

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67220
Purchaser: NCRA
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: C & G Drilling Co.
License: 32701

Wellsite Geologist: Kent Crisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08/03/2004</u>	<u>08/13/2004</u>	<u>09/03/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22432-00-00

County: Sumner

ne ne sw Sec. 24 Twp. 31 S. R. 1 East West

2310' feet from (S) / N (circle one) Line of Section

2970' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Zeka Well #: 1-24

Field Name: Zeka

Producing Formation: Mississippi

Elevation: Ground: 1288' Kelly Bushing: 1295'

Total Depth: 3742' Plug Back Total Depth: 3718'

Amount of Surface Pipe Set and Cemented at 453 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) alt I KGR 2/18/08

Chloride content 31,080 ppm Fluid volume 280 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 12/7/2004

Subscribed and sworn to before me this 7th day of December

2004.

Notary Public: [Signature]

Date Commission Expires: 1/12/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA V. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/08

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Operator Name: Oil Producers, Inc. of Kansas Lease Name: Zeka Well #: 1-24
 Sec. 24 Twp. 31 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Kansas City</td> <td style="text-align: center;">2922'</td> <td style="text-align: center;">-1627'</td> </tr> <tr> <td style="text-align: center;">Stark Shale</td> <td style="text-align: center;">3122'</td> <td style="text-align: center;">-1827'</td> </tr> <tr> <td style="text-align: center;">Fort Scott</td> <td style="text-align: center;">3470'</td> <td style="text-align: center;">-2175'</td> </tr> <tr> <td style="text-align: center;">Mississippian</td> <td style="text-align: center;">3639'</td> <td style="text-align: center;">-2344'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Kansas City	2922'	-1627'	Stark Shale	3122'	-1827'	Fort Scott	3470'	-2175'	Mississippian	3639'	-2344'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																	
Name	Top	Datum																	
Kansas City	2922'	-1627'																	
Stark Shale	3122'	-1827'																	
Fort Scott	3470'	-2175'																	
Mississippian	3639'	-2344'																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"		64'	see note #1	see note	see note #1
Surface		8 5/8"		453'	see note #1	see note	see note #1
Production		4 1/2"	10.5#	3741'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3731.41'	N/A	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
09/09/2004		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	1		83	

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

Attachment 1 – Zeka #1-24

Note #1:

Conductor	Type of Cement	Type and Percent Additives
80 sacks	Common	2% cc, ¼ Floseal/sack
Surface		
175 sacks	60/40 Poz	2% gel, 3% cc, ¼# flozell/sack
100 sacks	Common	3% cc, ¼# flozell/sack
Production		
100 sacks	AA-2 premium	
25 sacks	60/40 Poz	

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 100 S. Main
 Suite #607
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 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208 RECEIVED DEC 08 2004 KCC WICHITA	6395901	Invoice	Invoice Date	Order	Order Date
		408075	8/25/04	8698	8/14/04
	Service Description				
	Cement				
		Lease		Well	
		Zeka		1-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Kasper	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	100	\$15.00	\$1,500.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	521	\$0.25	\$130.25 (T)
C243	DEFOAMER	LB	10	\$3.45	\$34.50 (T)
C244	CEMENT FRICTION REDUCER	LB	24	\$4.75	\$114.00 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE	LB	500	\$0.60	\$300.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	406	\$1.50	\$609.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$.1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$8,568.65

Discount: \$2,142.16

Discount Sub Total: \$6,426.49

Sumner County & State Tax Rate: 5.30% Taxes: \$210.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Contract for production services - Intelligently



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
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Liberal, KS 67905-0129
(620) 624-2277
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Invoice

(T) Taxable Item

Total: \$6,637.45

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer O.P. Inv of Ks		8-14-04	
Lease ZEKA		Lease No.	Well # 1-24
Casing 4 1/2	Depth 3741	County SUMNER	State Ks

Field Order # 2698 Station PRATT
 Type Job 4 1/2 L.S. NEW WELL Formation LTD = 3742' Legal Description 24-315-1W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2				100 SK AA2 Prtn	Max .84% PUA	322.175	5 Min	Gas Block
Depth 3741	Depth	From	To	Pre Pad 10% SAIT .1% Deformer	Min CFB 3		10 Min.	
Volume 59.3	Volume	From	To	Pad 5 GILSONITE .25%	Avg		15 Min.	
Max Press 2000	Max Press	From	To	Frac 15#/GAL 1.44 ft ³	HHP Used		Annulus Pressure	
Well Connection PC	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth 3732	Packer Depth	From	To	Flush 20 bbl 2% KCL 12 Bbl	MUD Flush 6 Bbl	5% Wash		

