

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5285
 Name: THE DANE G. HANSEN TRUST
 Address: P.O. Box 187
 City/State/Zip: Logan, KS 67646
 Purchaser: _____
 Operator Contact Person: Richard L. Wallgren, Sr.
 Phone: (785) 689-4816
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: David Goldak
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/25/04	10/1/04	10/2/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,419-00-00
 County: Rooks
 100' E of _____
SE NE Sec. 25 Twp. 8 S. R. 18W East West
1980 feet from / (circle one) Line of Section
560 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McMillen Well #: 4
 Field Name: Dopita
 Producing Formation: None
 Elevation: Ground: 1977 Kelly Bushing: 1985
 Total Depth: 3470 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 238.55 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 (15sks In Rat Hole)
 Drilling Fluid Management Plan *P+A KGR 2/19/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F. Doyle Fair
 Title: Trustee Date: 10/27/04
 Subscribed and sworn to before me this 27 day of October,
 2004.
 Notary Public: Betty Jane Bittel
 Betty Jane Bittel
 Date Commission Expires: July 17, 2008.



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 29 2004
KCC WICHITA

ORIGINAL

Operator Name: THE DANE G. HANSEN TRUST Lease Name: McMillen Well #: 4
Sec. 25 Twp. 8 S. R. 18W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Dual Induction Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1308	+677
Base/Anhydrite	1342	+643
Topeka	2887	-902
Heebner	3101	-1116
Toronto	3125	-1140
Lansing	3143	-1158
Base/KC	3364	-1379
Arbuckle	3397	-1412
RTD	3470'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	238.55	Common	150	2%Gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

The Dane G. Hansen Trust - McMillen #4 - 100' E of SE NE, 25-8-18,
Rooks County, Kansas

DST #1 - 3130-3157. 30-60-30-60. Rec. 34' Mud. SIP's 339/335. FP's 14-29/30-33.
DST #2 - 3168-3192. 30-60-30-60. Rec. 45' HOCWM. SIP's 363/336. FP's 13-27/28-30.
DST #3 - 3286-3324. 30-30-30-30. Rec. 3' VSOCM. SIP's 179/159. FP's 16-23/24-28.
DST #4 - 3361-3395. 15-30-15-30. Rec. 3' Mud. SIP's 363/311. FP's 12-15/15-17.
DST #5 - 3399-3417. 30-60-45-60. Rec. 3' GO & 107' MW. SIP's 360/347.
FP's 17-44/46-64.

RECEIVED
OCT 29 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID:

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 094634

Invoice Date: 09/29/04

RECEIVED
 OCT 29 2004
 KCC WICHITA

Sold D. G. Hansen Trust
 To: P. O. Box 187
 Logan, KS
 67646

Cust. I.D.: Hans
 P.O. Number: ~~8110~~ *McMillen #4*
 P.O. Date: 09/29/04

Due Date: 10/29/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.8500	1177.50	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	158.00	SKS	1.3500	213.30	E
Mileage (55)	55.00	MILE	7.9000	434.50	E
158 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	55.00	MILE	4.0000	220.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ *286.83*
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2868.30
 Tax: 75.82
 Payments: 0.00
 Total: 2944.12
- 286.83
2657.29

RECEIVED
 OCT - 8 2004
 BETTY JANE BITTEL

RECEIVED
 OCT 12 2004
 RICHARD L. WALLGREN, SR.

12

ALLIED CEMENTING CO., INC. 12054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-25-04</u>	SEC. <u>25</u>	TWP. <u>#4</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START	JOB FINISH <u>12:15 PM</u>
LEASE BLK		WELL # #8		LOCATION <u>Plainville 7N-2E 1/4S</u>		COUNTY <u>Rooks</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Digs #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 239'

CASING SIZE 8 5/8 DEPTH 238'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

218 DRIVER Allen

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS COM

3% CC - 2% Gel

COMMON	<u>150 SKS</u>	@	<u>7.85</u>	<u>1,177.50</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>33.00</u>	<u>165.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.35</u>	<u>213.30</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>434.50</u>
				TOTAL <u>2,023.30</u>

RECEIVED
OCT 29 2004
KCC WICHITA

REMARKS: Cement Did Circulate!

