

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-14-04</u>	<u>6-16-04</u>	<u>6-25-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30420-00-00
County: Montgomery
SW NE SE Sec. 11 Twp. 32 S. R. 15 East West
1700' FSL feet from S / N (circle one) Line of Section
1000' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: C4-11
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 765' Kelly Bushing: _____
Total Depth: 1266' Plug Back Total Depth: 1261'
Amount of Surface Pipe Set and Cemented at 55 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II KJR 2/19/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr P55+ Date: 8-25-04
Subscribed and sworn to before me this 25 day of August,
2004
Notary Public: Bonnie R. Friend
Date Commission Expires: _____

BONNIE R. FRIEND
Notary Public - Michigan
Ingham County
My Commission Expires Nov 29, 2004
Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C4-11
 Sec. 11 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		55'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1261'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
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TUBING RECORD		Size 2 3/8"	Set At 1223'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-26-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 182	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
J&V Gordon Trusts C4-11 API #15-125-30420-00-00
SW NE SE Sec 11 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1107'-1109'	300 gal 10% HCl, 3030# sd, 295 BBL fl	
4	1067.5'-1069'	300 gal 10% HCl, 1980# sd, 215 BBL fl	
4	891'-893.5'	300 gal 10% HCl, 1615# sd, 220 BBL fl	
4	818.5'-820.5'	300 gal 10% HCl, 1665# sd, 225 BBL fl	
4	752.5'-753.5'	300 gal 10% HCl, 1535# sd, 235 BBL fl	
4	731'-734'	300 gal 10% HCl, 6375# sd, 395 BBL fl	

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Rig Number: 2
API No. 15- 125-30420
 Elev. 802'

S. 11 T. 32 R. 15
County: MG
Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400
 Independence, KS 67301

Well No: C4-11 **Lease Name:** JV Gordon Trusts
Footage Location: 1700 ft. from the South Line
 1000 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 6/14/2004 **Geologist:**
Date Completed: 6/16/2004 **Total Depth:** 1266'

Gas Tests:

Comments:

Casing Record

	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	23#	
Setting Depth:	55'	McPherson
Type Cement:	Consolidated	
Sacks:		

Rig Time:

Driller: Mike Holland

Well Log

Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	15	coal	778	779
gravel	15	40	shale	779	819
shale	40	62	coal	819	820
sandy lime(wet)	62	84	sand/shale	820	891
sand/shale	84	134	blk shale/coal	891	893
lime	134	170	sand/shale	893	920
sand	170	210	sand- odor	920	936
sand/shale	210	254	coal	936	937
lime	254	265	sand/shale	937	1067
shale	265	369	coal	1067	1070
lime/shale	369	400	shale	1070	1081
sand/shale	400	415	coal/oil shale	1081	1086
sand	415	455	shale	1086	1106
sand/shale	455	568	coal	1106	1110
pink lime	568	590	shale	1110	1113
shale	590	660	Miss lime	1113	1266 TD
oswego lime	660	692			
summit	692	703			
lime	703	725			
mulky	725	734			
lime	734	741			
shale	741	751			
coal	751	753			
shale	753	778			

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL
w/ Steve J.
to BE signed

25002

TICKET NUMBER

LOCATION

Biville

FIELD TICKET

J+V Gordon

DATE 6-7-04	CUSTOMER ACCT # 2368	WELL NAME Trust #C4-11	QTR/QTR	SECTION 11	TWP 32	RGE 15	COUNTY MG	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	55'	PUMP CHARGE Surface		675.00
1102	1 sk	CALCIUM	*	34.00
1105	1 sk	HULLS	*	12.95
1123	2000 GAL	CITY #20	*	22.50
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5407	MIN	BLENDING & HANDLING TON-MILES		170.00
5502c	4 HR	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		310.00
1104	30 sk	CEMENT	*	275.00
			* SALES TAX	17.20
ESTIMATED TOTAL				1506.65

Form 2790

CUSTOMER or AGENTS SIGNATURE

OIS FOREMAN

[Signature]

190797

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3144
 LOCATION Biville
 FOREMAN [Signature]

TREATMENT REPORT

J & V Gordon

DATE 6-14-04	CUSTOMER # 2368	WELL NAME TRMST C4-11	FORMATION
SECTION 11	TOWNSHIP 32	RANGE 15	COUNTY MB
CUSTOMER DART			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	TIM		
407	BRIAN		
235	Jerry		

WELL DATA

HOLE SIZE 11	PACKER DEPTH
TOTAL DEPTH 59	PERFORATIONS
	SHOTS/FT
CASING SIZE 8 5/8	OPEN HOLE
CASING DEPTH 55	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTALLED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

*est. circ - washed down surface pipe - pumped 30 sk 39.
~~RETRUCKED PROPTO~~ Calcium cement @ 14.5 PPG w/hulls -
 displaced to 40' w/ 2.6 BBL - shut in*

AUTHORIZATION TO PROCEED

TITLE

DATE

Circ. cont. to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 25011

LOCATION B'ville

FIELD TICKET

J+V Gordon

DATE 6-17-04	CUSTOMER ACCT # 2368	WELL NAME Trust C7-11	QTR/QTR	SECTION 11	TWP 32	RGE 15	COUNTY MG	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		710.00
1110	16 SX	GILSONITE	*	325.60
1111	400 #	SALT	*	104.00
1118	5 SX	GEL	*	62.00
1107	3 SX	FLO SEAL	*	120.00
1105	3 SX	HULLS	*	40.80
1123	5400 GAL	CITY H ₂ O	*	62.10
4404	1 ea.	4 1/2 INCHER plug	*	35.00
1238	1 GAL	SOAP		31.50
1205	1 1/2 GAL	BI-CIDE		35.48
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5407	KCC WICHITA MIN	BLENDING & HANDLING		
		TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		
5501C	4 HR	WATER TRANSPORTS		336.00
5502C	4 HR	VACUUM TRUCKS		312.00
		FRAC SAND		
1124	160 SX	CEMENT 50/50	*	1104.00
			* SALES TAX	98.24

Ravin 2760

ESTIMATED TOTAL **3601.72**

CUSTOMER or AGENTS SIGNATURE *Will Bate* CIS FOREMAN *Jeff Geba*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

190911

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31454
 LOCATION Burlington
 FOREMAN JG

TREATMENT REPORT

JLV Gordon

DATE 6-17-04	CUSTOMER # 2368	WELL NAME Tenst C4-11	FORMATION
SECTION 11	TOWNSHIP 32	RANGE 15	COUNTY MO
CUSTOMER DART			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	TIM		
428	DANNY		
412	COOP		
391	BRIAN		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1266	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1261	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est. CIRC - pumping H₂O, 8 BBL Gel/hulls, 10 BBL former followed by 10 BBL clean H₂O - pumped 160 SK DART mix w/hulls @ 13.5 PP6 - shut down - washed out lines & pump - dropped plug - displaced to bottom & set shoe - shut in

AUTHORIZATION TO PROCEED

TITLE

DATE

CIRC. cont. to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

Washed down to casing

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