Customer Representative Bob KASPER Station Manager D. AULRY Treater T. SEBA

Service Units					Service Log				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate					
20:00					CALLED out				
22:15					ON LOC WITH K's SAFETY MTG				
					Run 88 JTS 4 1/2 10.5" USE 0 CCS. SET				
					ARR F. SHUT & L.O BAPPIE 1ST = 14.79 CENT F-3-5-7-9				
02:05					CSG ON BOTTOM TAG DROP BALL				
02:15					Hook up TO CSG & BREAK CIRC W/REG & ROTATE				
					START PUMPING PREFLUSHES				
03:10	200		20	5	20 Bbls 2% KCL				
			12		12 Bbls MUD Flush				
			3		3 Bbls H ₂ O				
			6		6 Bbls SUPER Flush				
			3		3 Bbls H ₂ O				
					START MIX & Pump 100 SK AA2 @ 15#/GAL				
			25.65		SHUT DOWN RELEASE PLUG				
			10		CLEAR Pump & LINES				
03:33	50			5 1/2	START DISP				
	300		33	4 1/2	LIFT OUT Good CHECK THE JOBS				
03:45	1000		60 1/2	3	PLUG DOWN ROTATE DURING JOBS				
	1500			1/4	PSE up CSG				
					RELEASE 1 HELD				
					Plug & Hole 25 sk 60/40 POL				

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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		408023	8/11/04	8747	8/3/04
	Service Description				
	Cement				
		Lease		Well	
		Zeka		1-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Kasper	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	80	\$11.85	\$948.00 (T)
C310	CALCIUM CHLORIDE	LBS	151	\$0.80	\$120.80 (T)
C194	CELLFLAKE	LB	20	\$2.00	\$40.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00
E107	CEMENT SERVICE CHARGE	SK	80	\$1.50	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	264	\$1.50	\$396.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00

Sub Total: \$2,671.80

Discount: \$667.95

Discount Sub Total: \$2,003.85

Sumner County & State Tax Rate: 5.30% Taxes: \$44.07

(T) Taxable Item

Total: \$2,047.92

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				408025	8/11/04	8695	8/6/04
Service Description							
Cement							
				Lease		Well	
				Zeka		1-24	
AFE	CustomerRep	Treater	Well Type	Purchase Order		Terms	
	B. Kasper	T. Seba	New Well			Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price		
D200	COMMON	SK	100	\$11.85	\$1,185.00 (T)		
D203	60/40 POZ (COMMON)	SK	175	\$8.25	\$1,443.75 (T)		
C310	CALCIUM CHLORIDE	LBS	641	\$0.80	\$512.80 (T)		
C194	CELLFLAKE	LB	62	\$2.00	\$124.00 (T)		
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	858	\$1.50	\$1,287.00		
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50		
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00		
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00		

Sub Total: \$6,389.05

Discount: \$1,597.82

Discount Sub Total: \$4,791.23

Sumner County & State Tax Rate: 5.30% Taxes: \$133.17

(T) Taxable Item

Total: \$4,924.40

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TREATMENT REPORT



Customer ID		Date	
Customer O.P. INC.		8-6-04	
Lease ZEKA		Lease No.	Well # 1-24
Field Order # 8695	Station PRATT	Casing 8 5/8	Depth 453'
Type Job 8 5/8 Surface NEW WELL		Formation TD 4.5#'	Legal Description 29-31S-1W
		County SUMNER	State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	LEAD	Fluid	Rate	Press	ISIP	
8 5/8				175 SK 60/40 Pz			5 Min.	
Depth 453	Depth	From	To	2 1/2 GAL 3 1/2 CC 1/4" C.P.	Max		10 Min.	
Volume 28.3	Volume	From	To	14.5 GAL 1.25 FT ³	Min		15 Min.	
Max Press 500	Max Press	From	To	100 SK Common	Avg			
Well Connection P.C.	Annulus Vol.	From	To	3 1/2 CC 1/4" C.P.	HHP Used			Annulus Pressure
Plug Depth 4.38	Packer Depth	From	To	Flush 15 1/2 GAL 1.36 FT ³	Gas Volume			Total Load

Customer Representative 306 Kayser	Station Manager D. Butry	Treater T. Seza			
Service Units	119	300	457	346	572

