

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32702  
Name: Kutter Oil Co., Inc.  
Address: 303 S. High  
City/State/Zip: Eureka, KS 67045  
Purchaser: MacClaskey  
Operator Contact Person: Tim Gulick  
Phone: (620) 583-5318  
Contractor: Name: C&G Drilling Co., Inc.  
License: 32701  
Wellsite Geologist: Dean Seeber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-24-04 6-27-04 6-28-04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15073239800000  
County: Greenwood  
NW-NE-SE Sec. 36 Twp 25 S. R. 10  East  West  
1100 feet from SE / N (circle one) Line of Section  
1100 feet from SE / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: May Well #: 13  
Field Name: Eureka  
Producing Formation: Miss.  
Elevation: Ground: 1102 Kelly Bushing: 1109  
Total Depth: 2031 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) OUT I RGR 2/19/08  
Chloride content 200 ppm Fluid volume 350 bbis  
Dewatering method used Let sun dry out  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner, president Date: 10-13-04  
Subscribed and sworn to before me this 13 day of October,  
2004  
Notary Public: Loretta Gulick  
Date Commission Expires: 2/24/2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**LORETTA GULICK**  
Notary Public - State of Kansas  
My Appt. Expires 2/24/2005

Operator Name: Kutter Oil Co., Inc. Lease Name: May Well #: 13  
 Sec. 36 Twp. 25 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Miss. 1956

List All E. Logs Run:

Gamma Ray  
 Neutron  
 Perforate

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Saccs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	100	Class A	60	3% Calcium Chloride
Production	7 7/8	5 1/2	15	2030	60/40 Thickset	200/50 100sks gel	4 sks kof fl gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1971 to 1976	400 Gal Mud Acid	1971 1976

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1965	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method			
8-12-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	0	40	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# Oil Well Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

60109

**SERVICE TICKET**  
**5553**

DATE 6-24-04

COUNTY Greenwood CITY \_\_\_\_\_

CHARGE TO Kutter Oil Inc.  
 ADDRESS PO Box 229 CITY Eureka ST Ks ZIP 67045-0229  
 LEASE & WELL NO. May # 13 CONTRACTOR C & G Drilling Co.  
 KIND OF JOB Surface SEC. 36 TWP. 25 RNG. 10 E  
 DIR. TO LOC. Eureka 1N. 1/2 East, North Int. 5:30 OLD  (NEW)

Quantity	MATERIAL USED	Serv. Charge
605X	class A + 3% cc @ 5.92	500.00
25X	calcium chloride @ 21.65	355.20
		53.30
625X	BULK CHARGE	60.76
24	BULK TRK. MILES 3.10	94.50
34	PUMP TRK. MILES	129.70
	PLUGS	
		0.30
	SALES TAX	35.52
	TOTAL	1168.98

T.D. 110 ft.  
 SIZE HOLE 12 1/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 89 ft.  
 PLUG USED \_\_\_\_\_

RECEIVED  
 OCT 18 2004  
 KCC WICHITA

CSG. SET AT 109 ft. VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 8 5/8" 24# New  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 6:30

REMARKS: Ran 8 5/8" casing to 109 ft. Brake circulation, M.V. Pump  
605X class A + 3% cc + disp. cement to 89 ft. & shut in.  
cement did circulate in cellar.

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Josh Creely</u>	<u>B-7</u>
<u>James Thomas</u>	<u>F-26</u>		
CEMENTER OR TREATER		OWNER'S REP.	

# CONSOLIDATED OIL WELL SERVICES

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 5619**

Date <b>6-28-04</b>	Customer Order No. <b>4488</b>	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner <b>Kutter oil</b>		Contractor <b>CTG Drig.</b>			Charge To <b>Kutter oil</b>			
Mailing Address <b>308 S High</b>		City <b>Eureka</b>			State <b>Ks</b>			
Well No. & Form <b>May # 13</b>		Place <b>Greenwood</b>			County <b>Greenwood</b>		State <b>Ks</b>	
Depth of Well <b>2031</b>	Depth of Job <b>2029</b>	Casing <input checked="" type="checkbox"/> (New) <input type="checkbox"/> (Used)	Size <b>5 1/2</b>	Weight <b>14, 15, 17</b>	Size of Hole Amt. and Kind of Cement <b>7 7/8</b>	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job <b>longstring</b>					Drillpipe _____	Tubing _____		(Rotary Cable) Truck No. <b>446</b>

Price Reference No. \_\_\_\_\_  
**5401**  
 Price of Job **710.00**  
 Second Stage \_\_\_\_\_  
 Mileage **N.C.**  
 Other Charges \_\_\_\_\_  
 Total Charges **710.00**

Remarks Safety meeting, Rig up to 5 1/2 casing, Break circulation w/ 5 Bbl Fresh water mix 200 SK's 60/40 Pozmix 6% Gel 1/4 Floccle AT 12.5 # TAIL IN w/ 50 SK's Thick set w/ 4" Kol seal AT 13.5 # SHUT DOWN, WASH OUT PUMP + LINES, Release Plug DISPLACE w/ 48.5 Bbl Fresh water. Final Pump PST was 800 # Bump Plug to 1300 # check float float H-10. Good circulation During cementing procedure AT ALL TIMES. Close casing IN AT 0 PST. Job complete TEAR DOWN. (Mix cement w/ city water.)

Cementer **Russell McCoy**  
 Helper **MKE - Jason - Justin - ED** District **Eureka** State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
THANK YOU called by Tim Gulick  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
200	SK's 60/40 Pozmix cement	1130 7.30	1460.00
10	SK's Gel = 6%	1118 12.80	128.00
2	SK's Floccle 1/4 lb per/sk	1105 40.00	80.00
50	SK's Thick set cement	1126 A 11.85	592.50
4	SK's Kol seal 4 # per/sk	1110 A 15.75	63.00
2	hr To 8bl VAC Truck w/ city water	65.00	130.00
3000	City water 1123 - (5503-C)	1150	34.50
1	5 1/2 A.F.U. float shoe	4159 168.00	168.00
2	5 1/2 x 7 7/8 centralizers	4130 28.00	56.00
1	5 1/2 TOP Rubber Plug	4406 40.00	40.00
Plugs	Handling & Dumping		
	Mileage	60.00	60.00 m/c
	Sub Total		3,588.00
	Discount		
	Sales Tax		164.93
	Total		3752.93

RECEIVED  
OCT 18 2004

Delivered by # **439 442 KCC WICHITA**  
 Truck No.  
 Delivered from **Eureka**  
 Signature of operator **Karl m...**

191160