

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 15 2004
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 30537
Name: Venture Resources, Inc.
Address: PO Box 101234
City/State/Zip: Denver, CO
Purchaser: 80250-1234
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: Discovery Drilling Co, Inc.
License: 31548
Wellsite Geologist: Ron Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/04/2004 08/08/2004 08/09/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25, 333-00-00
County: Ellis
N/2 NE NE Sec. 14 Twp. 11 S. R. 18 East West
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Deane Well #: 6

Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1857.3' Kelly Bushing: 1865.3'
Total Depth: 3450' Plug Back Total Depth: 3385
Amount of Surface Pipe Set and Cemented at 223.56' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1774.91' Feet
If Alternate II completion, cement circulated from 1774.91'
feet depth to surface w/ 450 sx cmt.

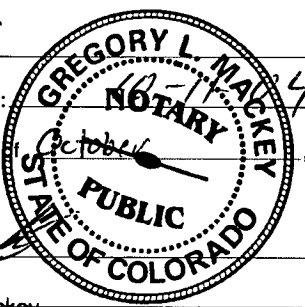
Drilling Fluid Management Plan *Act II KGR 2/19/08*
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 170 bbls
Dewatering method used Haul free fluids.

Location of fluid disposal if hauled offsite:
Operator Name: VentureResources, Inc.
Lease Name: Ridler A-4 License No.: 30537
Quarter NW Sec. 12 Twp. 10 S. R. 18 East West
County: Ellis Docket No.: 27,752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 11 day of October,
2004.
Notary Public: Gregory L. Mackey
Date Commission Expires: _____
Gregory L. Mackey
Notary Public State Of Colorado
My Commission Expires: 9/23/2006



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Deane Well #: 6
 Sec. 14 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity,
 Sonic Cement Bond.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1120'	+745'
Topeka	2804'	-939'
Heebner	3029'	-1164'
Toronto	3048'	-1183'
Lansing	3070'	-1205'
Arbuckle	3359'	-1494'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8 5/8"	23	223.56'	Common	150	2% Gel 3% CC
Production	7 7/8"	5 1/2"	17	3442.79'	ASC	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3392'-3396'	RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2004 CONSERVATION DIVISION WICHITA, KS	
4 SPF	3362'-3366'		
	BP @ 3385'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3302.3'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
08/19/2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	250		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

16041

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-4-04</u>	SEC. <u>14</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>2:00PM</u>	JOB START <u>3:00PM</u>	JOB FINISH <u>3:30PM</u>
LEASE <u>DEAN</u>	WELL # <u>16</u>	LOCATION <u>HAY'S N. TO ROR RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 E 1/2 S 4 E</u>			

CONTRACTOR Discovery Dely. Rig # OWNER _____

TYPE OF JOB _____
 HOLE SIZE 13 1/4 T.D. 224
 CASING SIZE 8 5/8 DEPTH 223
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/4 BBL
 EQUIPMENT _____

CEMENT AMOUNT ORDERED 160 SK COM
270 GEL
390 AC

COMMON	<u>160</u>	@	<u>785</u>	<u>1256⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11⁰⁰</u>	<u>33⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>33⁰⁰</u>	<u>165⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>135</u>	<u>226⁰⁰</u>
MILEAGE	<u>5 1/2 SK/MI</u>			<u>352⁰⁰</u>

TOTAL 2033⁶⁰

REMARKS:

Cement
Circulated

THANKS

CHARGE TO: Venture Resources

STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>4⁰⁰</u>	<u>168⁰⁰</u>
<u>8 5/8 Plug</u>		@		<u>55⁰⁰</u>
		@		
		@		

TOTAL 793⁰⁰

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 15223

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>8-13-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Deon</u>	WELL # <u>6</u>	LOCATION <u>Haye N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)			<u>1 1/2 E S. 15</u>				

CONTRACTOR Chito's

TYPE OF JOB part collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 430 40 6 1/2 gal

1/4 lb floreal per ck

375 used

COMMON	<u>225</u>	@	<u>7.85</u>	<u>1766.25</u>
POZMIX	<u>150</u>	@	<u>4.10</u>	<u>615.00</u>
GEL	<u>19</u>	@	<u>11.00</u>	<u>209.00</u>
CHLORIDE		@		
<u>Floreal</u>	<u>94#</u>	@	<u>1.40</u>	<u>131.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>472</u>	@	<u>1.35</u>	<u>637.20</u>
MILEAGE	<u>54 1/2</u>	@	<u>1.80/mile</u>	<u>991.20</u>
TOTAL				<u>4350.25</u>

EQUIPMENT

343 PUMP TRUCK CEMENTER Dave

_____ HELPER Steve

BULK TRUCK DRIVER _____

_____ DRIVER Bary

REMARKS:

SERVICE

Cir cement w/ app 350 sk

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>2.00</u> <u>840.00</u>
PLUG		@	
		@	
		@	
TOTAL <u>868.00</u>			

CHARGE TO: Venture Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL _____

ALLIED CEMENTING CO., INC. 15219

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8.9.84</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Deane</u>	WELL # <u>6</u>	LOCATION <u>Nays N to River 2E</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>S.S</u>			

CONTRACTOR Discovery Dril Rig 1
 TYPE OF JOB prod string
 HOLE SIZE 7 7/8 T.D. 3450
 CASING SIZE 5 1/2 DEPTH 3441
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL part collar DEPTH 1774
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 15.5 # 81.39 BBL

OWNER _____
 CEMENT _____
 AMOUNT ORDERED 175 ASC 2% Gel
500 gel WFR-2

EQUIPMENT
366 Dave
 PUMP TRUCK CEMENTER Shane
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # 213 DRIVER Gary

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>175</u>	@	<u>9.80</u>	<u>1715.00</u>
WFR-2	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>178</u>	@	<u>1.35</u>	<u>240.30</u>
MILEAGE	<u>5 1/2</u>	@	<u>54.00</u>	<u>373.00</u>
TOTAL				<u>2862.00</u>

REMARKS:
plug Rat hole 15 slt
mouse hole 10 slt
part collar ON #43
Flood Held

SERVICE

DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE	_____		<u>1180.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>42</u>	@	<u>4.00</u> <u>168.00</u>
PLUG	<u>5 1/2 Rubber</u>	@	<u>40.00</u> <u>160.00</u>
TOTAL			<u>1408.00</u>

CHARGE TO: Venture Resources Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>	_____	@	_____
<u>1 part collar</u>	_____	@	<u>1750.00</u>
<u>1 Guide Shoe</u>	_____	@	<u>150.00</u>
<u>1 A fu Insert</u>	_____	@	<u>235.00</u>
<u>1 Basket</u>	_____	@	<u>128.00</u>
<u>7 turbo Centralizer</u>	_____	@	<u>60.00</u> <u>420.00</u>
TOTAL			<u>2683.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or