

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

RECEIVED
 OCT 13 2004
 KCC WICHITA

Operator: License # 32781
 Name: Roberts Resources, Inc.
 Address: 520 S. Holland ~ Suite 207
 City/State/Zip: Wichita, KS 67209
 Purchaser: None
 Operator Contact Person: Kent Roberts
 Phone: (316) 721-2817
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/28/04</u>	<u>7/30/04</u>	<u>10/4/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

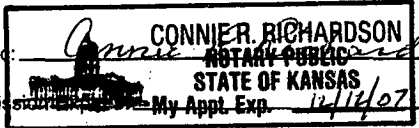
API No. 15 - 097-21542 - 00 - 00
 County: Kiowa
SE-SWSE Sec. 9 Twp. 29 S. R. 18 East West
400 feet from S N (circle one) Line of Section
1520 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dargel Well #: 2
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 2209 Kelly Bushing: 2220
 Total Depth: 4906 Plug Back Total Depth: 4902
 Amount of Surface Pipe Set and Cemented at 643 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I RGR 2/19/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 22000 ppm Fluid volume 600 bbls
 Dewatering method used Haul Off Free Water
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Advantage Resources
 Lease Name: Hardy B-1 License No. 6927
 Quarter _____ Sec. 24 Twp. 28 S. R. 18 East West
 County: Kiowa Docket No. D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
 Title: President Date: 10/11/04
 Subscribed and sworn to before me this 11th day of October,
 19 2004
 Notary Public: Connie Richardson
 Date Commission Expires: My Appl. Exp. 12/14/07



KCC Office Use ONLY

No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Roberts Resources, Inc. Lease Name, Dargel Well #* 2
 Sec 9 Twp 20 S R 8 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron - Density, Dual Induction, Sonic, Micro Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stotler</td> <td>3452</td> <td>-1232</td> </tr> <tr> <td>Emporia</td> <td>3539</td> <td>-1319</td> </tr> <tr> <td>Heebner</td> <td>4098</td> <td>-1878</td> </tr> <tr> <td>Lansing</td> <td>4278</td> <td>-2058</td> </tr> <tr> <td>Altamont</td> <td>4754</td> <td>-2534</td> </tr> <tr> <td>Pawnee</td> <td>4782</td> <td>-2562</td> </tr> <tr> <td>Cherokee Shale</td> <td>4823</td> <td>-2603</td> </tr> <tr> <td>Mississippi</td> <td>4877</td> <td>-2657</td> </tr> </tbody> </table>	Name	Top	Datum	Stotler	3452	-1232	Emporia	3539	-1319	Heebner	4098	-1878	Lansing	4278	-2058	Altamont	4754	-2534	Pawnee	4782	-2562	Cherokee Shale	4823	-2603	Mississippi	4877	-2657
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O. D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8"	23#	643	A-Con 60/40 Poz.	125 150	3% CC 1/4# cellflake 3% CC 2% gel
Production	7 7/8"	4 1/2"	10.5	4902	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4902-4906	750 gal 15% MCA	
		2000 gal 15% DSFE	
4	4878-4888	2000 gal 15% DSFE	
	4878-4888 & 4902-4906	N2 Foam frac w/ 11000 # 20/40	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>4850</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWID or Enhr. <u>9/2/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbis. <u>0</u>	Gas Mcf <u>180</u>	Water Bbis. <u>160</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, SumitACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209				406047	6/16/04	8581	6/8/04
Service Description							
Cement							
				Lease		Well	
				Dargel		2	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	M. Galdy	K. Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	125	\$13.08	\$1,635.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$7.84	\$1,176.00 (T)
C310	CALCIUM CHLORIDE	LBS	741	\$0.75	\$555.75 (T)
C194	CELLFLAKE	LB	62	\$2.00	\$124.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	432	\$1.30	\$561.60
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,909.60