DEPTH OF JOB

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @

MILEAGE 55-miles @ 4.00 220.00

PLUG @

TOTAL 790.00

Thank You

CHARGE TO: Dane G. Hansen Trust

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1-Surface Plug @ 55.00

@

@

@

@

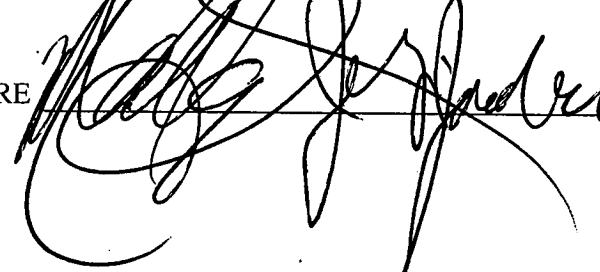
TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME

ALLIANCE CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID.

 * INVOICE *

Invoice Number: 094719

Invoice Date: 10/07/04

Sold To: D. G. Hansen Trust
 P. O. Box 187
 Logan, KS
 67646

RECEIVED
 OCT 29 2004
 KCC WICHITA

Cust I.D.: Hans
 P.O. Number: McMillan #4
 P.O. Date: 10/07/04

Due Date: 11/06/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00	SKS	7.8500	918.45	T
Pozmix	78.00	SKS	4.1000	319.80	T
Gel	11.00	SKS	11.0000	121.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	206.00	SKS	1.3500	278.10	T
Mileage (54) 206 sks @ \$.05 per sk per mi	54.00	MILE	10.3000	556.20	T
Rotary Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	54.00	MILE	4.0000	216.00	T
Dry hole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$320.25 ONLY if paid within 30 days from Invoice Date

Subtotal:	3202.55
Tax.....:	169.74
Payments:	0.00
Total....:	3372.29
	- 320.25
	<u>3,052.04</u>

RECEIVED
 OCT 11 2004
 BETTY JANE BITTEL

RECEIVED
 OCT 12 2004
 RICHARD L. WALLGREN, SR.

RECEIVED
 OCT 12 2004
 M.L.

ALLIED CEMENTING CO., INC. 18906

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-2-04</u>	SEC. <u>25</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>McMillan</u> WELL # <u>4</u>			LOCATION <u>PLAINVILLE 7N</u>		COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 E 1/2 S</u>				

CONTRACTOR Discovery Rig # 2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3470'

CASING SIZE 8 5/8 DEPTH 238'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH 3350'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 195 SK 60% 40 6% Giel
1/4 # FLO-SEAL PER SK

COMMON	<u>117</u>	@	<u>785</u>	<u>918.45</u>
POZMIX	<u>78</u>	@	<u>410</u>	<u>319.80</u>
GEL	<u>11</u>	@	<u>1100</u>	<u>121.00</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>50#</u>	@	<u>1.40</u>	<u>70.00</u>

RECEIVED
OCT 29 2004
KCC WICHITA

HANDLING	<u>206</u>	@	<u>1.35</u>	<u>278.10</u>
MILEAGE	<u>51 SK/POLE</u>			<u>556.20</u>
TOTAL				<u>2263.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Stenn

366 HELPER Shane

BULK TRUCK DRIVER RUFUS

21

BULK TRUCK DRIVER _____

REMARKS:

<u>25 SK @ 3350</u>
<u>25 SK @ 1320</u>
<u>80 SK @ 720</u>
<u>40 SK @ 290</u>
<u>10 SK @ 40</u>
<u>15 SK @ PATHOLE</u>

THANKS

CHARGE TO: DANE HANSEN TRUST

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>54</u>	@	<u>4.00</u>
MANIFOLD		@	
<u>8 7/8 DRY HOLE</u>		@	<u>23.00</u>

TOTAL 939.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRY HOLE Plug</u>	@	
_____	@	
_____	@	
_____	@	
_____	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas ALM

Thomas ALM

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.