

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061

API No. 15 - 191-22432-00-00

Name: Oil Producers, Inc. of Kansas	County: Sumner
	ne_ne_sw_Sec. 24 Twp. 31 S. R. 1 East West
Address: P.O. Box 8647	• —
City/State/Zip: Wichita, KS 67220 Purchaser: NCRA Operator Contact Person: Diana Richecky Phone: (316) 681-0231 Contractor: Name: C & G Drilling Co.	2310' feet from (S) / N (circle one) Line of Section
Purchaser: NCRA	2970' feet from W (circle one) Line of Section
Operator Contact Person: Diana Richecky	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 681-0231	(circle one) NE (SE) NW SW
Contractor: Name: C & G Drilling Co.	Lease Name: Zeka Well #: 1-24
License: 32701	Field Name: Zeka
Wellsite Geologist: Kent Crisler	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1288' Kelly Bushing: 1295'
New Well Re-Entry Workover	Total Depth: 3742' Plug Back Total Depth: 3718'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 453 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Out J KJR 2/16
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 31,080 ppm Fluid volume 280 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
•	Lease Name: License No.:
08/03/2004 08/13/2004 09/03/2004 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	7-14-14-14-14-14-14-14-14-14-14-14-14-14-
All requirements of the statutes rules and regulations promulgated to regular herein are complete and conject to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 1 M L L L L L L L L L L L L L L L L L L	KCC Office Use ONLY
Title: PRESIDENT Date: 12/7/2004	Letter of Confidentiality Attached
7±h Docombor	If Denied, Yes Date:
Subscribed and sworn to before me thisday or	Wireline Log Received
XXX 2004.	Geologist Report Received
Notary Public: School School	UIC Distribution
Date Commission Expires: 1/12/2008 DIAN	A.V., RICHEOKY
Notary Pu	iblic - State of Kansas st. Expires 1/12/08

Operator Name: Oil	Producers, Inc. o	f Kansas	5	Lease Name: Zeka				Well #: 1-2	4	
Sec. 24 Twp. 3	1 s. R. 1	East	✓ West	Count	y: Sum	ner	····			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to s	in pressures, v surface test, al	whether s ong with	hut-in pre	ssure reached s	tatic level, hydros	tatic pressure	s, bottom l	nole
Drill Stem Tests Taker		Ye	s 🗸 No		· L	og Formatio	on (Top), Depth an	d Datum	Sa	mple
Samples Sent to Geo		₽ Ye	s No		Name	•		Тор	Da	tum
Cores Taken	nogical carroy	Ye			Kans	as City		2922'	-16	527'
Electric Log Run (Submit Copy)		✓ Ye	s No			Shale		3122'		327'
List All E. Logs Run:					Fort	Scott		3470'	-21	175'
Compensated Do Dual Receiver Co Geological Repo	ement Bond Log				Miss	issippian		3639'	-23	344'
			CASING		✓ Ne	w V Used	ion etc			
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	We	ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent tives
Conductor		13 3/8"				64'	see note #1	see note:	see note	e #1
Surface		8 5/8"				453'	see note #1	see note	see not	e #1
Production		4 1/2"		10.5#		3741'	see note #1	see note	see not	e #1
		T	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additives		
Plug Back TD Plug Off Zone					-					
	PERFORATI	ON RECOR	D - Bridge Plug	s Set/Type	9	Acid, Fra	cture, Shot, Cement	Squeeze Recor	·d	
Shots Per Foot	Specify	Footage of E	ach Interval Per	forated			mount and Kind of Ma			Depth
	See Initial Com	pletion R	eport							
				 _						

			·							
TUBING RECORD 2:	Size 3/8"	Set At 3731.41		Packer V/A	At	Liner Run	Yes ✓ No			
Date of First, Resumed	d Production, SWD or E	nhr.	Producing Meth	nod	Flowin	g 🗸 Pumpi	ng Gas Lif	t Oth	er <i>(Explain</i>)	
Estimated Production Per 24 Hours	011	Bbls.	Gas	Mcf	Wat	-	ibls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN			Production Inter	rval			
☐ Vented Sold	Used on Lease		Open Hole	✓ Pe	rf.	Dually Comp.	Commingled			

Attachment 1 - Zeka #1-24

Note #1:

Conductor Type of Cement Type and Percent Additives

80 sacks Common 2% cc, ¼ Floseal/sack

Surface

 175 sacks
 60/40 Poz
 2% gel, 3% cc, ¼# flocell/sack

 100 sacks
 Common
 3% cc, ¼# flocell/sack

Production

100 sacks AA-2 premium 25 sacks 60/40 Poz



100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.D. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

