

RECEIVED

OCT 19 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland ~ Suite 207
City/State/Zip: Wichita, KS 67209
Purchaser: None
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Roberts Resources, Inc.
Well Name: Mary / Dargel Unit
Original Comp. Date: 7/8/03 Original Total Depth: 5425
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28396

<u>1/28/04</u>	<u>7/30/04</u>	<u>10/4/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

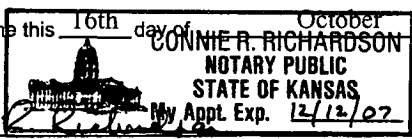
API No. 15 - 097-21508-00001
County: Kiowa
NE NE NE NE Sec. 16 Twp. 29 S. R. 18 East West
4923' ~~380~~ feet from S ~~NE~~ (circle one) Line of Section
631' ~~480~~ feet from E ~~W~~ (circle one) Line of Section
Footages Calculated from KCC GPS Footages K9R Nearest Outside Section Corner:
(circle one) ~~NE~~ SE NW SW
Lease Name: Mary Well #: 1
Field Name: Ursula
Producing Formation: None
Elevation: Ground: 2230 Kelly Bushing: 2241
Total Depth: 5700 Plug Back Total Depth: 5457
Amount of Surface Pipe Set and Cemented at 601 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I SWD K9R 2/19/08
(Data must be collected from the Reserve Pit)
Chloride content 22000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 10/16/04
Subscribed and sworn to before me this 16th day of October
19 2004
Notary Public: Connie R. Richardson
Date Commission Expires: 12/12/07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name, Roberts Resources, Inc. Lease Name, Mary Well #* 1
Sec 16 Twp 29 S. R 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Radiation Guard Cement Bond
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Stotler 3472 -1231
Emporia 3558 -1317
Heebner 4120 -1879
Lansing 4300 -2059
Altamont 4768 -2527
Pawnee 4799 -2558
Cherokee Shale 4840 -2599
Mississippi 4894 -2653
Viola 5138 -2897
Arbuckle 5444 -3203

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O. D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12 1/4", 8 5/8", 23#, 601, A-Con 60/40 Poz., 125 225, 3% CC 1/4# cellflake 3% CC 2% gel), Production (7 7/8", 5 1/2", 15.5#, 5457, 50/50 Poz., 175, 2% gel, 10% salt)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Open Hole 5457 to 5700 5000 gal 15% FE

TUBING RECORD Size 2 7/8" Set At 5405 Packer At 5405 Liner Run Yes No

Date of First Resumed Production, SWD or Enhr. 1st SWD on 10-15-04
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Well on Vacuum.
Other (Specify)



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209				407135	7/31/04	8615	7/30/04
Service Description							
				Cement			
				13550			
				Lease		Well	
				Mary		1 OWWO	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	K. Roberts	B. Drake		Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	175	\$7.35	\$1,286.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C244	CEMENT FRICTION REDUCER	LB	45	\$4.75	\$213.75 (T)
C321	GILSONITE	LB	745	\$0.60	\$447.00 (T)
C221	SALT (Fine)	GAL	874	\$0.25	\$218.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$71.00	\$355.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,100.00	\$3,100.00 (T)
C305	A FLUSH BLEND	GAL	1000	\$0.35	\$350.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	385	\$1.50	\$577.50 (T)
R211	CASING CEMENT PUMPER, 5001-5500' 1ST EA 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

Sub Total: \$9,949.75

Discount: \$2,832.71

Discount Sub Total: \$7,117.04

Clowa County & State Tax Rate: 6.30% Taxes: \$448.37

(T) Taxable Item

Total: \$7,565.41

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PAID

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT



Customer ID	Date
Customer <i>Roberts Resources Inc.</i>	<i>7-30-04</i>
Lease <i>Mary</i>	Lease No.
	Well # <i>1 own</i>

Field Office # <i>8615</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>5401</i>	County <i>Kiowa</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Legal Description <i>16-295-18W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cement</i>	Acid <i>175 sk. 80/50 P02</i>	RATE	PRESS	ISIP	
Depth <i>5451</i>	Depth	From	To	Pre Pad <i>14.2 gal 1.35 ft³</i>	Max		5 Min.	
Volume <i>129.7</i>	Volume	From	To	Pad <i>296 gal, 30% F.R.</i>	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac <i>10% Salt, 5# Gilsomite</i>	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5416.45</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Kent Roberts</i>	Station Manager <i>Dave Austry</i>	Treater <i>Bobby Drake</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>On location - Safety Meeting</i>
<i>1:03</i>					<i>Run Csg. - Packer Shoe Bottom 1st Basket</i>
					<i>L.O.B.P. top of 1st - Centi. - 1,3,5,7,9</i>
<i>4:10</i>					<i>Csg. on Bottom</i>
<i>4:35</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>4:30</i>					<i>Set Packer Shoe w/ Rig - Circulate</i>
<i>5:30</i>	<i>600</i>		<i>5</i>	<i>5.5</i>	<i>H2O Ahead</i>
<i>5:31</i>	<i>600</i>		<i>20</i>	<i>5.5</i>	<i>A Flush</i>
<i>5:34</i>	<i>550</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>5:42</i>	<i>500</i>		<i>43</i>	<i>4.0</i>	<i>Mix Cement @ 14.2 gal</i>
<i>5:55</i>					<i>Clear Pump & Lines</i>
<i>5:57</i>					<i>Release Plug</i>
<i>5:59</i>	<i>300</i>			<i>7.2</i>	<i>Start Disp.</i>
<i>6:13</i>	<i>550</i>		<i>100</i>	<i>7.0</i>	<i>Lift Pressure</i>
<i>6:14</i>			<i>107</i>		<i>Out of Water</i>
<i>6:16</i>					<i>Hook up to Rig - Pump H2O to land Plug</i>
<i>6:26</i>	<i>1500</i>		<i>130</i>		<i>Plug Down</i>
<i>6:33</i>					<i>Rat & Mouse Hole Plugged</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383