KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OR!^''1

00004	URI. L
Operator: License # 33264	API No. 15 - <u>099-23304-00-00</u>
Name: Central Production Co. Inc.	County: Labette
Address: P.O.Box 334	NW -SW - NE - Sec. 10 Twp. 35 S. R. 21 East West
City/State/Zip: Mound City, MO 66056	
Purchaser:	feet from (W (circle one) Line of Section
Operator Contact Person: John Sperry RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (417) 667-5062/684-4294	(circle one) NE SE NW SW
Contractor: Name: David Casey JAN 2 0 2005	Lease Name: Barr Well #: B48
License: 33274 KCC WICHITA	Field Name: Chetopa
Wellsite Geologist: James L. Christiansen	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 837.06 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 129 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to SURFACE w/ 30 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pir)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used Drilled with air
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (OVO of Linn.)	Lease Name: License No.:
1/14/04 5/19/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, wo Information of side two of this form will be held confidential for a period	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
	egulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: MMM1	KCC Office Use ONLY
Title: Vice-pregident Engr Date: 1/06/05	
The Co	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	,
2005.	Wireline Log Received Geologist Report Received
Notary Public: Walk	UIC Distribution
CINDY A CHITHROP	Old Distribution
Date Commission Expires: Notary Public - Notary Seal STATE OF MISSOURI	

Vernon County
My Commission Expires: April 25, 2008

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Operator Name: Central Production Co. Inc.					Name:		r Well #: B48			
ec. 10 Twp. 35	S. R. <u>21</u>	_ 🗹 East	West	County	y: Labet	te	***************************************	·		
ISTRUCTIONS: Sho sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing very, and flow rate	ng and shut- es if gas to	in pressures, surface test, a	whether si along with f	hut-in pre	ssure reached	I static level, hyd	rostatic pressui	es, bottom	n hole
Orill Stem Tests Taken (Attach Additional S		☐ Ye	s 🔎 No		L	og Forma	tion (Top), Depth	and Datum	"∫s	ample
Samples Sent to Geol	ogical Survey	Ye	☐ Yes ☑ No Rartle			e esville		Top 108-129	D G	atum L
ores Taken		☐ Ye	s 📝 No							
lectric Log Run (Submit Copy)		☐ Ye	es 💭 No							
ist All E. Logs Run:										
			CASING	RECORD	☐ Ne	ew V Used			·	
······································		Repor				ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		nd Perce Iditives
Surface	12-1/4	8		24		20	Type I	6		
Production	7-5/8	4-1/2		10.6		108	Type i	30	30%fin	e silica
	.,,		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECOR	ID			
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone									······································	
	<u> </u>									
Shots Per Foot			D - Bridge Plu Each Interval Pe		•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
							RECEIV	/ED		
							JAN 20	2000		
							KCC Mic	SEIL IV		
TUBING RECORD 1 in	Size	Set At 128		Packer /	At	Liner Run	Yes V			
Date of First, Resumerd			Producing Me	none					······································	
Est Jan 05	Oil	Phie	Gan	Mof	Flowin				ner <i>(Explain)</i>	
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	U I	Bbis.	Gas-Oil Ratio		Gravity
Per 24 Hours	ŀ	E								
Per 24 Hours Disposition of Gas	METHOD OF	COMPLETIC)N			Production Inte	erval			

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER 31009
LOCATION	B-ville
FOREMAN _	<u> </u>

MIN RATE

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER		
3-3-04		Barr 48			289	Kirk	· · · · · · · · · · · · · · · · · · ·			
SECTION	TOWNSHIP	RANGE	COUNTY	•	226	Broad				
10	<i>35</i>	21	Labethe		428	Dany	*			
CUSTOMER	et) :	-				. ک				
('ente	eal pro	duction					-			
MAILING ADDR	ESS							-		
	est and a second									
CITY	5	1790								
		*.			ि स्टाइक्ट सम्बद्धाः कृष्टि					
STATE	The second of th	ZIP CODE	* •							
	· . · .				·	TYPE OF TE	REATMENT			
\$ 45.2					[] SURFACE	PIPE	[-] ACID BREA	KDOWN		
TIME ARRIVED	ON LOCATION				[ALPRODUCTI	ON CASING	[] ACID STIMU	JLATION		
WELL DATA				•	[] SQUEEZE	CEMENT	[] ACID SPOT	TING		
HOLE SIZE	HOLE SIZE 7 5/8 PACKER DEPTH				[] PLUG & ABANDON [] FRAC					
TOTAL DEPTH \ OO' PERFORATIONS					[] PLUG BACK [] FRAC + NITROGEN					
饼	a character	SĤOTS/FT			[]MISP. PUMP []					
CASING SIZE	42	OPEN HOLE	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		[] OTHER []					
CASING DEPTH	1 c/8.							,		
CASING WEIGH	(T.) 	TÜBING SIZE	Indiana N	İ	:	PRESSURE L	IMITATIONS	-		
CASING CONDITION TUBING DEPTH			1973, 324-77		THEORETICAL	INSTRUCTED				
	TUBING WEIGHT				SURFACE PIPE	· · · · · · · · · · · · · · · · · · ·				
TUBING CONDITION				ANNULUS LONG		<u> </u>				
TREATMENT VI	lA.				TUBING	All Control of the Co	<u> </u>			
•				1		en e				
INSTRUCTION	PRIOR TO JOB	Grand Ery	<u>a 661,</u>	water	broke cir	Startal	cen can	appor 30sw		
	30 ls su	w 0 15	s obeg the	lout	of cem di	splaced 1.	4 661 Shu	tin		
سالاه المحاسب	•	<u> </u>		,						
AUTHO	RIZATION TO PE	ROCEED	•	TITLE			DA	TE		
							-			
TIME	STAGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI	·			
AM / PM		PUMPED	,	PPG						
							BREAKDOWN	PRESSURE		
							DISPLACEMEN	Т		
,		<u>.</u>		RECEIV	ÆD		MIX PRESSURI	MIX PRESSURE		
							MIN PRESSUR	E		
				JAN 20	ZUUD		ISIP			
			K	CC WIC	HITA		15 MIN.			