D.111 .	639590	Invoid	e Invoice			er Date
Bill to:	ON PROPRIORES INC. OF MANICAC	40807			0,0	14/04
	OIL PRODUCERS INC. OF KANSAS		Sei	rvice Descrip	tion	
	P.O. Box 8647 Wichita, KS 67208 RECEIVED	Cement				
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•			·
	DEC 0 8 2004				Wel	
	KCC WICHITA		Lease Zeka		1-24	
	Addition to the state of the st	i Vell		chase Orden	WHE SHE THE	
AF.		New Wel	AT ALL MANAGER SEL 1 PL BANKERS		Net 3	0
	B. Kasper T. Seba			Tl. it Duise	Price	
<u>ID.</u>	Description	<u>UOM</u>	<u>Quantity</u>	<i>Unit Price</i> \$15.00	\$1,500.00	
D105	AAZ (I KEMIOM)	SK	100	\$8.25	\$206.25	
D203	60/40 POZ (COMMON)	SK	25 76	\$7.50	\$570.00	
C195	FLA-322	LB	76 521	\$0.25	\$130.25	
C221	SALT (Fine)	GAL	10	\$0.25 \$3.45	\$34.50	` '
C243	DEFOAMER	LB		\$3.43 \$4.75	\$114.00	
C244	CEMENT FRICTION REDUCER	LB	24 71	\$4.75 \$5.15	\$365.65	• •
C312	GAS BLOCK	LB	, =	\$0.60	\$300.00	
C321	GILSONITE	LB	500 5	\$67.00	\$335.00	` '
F100	TURBOLIZER, 4 1/2"	EA		\$230.00	\$230.00	• •
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	-	\$250.00	
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$375.00	
C302	MUD FLUSH	GAL	500	\$0.75	\$373.00 \$812.50	
C303	SUPER FLUSH	GAL	250	\$3.25		
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00	• •
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		406	\$1.50	\$609.00	
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50	
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA		\$1,680.00	.\$1,680.00	
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00	
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00)
				Sub Total:	\$8,568.65	;

Discount: \$2,142.16

Discount Sub Total: \$6,426.49

Sumner County & State Tax Rate: 5.30% Taxes: \$210.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per

% per year) on past due accounts.



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Invoice

(T) Taxable Item

Total:

\$6,637.45

	e	. [INVOICE NO.	Subject	to Correction	FIE	LD O	RDER	8698
			Date 8.14.04	Legge	KA	Well #	1-24	Legal 2	1-315-1W
			Customer ID	County	nner	State	Ke	Charles O	917
SERV		LC	C V.	Depth 4/2 /0.5	Formation	47	110	Shop Joint	B.D. Boffle
6 OJL +	KODUCERS	Luc	Of VS	Casing /)/2	Casing Depth	TD	42'	Job Type	S. NEW WELL
A				Customer-Represe	ntative		reater.	SE3A	3. NEW WELL
G E				<i> <u> </u> ქვ</i> ახ_	KASPER			·X3H	
AFE Number		PO Num	ber	Materials •	· Ball	luper			
				Received by					COUNTING
Product Code	QUANTITY	MATER	RIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT		CORRECTION	AMOUNT
D-102	100 7K2	1411 6	(PREM)				-		
D-203	25 SKS	60/40							
C-195	76 125	P-1-1-1	322 T	<u></u>					<u> </u>
C-221	521 165	DEFO	1						
C-243	10 16	1)EFC	PAMEK -	ZEDUER				. _	
<u>C-244</u>	24 1/1	CMI.	FRICTION]	ze pace					
<u>(-312</u>	71 165	Δ.							
<u>C.321</u>	500 lb		ONITE	4/2					
<u>F.100</u>	5 EA 1 EA	TUKE	0/IZER Plu6 * Bafi						
F-170	1 EA	10.	P. SHUE	10 ·		_			
F.210	 	MuoF			-	-			
$\frac{(.302)}{(.302)}$	500 GOL		Flush		-	-			
<u>C-303</u>	250 GAL	C(-	<u>- 1 143 1)</u>		-				
<u>C-141</u>	70 mi	 	Y VEh mi				7		
E-100	70 mi		W.2				KECI	EIVED 8 2004 CHITA	
E-101	400 TM		(Delavery			l	DEC	20	
E-107	125 3		SEXU CHAR	હ િં		KC		<i>' 2004</i>	
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R-701	1 Eq		HEAD RENT						
12.722				ENJDY				·	<u> </u>
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						/200	5000		
10244 NE	Hiway 61 · P.C). Box 861	3 · Pratt, KS 67124	-8613 - Phone (6	20) 672-1201 - 1	Fax (620) 672	-5388	OTAL	