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:50					CALLBO OUT
2:00					ON LOC W/ TEL'S : SAFETY MTG
					RUN 12 JTS 8 5/8 28" CSG SET @ 453'
2:30					START CSG
3:40					CSG ON BOTTOM
3:55					Hook up TO CSG : BREAK CCL W/RTG
4:05	100		10	5	START Pumping H2O
			39		START MIX : Pump 175 SK, 60/40 Pz
					2 1/2 GAL 3 1/2 CC 1/4" C.P. @ 14.5 GAL
			24		START MIX i pump 100 SK, Common
					3 1/2 CC 1/4" C.P. @ 15 1/2 GAL
					SHUT DOWN
					Release Plug
				4	SPRINT DRIP
					Plug DOWN
4:36	200		27.3		CLOSE VALVE ON CS
					Good CCL THRU JOBS
					CCL CMT TO PIT
5:30					JOB COMPLETE

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THANK YOU

OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - ZEKA #1

LEGAL - 100' W of NE-NE-SW SEC. 24-31S-1W in SUMNER CO., KS

API # - 15-191-22432

G.L. - 1288'

K.B. - 7' ABOVE G.L. @ 1295'

SURFACE CSN - 8⁵/₈" @ 453' w/ 275 SXS

RTD - 3740'

LTD - 3742'

PRODUCTION CSN - 4¹/₂", 10.5# @ 3741' w/ 100 SXS AA-2

TOP OF CEMENT - 3330' w/ EXCELLENT CEMENT BONDING

PBTD - 3718' (ELI LOG 8/26/04), 3731' (TBG 8/04)

PERFORATIONS - *MISSISSIPPI DOLOMITE* - 3640-3648' 4/FT 8/26/04

COMPLETION DATE -

TUBING RUN - 15' M.A., S.N., 119 JTS, 2³/₈" (3711.31')

TUBING SET @ - 3731.41'

AVERAGE TBG JT. - 31.18'

PUMP RUN - PUMP 2', 147 - ³/₄", 8', 6', 4', 2', P.R.

RODS RUN - 2" x 1¹/₂" x 12' RWB w/ 6' G.A.

PUMP SET @ - 3716'

PUMPING UNIT - COR-114, S.N. - 16, RATIO 30.5:1 w/ 64" STROKE

PRIME MOVER - CONTINENTAL C-66

TANK BATTERY - 4' x 20' HEATER TREATER
12' x 12¹/₂' 250 BBL STEEL STOCK TANK
10' x 12' 200 BBL FIBERGLASS WATER TANK

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8/26/04

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D POLE UNIT.

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.

FOUND TTL DEPTH @ - 3718'. THIS IS 8' HIGH TO TOP INSERT.
FOUND TOP OF CEMENT @ - 3330' w/ EXCELLENT BONDING.

BLACKHAWK SWABBED 4½" CSN DOWN TO 3,000' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI DOLOMITE, UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE MISS. DOLOMITE - 3640-3648' w/ 4 SHOTS/FT.

BLACKHAWK SWABBED 4½" CSN DOWN TO TTL DEPTH.
1 HR NATURAL TEST - RECOVERED NO FLUID OR GAS.

SHUT DOWN FOR NIGHT.

8/27/04

SICP - 0#, FLUID LEVEL - 100' FILL-UP OVERNIGHT. 21% OIL.

ACID SERVICES ON LOCATION TO ACIDIZE WELL w/ 500 GALS, 20% DSFE AHEAD OF 7,000 GALS 20% SGA & 7,000 GALS GELLED WATER TO MAKE UP PAD ACID JOB.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 20% DSFE. BREAKDOWN ACID.

NOTE: AFTER LOADED PRESSURE TO 825#, BROKE BACK TO 350#.

NOTE: DISPLACED 500 GALS 20% DSFE @ 2 BPM - 350# - 290#

PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 375#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 335#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 360#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 375#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 310#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 300#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 290#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 275#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 350#
PUMP 1,000 GALS 25# GEL H2O,	DISPLACE @ 5 BPM - 355#
PUMP 1,000 GALS 20% GEL SGA ACID,	DISPLACE @ 5 BPM - 400#
FLUSH w/ TREATED KCL WATER.	

ISIP - 275 psi

1 HR SIP - 220 psi

TTL LIQUID LOAD = 385 BBLs

SHUT WELL IN FOR 1 HR TO ALLOW FOR SGA ACID TO SPEND.

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8/27/04 CONTINUED

BLACKHAWK RIGGED TO TEST MISSISSIPPI PERFORATIONS AFTER ACID JOB. WELL HAD 220#.

TEST MISSISSIPPI PERFORATIONS
AFTER ACID AS FOLLOWS:

OPEN WELL UP & STARTED FLOWING.
3 HRS FLOW - RECOVERED 215 BBLS ACID LOAD.
NO SHOWS OF OIL, STRONG ACID GAS.

