

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33264
Name: Central Production Co. Inc.
Address: P.O.Box 334
City/State/Zip: Mound City, KS 66056
Purchaser: _____
Operator Contact Person: John Sperry
Phone: (417) 667-5062/684-4294
Contractor: Name: David Casey
License: 33274

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Wellsite Geologist: James L. Christiansen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/19/04 8/5/04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23368-00-00

County: Labette

NW SW NE Sec. 10 Twp. 35 S. R. 21 ☐ East ☐ West

3520 feet from S / N (circle one) Line of Section

2267.5 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barr Well #: N13U

Field Name: Chetopa

Producing Formation: Bartlesville

Elevation: Ground: 835.14 Kelly Bushing: _____

Total Depth: 109 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 100

feet depth to surface w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Drilled with air

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice-president Date: 1/7/05

Subscribed and sworn to before me this 7th day of Jan, 2005.

Notary Public: _____

Date Commission Expires: _____

CINDY A. LATHROP
Notary Public - Notary Seal
STATE OF MISSOURI
Vernon County
My Commission Expires: April 25, 2008

KCC Office Use ONLY

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Central Production Co. Inc. Lease Name: Barr Well #: N13U
 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample
 Name Bartlesville Top 100-109 Datum GL

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	20	Type I	6	
Production	7-5/8	5-1/2(0-20)	14.6	20	Type I	25	30% fine silica
		4-1/2(20-100)	10.6	100	(incl above)		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size 2-3/8 Set At 120 / 09 Packer At none Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. Jan 2005 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
Steam injection well

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, Submit ACO-18.) ☐ Other (Specify)

507.7
CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31689
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT

DATE 7-7-04	CUSTOMER # 2587	WELL NAME Barr	FORMATION N-13-4
SECTION 10	TOWNSHIP 35	RANGE 21	COUNTY LB
CUSTOMER Central Production			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE 6 3/4 - 7 7/8	PACKER DEPTH
TOTAL DEPTH 100'	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2 - 5 1/2	OPEN HOLE
CASING DEPTH 100'	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
4 1/2 - 80'	TUBING WEIGHT
3 1/2 - 20'	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader		
197	H Reed		
286	J Blanchard		
195	J Polidore		

TYPE OF TREATMENT

☐ SURFACE PIPE	☐ ACID BREAKDOWN
☒ PRODUCTION CASING	☐ ACID STIMULATION
☐ SQUEEZE CEMENT	☐ ACID SPOTTING
☐ PLUG & ABANDON	☐ FRAC
☐ PLUG BACK	☐ FRAC + NITROGEN
☐ MISP. PUMP	☐
☐ OTHER	☐

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Mixed & pumped 253x 70/30 Portland & sand.
Circulated cement. Displaced casing with 1 1/2 bbl clean
water. Closed valve.

AUTHORIZATION TO PROCEED

TITLE

Alan Mader DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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