

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 14 2004
KCC WICHITA

Operator: License # 9615
Name: Joe Gerstner Oil
Address: 302 E. Sycamore
City/State/Zip: Ness City, KS 67560
Purchaser: N/A
Operator Contact Person: Deb Stenzel
Phone: (785) 798-2893
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Bob Schreiber
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8.9.04 8.19.04 8.19.04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24, 302 - 00 - 00
County: Ness
NW SE SE Sec. 2 Twp. 20 S. R. 24 East West
1175 feet from (S) N (circle one) Line of Section
1130 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beardslee Well #: 1
Field Name: H-L
Producing Formation: N/A
Elevation: Ground: 2327 Kelly Bushing: 2332
Total Depth: 4482 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) RJA KGR 2/19/08
Chloride content 15,000 ppm Fluid volume 700 bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Gerstner
Title: Owner Date: 10/13/04
Subscribed and sworn to before me this 13th day of October,
2004.
Notary Public: Debra L. Stenzel
Date Commission Expires: 4/26/08

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

DEBRA L. STENZEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/26/08

Operator Name: Joe Gerstner Oil Lease Name: Beardslee Well #: 1
 Sec. 2 Twp. 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1593</td> <td>+739</td> </tr> <tr> <td>Heebner</td> <td>3753</td> <td>-1421</td> </tr> <tr> <td>Lansing KC</td> <td>3799</td> <td>-1467</td> </tr> <tr> <td>Marmaton</td> <td>4165</td> <td>-1833</td> </tr> <tr> <td>Ft. Scott</td> <td>4319</td> <td>-1987</td> </tr> <tr> <td>Miss</td> <td>4432</td> <td>-2100</td> </tr> <tr> <td>Miss DOL</td> <td>4438</td> <td>-2106</td> </tr> <tr> <td>RTD</td> <td>4480</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1593	+739	Heebner	3753	-1421	Lansing KC	3799	-1467	Marmaton	4165	-1833	Ft. Scott	4319	-1987	Miss	4432	-2100	Miss DOL	4438	-2106	RTD	4480	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	303'	Common	185	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A	N/A	

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TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	None
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Joe Gerstner Oil
Beardslee #1 Dry Hole

DST #1

4298 - 4349; 30-30-30-30
Very weak blow throughout, Rec
25' Mud w/spots oil
1FP 23-23, FFP 23-23
SIP 766-424, HP 2208-2708

DST #2

4364 - 4448
Misrun

DST #3

4361 - 4448; 30-30-30-30
1st: Weak Blow throughout; 2nd: No blow
Rec 40'; THWM 1' FO
1FP 47-47, FFP 47-47
SIP 730-471 HP 2254-2754

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ALLIED CEMENTING CO., INC. 17813

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>08-07-04</u>	SEC. <u>2</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>5:00/PM</u>	ON LOCATION <u>7:20/PM</u>	JOB START <u>10:15/PM</u>	JOB FINISH <u>10:45/PM</u>
LEAS. <u>BRADSLER</u> WELL # <u>1</u>		LOCATION <u>Ness City Twp 2w 3/4s</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>1/4W</u>					

CONTRACTOR PICKELL DPLG

TYPE OF JOB SURFACE JOB

HOLE SIZE 18 1/4" T.D. 308'

CASING SIZE 8 3/8" 24" DEPTH 303'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20

PERFS. _____

DISPLACEMENT 18 1/4 BLS

EQUIPMENT

PUMP TRUCK CEMENTER BUD

234 HELPER Jim

BULK TRUCK

360 DRIVER BURR

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAW "8 3/8" CCG BONE

CIRCULATION W/ RIG.

MIXED 185SX COMMON 3%CC

2% GEL & DISPLACED W/ 18 1/4

BLS

CEMENT CALCULATED

CHARGE TO: JOE GERSTNER Oil

STREET 302 E. SUGMORE

CITY NESS City STATE KS. ZIP 67560

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

OWNER GERSTNER Oil

CEMENT AMOUNT ORDERED 185 Sx Common 3%CC
2% GEL

COMMON <u>185 Sx</u>	@	<u>7.85</u>	<u>1452.25</u>
POZMIX	@		
GEL <u>4 Sx</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE <u>6 Sx</u>	@	<u>33.00</u>	<u>198.00</u>
ASC	@		
HANDLING <u>AS W</u>	@	<u>1.35</u>	<u>263.25</u>
MILEAGE <u>195.14 OS</u>		<u>10-MIN</u>	<u>150.00</u>
TOTAL			<u>2107.50</u>

SERVICE

DEPTH OF JOB 303'

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE 3 @ .50 1.50

MILEAGE 10 @ 4.00 40.00

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TOTAL 611.50

PLUG & FLOAT EQUIPMENT

MANIFOLD 1-TOP 8 3/8" WOOD @ 55.00 55.00

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Kern