WELL HAS DIED DOWN. NOT FLOWING @ THIS POINT.

SHUT WELL IN FOR WEEKEND.

8/30/04

SICP - 250#, FLUID LEVEL - SURFACE SCATTERED. NO FREE OIL.

BLOW WELL DOWN. RIG UP 4 1/2" CASING SWAB.

SWAB TEST MISSISSIPPI DOLOMITE
AFTER ACID AS FOLLOWS:

SWAB WELL DOWN IN 5 HRS. RECOVERED 91 BBLS, 11% OIL.
NOTE: WE HAVE RECOVERED 306 BBLS OF 385 BBL ACID LOAD.
1/2 HR TEST - RECOVERED 6.68 BBLS, 15% OIL, SHOW OF GAS
1/2 HR TEST - RECOVERED 5.01 BBLS, 15% OIL, SHOW OF GAS
1/2 HR TEST - RECOVERED 3.34 BBLS, 12% OIL, SHOW OF GAS
1/2 HR TEST - RECOVERED 1.67 BBLS, 10% OIL, SHOW OF GAS

SHUT WELL IN FOR NIGHT.

8/31/04

SICP - 100 psi FLUID LEVEL - 1600' FROM SURFACE. SBHP - 1066 psi
FREE OIL - 100' OVERNIGHT FILL OIL % - 5%

SWAB 40 BBLS. FLUID LEVEL - 2700', OIL% - 8%

SIoux TRUCKING ON LOCATION WITH USED TESTED 2 3/8" TBG AND NEW 3/4" RODS.

RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
119 JTS USED, TESTED 2 3/8" TBG	3711.31'
K.B. (7' < 3' ABOVE G.L.)	4.00'
TBG SET @	3731.41'

PACK TUBING OFF.

SHUT DOWN FOR NIGHT.

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9/1/04

BLACKHAWK ON LOCATION TO RUN NEW BOTTOM HOLE PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2" x 1 1/2" x 12' RWB w/ 6' G.A.	14.00'
2' x 3/4" ROD SUB	2.00'
147 - NEW 3/4" RODS	3675.00'
8' - 6' - 4' - 2' x 3/4" SUBS	20.00'
1 1/4" x 16' POLISHED ROD	16.00'
PUMP SET @	3716.00'

SPACED PUMP OUT. CLAMPED RODS OFF.

BLACKHAWK RIGGED DOWN & MOVED OFF LOCATION.

9/1/04 thru 9/3/04

SIoux TRUCKING ON LOCATION. DELIVERED & SETUP BATTERY APPROX. 2,000' SOUTH OF WELL @ ROAD w/ STREMMEL LEASE SERVICE.

SET UP BATTERY AS FOLLOWS:

4' x 20' HEATER TREATER FROM ANTON LEASE.
12' x 12 1/2' 250 BBL STEEL STOCK TANK FROM ANTON LEASE.
10' x 12' 200 BBL FIBERGLASS WATER TANK FROM STANDLEY 1-36.

SET CDR PUMPING UNIT, MODEL # 114-143-64, S.N. - 16, RATIO 30.5:1 TO WEST OF WELL.. PUMPING UNIT FROM OPIK STOCK. SET, REBUILT CONTINENTAL C-66 ENGINE ON UNIT, PURCHASED FROM SHAWNEE LEASE SERVICE.

SHAWNEE LEASE SERVICE HOOKED UP WELL HEAD. DITCHED & LAYED APPROX. 2,000' 2" SCH-40 PVC LEAD LINE & HOOKED UP.

DITCHED & LAID APPROX. 3300' 2" SCH-40 PVC LEAD LINE FROM BATTERY & TIED INTO LEEPER #2 LEAD LINE FOR SWD TO LEEPER #3 SWD.

9/3/04

DITCHED & LAID APPROX. 1300' 1" PVC LINE FROM ZEKA WELL HEAD TO LEEPER #2 FOR GAS SUPPLY TO LEEPER #2, AS WE ARE HAVING TO RUN LEEPER #2 ON SUPPLEMENTAL PROPANE. THIS SHOULD EXTEND THE ECONOMIC LIFE OF LEEPER #2.

THE ZEKA WELL SHOULD BE PUMPING BY NO LATER THAN 9/7/04 & SHOULD PROVE TO BE A SMALL COMMERCIAL OIL WELL, ESTIMATED AT 5-10 BOPD.

9/9/04

WELL PRODUCING 6.68 BBLs OF OIL PER DAY, AND 12 BBLs OF WATER PER DAY.

END OF REPORT
BRAD SIROKY

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