Discount: \$1,424.66

Discount Sub Total: \$4,484.94

Kiowa County & State Tax Rate: 6.30% Taxes: \$174.41

(T) Taxable Item

Total: \$4,659.35

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 JUN 13 2004
 KCC WICHITA

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer ROBERTS RESOURCES		6-8-04	
Lease DIARGEL		Lease No.	Well #
Field Order # 8581		Station Pratt, Ks.	State Ks.
Type Job SURFACE - NW		Formation	Legal Description 9-29-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 644	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 599	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative MOKE	Station Manager AUTRY	Treater H. CORDLEY
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Service Units	107	27	81	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					ON LOCATION
					RECEIVED
					OCT 13 2004
					KCC WICHITA
					TRAG BOTTOM - BREAK EDGE
					MIX CEMENT
0730	200		60	6	125 SK. A CON 3% CC, 1/4# CELLFIBRE
	200		33	6	150 SK. 60/40 POZ 3% CC, 1/4# CELLFIBRE
					STOP - RELEASE PLUG
	0		0	6	STAG DISP
1015	300		38 1/2	2	PLUG DOWN
					CER. 15 SK. CEMENT TO P.S.T
1045					JOB COMPLETE - THANKS - VEDEN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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 Liberal, KS 67905-0129
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 (620) 624-2280 FAX

Invoice

Bill to:		7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209			406079	6/24/04	8683	6/18/04
Service Description						
Cement						
				Lease		Well
				Dargel		2
AFE	CustomerRep	Treater	Well Type		Purchase Order	Terms
	K. Roberts	D. Scott	New Well			Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	901	\$0.25	\$225.25 (T)
C243	DEFOAMER	LB	17	\$3.00	\$51.00 (T)
C312	GAS BLOCK	LB	124	\$5.00	\$620.00 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.50	\$189.00 (T)
C300	"A" FLUSH	GAL	5	\$22.50	\$112.50 (T)
F270	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,250.00	\$2,250.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	327	\$1.30	\$425.10
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.00	\$70.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$11,532.85
Discount: \$2,736.35
Discount Sub Total: \$8,796.50
Kiowa County & State Tax Rate: 6.30% **Taxes:** \$410.70
 (T) Taxable Item **Total:** \$9,207.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID				Date			
Customer Roberts Res				6-18-04			
Lease Dargel				Lease No.		Well # 2	
Field Order # 8683	Station Pratt KS		Casing 4 1/2	Depth 4902	County Kiowa	State KS	
Type Job Longstring New Well				Formation		Legal Description 9-293-18w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 175 skt AA-2 10% Salt	RATE	PRESS	ISIP
Depth 4886	Depth RBTB	From	To	Pre Pad 52 skt IDF, 256B	.8 FLA-312	2500	5 Min.
Volume 77.6	Volume	From	To	Pad 25 FR	Min		10 Min.
Max Press 2500	Max Press	From	To	Frac 25 skt poz Plug RH	Avg M.H		15 Min.
Well Connection	Annulus Vol.	From	To	44.8 Bbl SC	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush A-2 / 1/2 20 Bbl	Gas Volume		Total Load

Customer Representative Kent Roberts	Station Manager Dave Artry	Treater D Scott
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Service Units	118	80	57	46	75			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On loc w/ Trlw Safety mtg PKR Shoe Bottom I.D. Baffle Top SJ Cent 1-3-5-7-9-11-13-15-17-19 Basket #1 Csg on Bottom Break Circ w/Rig
	1000				Drop setting Ball set PKR w/Rig Circ w/Rig 1/2 in
0737	350		5	4	St H2O Spacer
0738	350		20	4	St A-Flush
0743	300		10	3	H2O Spacer
0747	300		44	4	mix AmFO 15.0 ppg 125 skt
0800	0		10	5	Close Tr + Wash Pump + line out release ply
0803	100			7.0	St Disp w/H2O
0811	325		55	6.8	55 Bbl Disp out lift cnt
0815	1500		77.6	0	Plug Down + psi Test Csg
0817	0				Release psi float held Good Circ Thru Job Plug R.H. + M.H. 1/2 25 skt Poz
					Job Complete Thank you Scott

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 OCT 13 2004
 KCS WICHITA