

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5-17-04</u>	<u>5-19-04</u>	<u>5-26-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30518-00-00  
County: Montgomery  
E2 NW SW NW Sec. 15 Twp. 33 S. R. 15  East  West  
3630' FSL    feet from S / N (circle one) Line of Section  
4800' FEL    feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: Wittum Trust Well #: B1-15  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 800' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1405' Plug Back Total Depth: 1401'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt II KGR 2/19/08*  
Chloride content NA ppm Fluid volume 83 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: J&M Oil  
Lease Name: Sheeps A1 License No.: 17648  
Quarter NE Sec. 11 Twp. 28N S. R. 13  East  West  
County: Washington County OK Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 8-25-04  
Subscribed and sworn to before me this 25 day of August,  
2004  
Notary Public: Bonnie R. Friend  
Date Commission Expires: \_\_\_\_\_

**BONNIE R. FRIEND**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Nov 29, 2004  
Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wittum Trust Well #: B1-15  
 Sec. 15 Twp. 33 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1401'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1373'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 7-25-04	Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 56	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease     
  Open Hole    Perf.    Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

Dart Cherokee Basin Operating Co LLC #33074  
 Wittum Trust B1-15 API #15-125-30518-00-00  
 NW SW NW Sec 15 T33S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1260'-1261'	300 gal 10% HCl, 1655# sd, 225 BBL fl	
4	1028.5'-1031.5'	500 gal 10% HCl, 8 ballsealers, 4555# sd, 335 BBL fl	
4	950'-952'	300 gal 10% HCl, 1710# sd, 235 BBL fl	
4	905'-908'	300 gal 10% HCl, 4230# sd, 375 BBL fl	
4	878.5'-879.5'	300 gal 10% HCl, 1605# sd, 215 BBL fl	
4	855'-858'	300 gal 10% HCl, 2415# sd, 354 BBL fl	

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**McPherson Drilling LLC    Drillers Log**

<b>Rig Number:</b> 2	<b>S. 15</b>	<b>T. 33</b>	<b>R. 15 E</b>
<b>API No.</b> 15- 125-30518	<b>County:</b> MG		
Elev. 800'	<b>Location:</b> NW SW NW		

<b>Gas Tests:</b>                    
<b>Comments:</b>

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC	
<b>Address:</b> 3541 CR 5400 Independence, KS 67301	
<b>Well No:</b> B1-15	<b>Lease Name:</b> Wittum Trust
<b>Footage Location:</b> 3630 ft. from the South Line 4800 ft. from the East Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 5/17/2004	<b>Geologist:</b>
<b>Date Completed:</b> 5/19/2004	<b>Total Depth:</b> 1405'

<b>Casing Record</b>		<b>Rig Time:</b>
	Surface	Production
<b>Size Hole:</b>	11"	6 3/4"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	21'	McPherson
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	McPherson
		Mike Holland - Driller

<b>Well Log</b>										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil/clay	0	9	Osw lime	783	819	shale	1220	1257		
lime	9	16	Summit	819	828	coal	1257	1260		
shale	16	34	lime	828	850	shale	1260	1271		
sand (wet)	34	90	Mulky	850	856	blk lime	1271	1274		
shale	90	126	lime	856	868	shale	1274	1282		
lime	126	148	shale	868	876	Miss lime	1282	1405		TD
shale	148	154	coal	876	877					
lime	154	170	shale	877	901					
shale	170	197	blk shale	901	902					
sand	197	223	grey shale	902	947					
lime	223	262	coal	947	948					
shale	262	279	shale	948	965					
lime	279	289	coal	965	966					
shale	289	292	shale	966	994					
lime	292	334	coal	994	995					
sand	334	351	shale	995	1017					
lime	351	353	shaley coal	1017	1018					
shale	353	468	shale	1018	1058					
lime	468	490	sand	1058	1086					
sand/shale	490	530	sand/shale	1086	1118					
lime	530	570	sand	1118	1175					
shale	570	676	sand/shale	1175	1190					
lime pink	676	708	shale	1190	1217					
shale	708	783	shale/coal	1217	1220					

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TICKET NUMBER 24594

LOCATION B'ville

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8675

FIELD TICKET

*William Trust*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-20-04	2368	B31-15		15	33	15	MG	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1401'	PUMP CHARGE LONGSTRING		675.00
1110	18 SX	GILSONITE	*	349.20
1111	450 #	SALT	*	112.50
1118	5 SX	GEL	*	59.00
1107	3 SX	FLO seal	*	113.25
1105	3 SX	HULLS	*	38.85
1123	6300 GAL	CITY H <sub>2</sub> O	*	70.88
4404	1 ea.	4 1/2 Rubber plug	*	35.00
1238	1 GAL	SOAP		30.00
1205	116 GAL	B1-CIDE		33.75
5407	MIN	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE	RECEIVED AUG 30 2004	190.00
5501C	4 HR	WATER TRANSPORTS	KCC WICHITA	320.00
5502C	4 HR	VACUUM TRUCKS FRAC SAND		300.00
1124	180 SX	CEMENT 50/50	*	1188.00
			* SALES TAX	104.23
ESTIMATED TOTAL				3619.66

Form 2790

CUSTOMER or AGENTS SIGNATURE

*William Trust*

CIS FOREMAN

*Jeff Graham*

190371

