

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: N/A
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: John Rose
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/9/2004 2/16/2004 2/17/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24264-0000
County: Ness
N2. S2. NE Sec. 19 Twp. 19 S. R. 23 East West
1760 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rumble Well #: 2-19
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2286 Kelly Bushing: 2294
Total Depth: 4480 Plug Back Total Depth: 4480
Amount of Surface Pipe Set and Cemented at 237.82 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan P+ A KGR 2/19/08
(Data must be collected from the Reserve Pit)
Chloride content 18000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 10/12/04
Subscribed and sworn to before me this 12th day of OCTOBER,
2004
Notary Public: [Signature]
Date Commission Expires: 4/5/07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Norstar Petroleum Inc. Lease Name: Rumble Well #: 2-19
 Sec. 19 Twp. 19 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|-----------|------|------|---------|------|-------|---------|------|-------|-----------|------|-------|-------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, Sonic, Micro | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1578</td> <td>+716</td> </tr> <tr> <td>Heebner</td> <td>3750</td> <td>-1456</td> </tr> <tr> <td>Lansing</td> <td>3794</td> <td>-1500</td> </tr> <tr> <td>Ft. Scott</td> <td>4304</td> <td>-2010</td> </tr> <tr> <td>Cherokee Sd</td> <td>4377</td> <td>-2083</td> </tr> <tr> <td>Mississippi</td> <td>4426</td> <td>-2132</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Anhydrite | 1578 | +716 | Heebner | 3750 | -1456 | Lansing | 3794 | -1500 | Ft. Scott | 4304 | -2010 | Cherokee Sd | 4377 | -2083 | Mississippi | 4426 | -2132 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1578 | +716 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3750 | -1456 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3794 | -1500 | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Scott | 4304 | -2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Sd | 4377 | -2083 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4426 | -2132 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 237.82 | Common | 150 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|---|-----------|---|-------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

14984

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

| | | | | | | | |
|-------------------------|--------------------|--|--------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>02-09-04</u> | SEC. <u>19</u> | TWP. <u>19s</u> | RANGE <u>23w</u> | CALLED OUT <u>3:00/PM</u> | ON LOCATION <u>5:00/PM</u> | JOB START <u>7:10/AM</u> | JOB FINISH <u>7:30/PM</u> |
| LEAD <u>RUMBLE</u> | WELL # <u>2-19</u> | LOCATION <u>Ness City Ws 1/4w 1/4s</u> | COUNTY <u>NESS</u> | STATE <u>KS.</u> | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR DISCOVERY DRIG #1

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 238'

CASING SIZE 8 5/8" DEPTH 238'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45'

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14.1 BLS

OWNER NORSTAR PETA INC.

CEMENT

AMOUNT ORDERED 1500L. CLASS A 3% GEL

EQUIPMENT

PUMP TRUCK CEMENTER BUD

120 HELPER JD

BULK TRUCK

342 DRIVER DON AUGAN

BULK TRUCK

_____ DRIVER _____

| | | | | |
|----------|--------------------------|---|--------------|-----------------|
| COMMON | <u>1500L.</u> | @ | <u>7.15</u> | <u>1,072.50</u> |
| POZMIX | | @ | | |
| GEL | <u>3M.</u> | @ | <u>10.00</u> | <u>30.00</u> |
| CHLORIDE | <u>5M.</u> | @ | <u>30.00</u> | <u>150.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>15B.W.</u> | @ | <u>1.15</u> | <u>18.70</u> |
| MILEAGE | <u>15 B.W. LOS S MIN</u> | | | <u>125.00</u> |

TOTAL 1559.20

REMARKS:

RAW 8 5/8" TO 238 FT BORE CALCULATION
WITH PG MIXED 1500L COMMON
3%CC 2%GEL
DISPLACED W/ 14.1 BLS FRESH
DED 222'
CEMENT CALCULATED

SERVICE

| | | | |
|-------------------|--------------------------|---|---------------|
| DEPTH OF JOB | <u>238'</u> | | |
| PUMP TRUCK CHARGE | | | <u>520.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>5</u> | @ | <u>3.50</u> |
| PLUG | <u>1-Top 8 5/8" WOOD</u> | @ | <u>45.00</u> |
| | | @ | |
| | | @ | |

TOTAL 582.50

CHARGE TO: NORSTAR PETA INC.

STREET S INVERNESS DRIVE EAST SUITE 120

CITY ENGLEWOOD STATE COLORADO ZIP 80112

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FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Sgtl Rome

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 14437

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

| | | | | | | | |
|---|----------------|----------------|---|---|---|--|---|
| DATE <u>2-12-04</u> | SEC. <u>19</u> | TWP. <u>19</u> | RANGE <u>23</u> | CALLED OUT <u>2-16-04</u> <u>8:00 PM</u> | ON LOCATION <u>2-17-04</u> <u>11:00 PM</u> | JOB START <u>2-12-04</u> <u>4:00 AM</u> | JOB FINISH <u>2-12-04</u> <u>7:45 AM</u> |
| LEASE <u>Rumble</u> WELL # <u>2-19</u> | | | LOCATION <u>New City 45, 1/2 W, 5/5</u> | | | COUNTY <u>New</u> | STATE <u>Ka</u> |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Discosay #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1100'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 25 cu 60/40 690 net
1/4 # floored

| | | | | |
|----------------------|------------------|---|--------------|----------------|
| COMMON | <u>129 net</u> | @ | <u>7.15</u> | <u>922.35</u> |
| POZMIX | <u>86 net</u> | @ | <u>3.80</u> | <u>326.80</u> |
| GEL | <u>11 net</u> | @ | <u>10.00</u> | <u>110.00</u> |
| CHLORIDE | | @ | | |
| <u>FLO-SEAL SH #</u> | | @ | <u>1.40</u> | <u>75.60</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>228 net</u> | @ | <u>1.15</u> | <u>262.20</u> |
| MILEAGE | <u>5 228 net</u> | @ | <u>0.55</u> | <u>125.00</u> |
| TOTAL | | | | <u>1821.95</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

224 HELPER Tom W

BULK TRUCK

342 DRIVER Don Dimmitt

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mixed - 50 cu @ 1100'

80 cu @ 750'

50 cu @ 260'

10 cu @ 40'

15 cu in Rothale

10 cu in Marshall

SERVICE

| | | | | |
|-------------------|-------------------------|---|---------------------------|---------------|
| DEPTH OF JOB | <u>1100'</u> | | | |
| PUMP TRUCK CHARGE | | | <u>520.00</u> | |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>5</u> | @ | <u>3.50</u> <u>17.50</u> | |
| PLUG | <u>1-8 5/8 dry hole</u> | @ | <u>23.00</u> <u>23.00</u> | |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>560.50</u> |

CHARGE TO: Norstar Petroleum, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

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SIGNATURE X Thomas Al

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Thomas Al

PRINTED NAME _____