

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33264
Name: Central Production Co. Inc.
Address: P.O.Box 334
City/State/Zip: Mound City, KS 66056
Purchaser: _____
Operator Contact Person: John Sperry
Phone: (417) 667-5062/684-4294
Contractor: Name: David Casey
License: 33274
Wellsite Geologist: James L. Christiansen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/23/04 8/10/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23356-00-00
County: Labette
SE SW NE SE Sec. 10 Twp. 35 S. R. 21 ☐ East ☐ West
4070 feet from (S) N (circle one) Line of Section
1791.5 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Barr Well #: N7U
Field Name: Chetopa
Producing Formation: Bartlesville
Elevation: Ground: 824.61 Kelly Bushing: _____
Total Depth: 100 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 90
feet depth to surface w/ 25 sx cmt.

Drilling Fluid Management Plan *Alt II KPR 2/27/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Drilled with air
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-president Date: 1/7/05
Subscribed and sworn to before me this 17 day of Jan,
2005.
Notary Public: _____
Date Commission Expires: _____

CINDY A. LATHROP
Notary Public - Notary Seal
STATE OF MISSOURI
Vernon County
My Commission Expires: April 25, 2008

KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Central Production Co. Inc. Lease Name: Barr Well #: N7U
 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum
Bartlesville 90-100 GL

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	20	Type I	6	
Production	7-5/8	5-1/2(0-20)	14.6	20	Class A	28	30% fine silica
		4-1/2(20-90)	10.6	90	(incl above)		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JAN 20 2005 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2-3/8</u>	<u>114 / 00</u>	<u>none</u>	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
<u>Jan 2005</u>	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Steam injection well

Disposition of Gas **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, Submit ACO-18.) ☐ Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 28237
LOCATION Chanute
FOREMAN Duane

TREATMENT REPORT

N7U, N7L, N11L, N11U, N6L, N6U

DATE <u>8/5/04</u>	CUSTOMER #	WELL NAME <u>BARL</u>	FORMATION
SECTION <u>10</u>	TOWNSHIP <u>35</u>	RANGE <u>21</u>	COUNTY <u>LB</u>
CUSTOMER <u>Central Production</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>5 1/2</u>	OPEN HOLE
CASING DEPTH <u>100'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>230</u>	<u>WES</u>		
<u>255</u>	<u>JOHN</u>		
<u>100</u>	<u>TRAVIS</u>		
<u>370</u>	<u>JOE</u>		

TYPE OF TREATMENT

☐ SURFACE PIPE	☐ ACID BREAKDOWN
☒ PRODUCTION CASING	☐ ACID STIMULATION
☐ SQUEEZE CEMENT	☐ ACID SPOTTING
☐ PLUG & ABANDON	☐ FRAC
☐ PLUG BACK	☐ FRAC + NITROGEN
☐ MISP. PUMP	☐
☐ OTHER	☐

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Break circulation. Mix & Pump 25 SK CEMENT
SLURRY - Switch to WATER AND DISPLACE
w/ 1 3/4 Bbl/s. - SHUT IN.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE