

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: West Wichita Gas  
Operator Contact Person: Larry G Mans  
Phone: (620) 254-7222  
Contractor: Name: Berentz Drilling Company Inc.  
License: 5892  
Wellsite Geologist: Tim Pearce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-17-04 4-28-04 5-27-04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22810<sup>3</sup>-00-00  
County: Barber  
C SW-SW Sec. 22 Twp. 32 S. R. 10  East  West  
330 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Martin Well #: 3

Field Name: McGuire Goeman  
Producing Formation: Mississippi  
Elevation: Ground: 1445 Kelly Bushing: 1454  
Total Depth: 4500 Plug Back Total Depth: 4455  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *DLFI KGR 2/19/08*  
Chloride content 5500 ppm Fluid volume 800 bbls  
Dewatering method used Hauled fluids from steel pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Larry G Mans  
Title: Secretary Date: 8-25-2004  
Subscribed and sworn to before me this 25th day of August,  
2004  
Notary Public: Agnes Eck  
Date Commission Expires: Oct 7, 2007

**AGNES ECK**  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: A.G.V. Corp. Lease Name: Martin Well #: 3  
 Sec. 22 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity  
 Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner Shale	3424	-1970
Lansing	3640	-1861
Stark Shale	4099	-2645
Cherokee Shale	4326	-2872
Mississippi	4357	-2903

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	280	60/40Poz	190	2%Ge13%CC
Production	7 7/8	5 1/2	15.5	4500	Class A	230	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	4374-4396	1100Gal 15%	4374
		41,500 lb Pro Frac 25	4396

**TUBING RECORD** Size 2 7/8 Set At 4458 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 5-28-2004 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 14 Bbls. BPD Gas 190 mcfpd Water 200 Bbls. Gas-Oil Ratio 21-1 Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  Other (Specify) \_\_\_\_\_

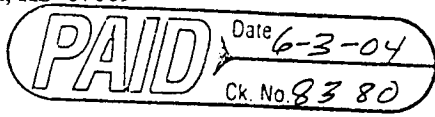


**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> ATTICA GAS VENTURES 123 N. Main Attica, KS 67009  	553500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		404085	4/27/04	8259	4/17/04
<b>Service Description</b>					
Cement					
11347					
<b>Lease</b>			<b>Well</b>		
Martin			3		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	J. Harrell	B. Drake	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	190	\$7.84	\$1,489.60 (T)
C310	CALCIUM CHLORIDE	LBS	490	\$0.75	\$367.50 (T)
C194	CELLFLAKE	LB	41	\$2.00	\$82.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	368	\$1.30	\$478.40
R300	CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC	EA	1	\$662.00	\$662.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.00	\$40.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$3,885.75

**Discount:** \$777.15

**Discount Sub Total:** \$3,108.60

**Barber County & State Tax Rate: 6.30%** **Taxes:** \$102.01

(T) Taxable Item

**Total:** \$3,210.61

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





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## Invoice

<b>Bill to:</b>		553500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			404104	4/30/04	8266	4/28/04
<b>Service Description</b>						
Cement ✓ 11347						
			<b>Lease</b>	<b>Well</b>		
			Martin	3		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. Roberts	B. Drake	New Well		Net 30	

**PAID** Date 6-3-04  
 Ck. No. 8380

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	230	\$13.19	\$3,033.70 (T)
C221	SALT (Fine)	GAL	1194	\$0.25	\$298.50 (T)
C312	GAS BLOCK	LB	163	\$5.00	\$815.00 (T)
C321	GILSONITE	LB	1150	\$0.60	\$690.00 (T)
C244	CEMENT FRICTION REDUCER	LB	55	\$4.50	\$247.50 (T)
C195	FLA-322	LB	174	\$7.50	\$1,305.00 (T)
C300	"A" FLUSH	GAL	5	\$22.50	\$112.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	40	\$44.00	\$1,760.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	488	\$1.30	\$634.40
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	7	\$210.00	\$1,470.00

**Sub Total:** \$14,429.85

**Discount:** \$4,030.22

**Discount Sub Total:** \$10,399.63

**Barber County & State Tax Rate: 6.30%** **axes:** \$433.26

(T) Taxable Item

**Total:** \$10,832.89

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 8266	
Date	<i>4-28-04</i>	Lease	<i>Martin</i>	Well #	<i>3</i>
Customer ID		County	<i>Barber</i>	State	<i>Ks.</i>
			Legal	<i>22-325-10W</i>	
			Station	<i>Pratt</i>	

CHARGE *A.G.V. Corp.*

Depth	Formation		Shoe Joint
<i>5 1/2</i>			<i>33.00</i>
Casing	Casing Depth	TD	Job Type
<i>5 1/2</i>		<i>4500</i>	<i>5 1/2 L.S. NewWell</i>
Customer Representative			Treater
<i>Kent Roberts</i>			<i>Bobby Drake</i>

Materials Received by *x Kent Roberts*

AFE Number PO Number

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>230sk.</i>	<i>AA-2 (common)</i>	-			
<i>C221</i>	<i>1194lb.</i>	<i>Salt (fine)</i>	-			
<i>C312</i>	<i>163lb.</i>	<i>Gas Blk</i>	-			
<i>C321</i>	<i>1150lb.</i>	<i>Gilsonite</i>	-			
<i>C244</i>	<i>55lb.</i>	<i>Cmt. Friction Reducer</i>	-			
<i>C195</i>	<i>174lb.</i>	<i>FLA-322</i>	-			
<i>C300</i>	<i>5gal</i>	<i>A' Flush</i>	-			
<i>F101</i>	<i>10ea.</i>	<i>Turbolizer, 5 1/2</i>	-			
<i>F211</i>	<i>1ea.</i>	<i>Auto Fill Float Shoe, 5 1/2</i>	-			
<i>F171</i>	<i>1ea.</i>	<i>Latch Down Plug &amp; Baffle, 5 1/2</i>	-			
<i>F292</i>	<i>40ea.</i>	<i>Cmt. Scratchers Rotating Type</i>	-			
<i>E100</i>	<i>45mi.</i>	<i>Heavy Vehicle Mileage</i>	-			
<i>E107</i>	<i>230sk.</i>	<i>Cmt. Service Charge</i>	-			
<i>E104</i>	<i>488TM</i>	<i>Bulk Delivery</i>	-			
<i>R210</i>	<i>1ea.</i>	<i>Cmt Pump 4501'-5000'</i>	-			
<i>E101</i>	<i>45mi.</i>	<i>Pickup Mileage</i>	-			
<i>R701</i>	<i>1ea.</i>	<i>Cmt. Head Rental</i>	-			
<i>R702</i>	<i>1ea.</i>	<i>Csg. Swivel Rental</i>	-			
<i>R402</i>	<i>7 hr.</i>	<i>Cmt. Pump Add. Hrs.</i>	-			
		<i>Discounted Price</i>		<i>10399.00</i>		