 4.0000	570.00 220.00	E E	
All Prices Are Net, Payable 30 Days Following Subtotal: 2813.30 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 72.90 If Account CURRENT take Discount of \$28/.33 Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total: 2886.20						
	F	RECEIVED		- 281.33		
	0	RECEIVED CT 2 9 2004		2,604.87	-	

C 2 9 2004 KCC WICHITA



RECEIVED SEP 2 9 2004 RICHARD L. WALLGREN, SR.



RUSSI		NSAS 676	565			SER	RVICE POINT:	R
DATE 9/18/04	SEC.	TWP.	RANGE	CALLED OUT	10	NLOCATION		JOB FINISH
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DRILL PIPE TOOL			PTH					
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# 2/3 D BULK TRUCK	RIVER	12u	rus		11/	1		
	RIVER							
<u>" L</u>	ICI V LIC			— HANDLIN	1G		@ <u>/35</u>	Z133°
				MILEAGE	Ξ	<u>51/5K</u>	MILE	43450
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CHARGE TO:). Co.	Hans	ien Trust					
STREET				 _			TOTAL	79000
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To Allied Cementin	ng Co. T	nc						
You are hereby req			nenting equipment				@	
and furnish cement	ter and h	elner to a	ssist owner or					
contractor to do wo				,				
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contractor. I have a	read & u	nderstand	l the "TFRMS AN	ח			TOTAL	
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x////	LAN	9						
SIGNATURE								
						PRINTI	ED NAME	

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDÈRAL TAX ID:

NVOICE *****

Invoice Number: 094635

Invoice Date: 09/29/04

D. G. Hansen Trust Sold To: P. O. Box 187

Logan, KS 67646

RECEIVED OCT 29 2004

KCC WICHITA

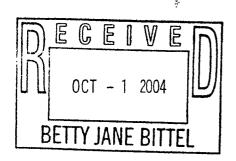
Cust I D.
P.O. Number.
P.O. Date... Bird #18

409729/04

Due Date.: 10/29/04

			A CAMPAGE		× 10.1
Item I.D./Desc.	Qty. Used	 Unit	Price	Net	ΤX
Common	114.00	SKS	7.8500	894.90	т
Pozmix	76.00	 SKS	4.1000	311.60	· T
Gel	10.00	SKS	11.0000	110.00	${f T}$
FloSeal	48.00	LBS	1.4000	67.20	${f T}$
Handling	200.00	SKS	1.3500	270.00	T
Mileage (55)	55.00	MILE	10.0000	550.00	${f T}$
200 sks @\$.05 p	oer sk per mi				
Plug	1.00	JOB	570.0000	570.00	T
Mileage pmp trk	55.00	MILE	4.0000	220.00	Т
Dryhole Plug	1.00	EACH	35.0000	35.00	Ī

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. Subtotal: 3028.70 Tax...: 160.52 If Account CURRENT take Discount of \$ 302.87 Payments: 0.00 % ONLY if paid within 30 days from Invoice Date Total...: 3189.22 -302.87







REMIT TO P.O. BORUSSI	OX 31 ELL, KAN	NSAS 676	665	SERVICE POINT:				
DATE 9-25-04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	19BEINGH	
LEASE BYZ	WELL#	10	LOCATION PLA	ANNELLE TH	75	COUNTY	STATE	
OLD)OR NEW (Cir			Beermen 78	movace pr	24	LUCKS	PCS-	
CONTRACTOR TYPE OF JOB	DZSCE	WELV '	#2	OWNER				
HOLE SIZE	DTX 7%	тг	0. 3440	_ CEMENT				
CASING SIZE	110		PTH	_	DERED/9	10 × 1 60	26 19-15	
TUBING SIZE			PTH		1412 B	05ExL/5K	790 6 66 66	
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TOOL			EPTH					
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_	CEMENT	EK	ALK	OCT 29 2004				
	HELPER		SHANE	KCO.				
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	ORIVER							
<u>π</u> 1	JRIVER		***************************************	HANDLING	265	_ @ <u>_ \ \$\$</u>	27000	
				MILEAGE	54,	LSK/Mile	550 ⁶⁴	
	REM	MARKS:			·	TOTAL	220376	
75 SK 6	1325	5		_ _	SERVI	(CE		
100 SK C	825							
40 SK C	245			_ DEPTH OF JOI	В			
10 SK C	40			PLIMPTRIICK	CHARGE		57000	
15 5K C	Kit	<u> </u>	_	EXTRA FOOTA	AGE	@		
				_ MILEAGE	<i>5</i> 5	_@_4 <u></u>	220 000	
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PRINTED NAME