TREATMENT REPORT

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				7	Customer	O.P. I	NL 01	Ks		8-14	04	T int in at		
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ield Order#	Station	PRATI				Casing 2	Depth?		Co	inty Sur	NER	rieties .	State	KC
ype Job 41	215	NEW L					Formation L 10	= 37	42'		Legal Desc	ription 315	-1w	
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eptb 747	Depth	From		To		Pre Pad	IT .140 DE	forme	Mex	64 PLA	372	7\-3/5/6	125-13	360h
olume 59.3	Volume	From		То		Pad GI		<u>،25%</u>		4.3		15 Min		
lax Press 2000	Max Press	From		To		Frac /5/C	gc 1.44 ft	3	Avg	l bad	ļ		s Press	RUIP
Vell Connection	on Annulus V	ol. From		То							211			
Tug Depth	Packer De	epth From		То		Zo Bbb	5% KIL 1	2 BSL	nuy	Phuh (1355 S	Total,L)	
Customer Rep	resentative	DER		St	ation Mana	per D. Flu	TRY			Treater T	<u>SEBA</u>			
Service Units		3	114		3 <i>8</i> 0	457	346	572	_					
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Invoice

Bill to:		639590	Invoic	e Invoid	e Date 0	rder Ord	ler Date
But to:		7. T. A. N. T. G. A. C.	40802	3 8/1	1/04 8	747	3/3/04
	OIL PRODUCERS INC. O	KANSAS		s	ervice Descrip	tion	
	P.O. Box 8647		Cement				
	Wichita, KS 67208						
			•				
				Lease		Wel	l
				Zeka		1-24	1
AFE	CustomerRep	Treater	Well	Гуре Ри	ırchase Order	Tern	ເຮ
	B. Kasper	D. Scott	New Wel	1		Net 3	30
D.	Description		<u>UOM</u>	Quantity	Unit Price	Price	2
D200	COMMON		SK	80	\$11.85	\$948.00	(T)
C310	CALCIUM CHLORIDE		LBS	151	\$0.80	\$120.80	(T)
C194	CELLFLAKE		LB	20	\$2.00	\$40.00	(T)
E100	HEAVY VEHICLE MILE	AGE - 1 WAY	ΜI	70	\$3.50	\$245.00	
E107	CEMENT SERVICE CHA	RGE	SK	80	\$1.50	\$120.00	
E104	PROPPANT / BULK DEL MILE, \$200 MIN	V SERVICES/TON	TM	264	\$1.50	\$396.00	
R200	CASING CEMENT PUMP HRS ON LOC.	ER, 0-300' 1ST 4	EA	1	\$662.00	\$662.00	
E101	CAR, PICKUP OR VAN N	MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00	
					Sub Total:	\$2,671.80	
					Discount:	\$667.95	
				Discoun	t Sub Total:	\$2,003.85	

\$44.07

Sumner County & State Tax Rate: 5.30% (T) Taxable Item

Total:

\$2,047.92

	•	26				
	· · · · · · · · · · · · · · · · · · ·					
<u>je</u> t	INVOICE NO.	Subject	to Correction	FIELD	ORDER 8	747
	Date 8-3-64	Lease	to Correction	Well # 1~2 Y	Legal 24-31.c -	. 1
	Customer ID	County		State	Station Pra H K	· · ·
	01//	5 amno	i Formation	1	Shoe Joint /0 // Cause	. <i>I</i>
Oil Producers	Inc of KS	Casing 3/8	Casing Depth	TD V_V	Job Type	
		Customer Repres	66 entative	6	Ponductor	wew w
		Bob	asper		D.500#	
AFE Number P	O Number	Materials Received by	x Bel	June		
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TREATMENT REPORT

PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME TO PRESS SOO SMin. From To Pead Max Press From To Neti Connection Annulus Vol. From To To To To Ress Volume Total Load	JET (•				Custo	mer ID	 -		<u> </u>	Date		7370		· ·	
Lesse Zekg Control Station Pro H 153 Control S							Custo		:/ Pro	duce	ý		8-3	-04	T 147.1	a .44	
Substitute of the state of the	SER	VICES	L	LC			Lease	Z	eKa						VVei	1-2	
PRINCE OF SEAL DELLE STATE PRODUCT OF THE PRINCE STATE PR	ield Order #	Stati	on P	ra#	155				Casing	3/8	pth	Coul	Sam	ner			iate 145
PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME PROBLEM SOON PROBLEM SO	Type Job 🖊	10 cl (c cl		_		1e/	1				1			Legal Desc スリー	cription 3/5	- Iw	
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True Pressure Period Pressure Bob Nasper Station Manager Dave Authy Treater D. Seath Service Log Pressure Pressure Bobs. Pumped Rate On Loc WTr.K; Safety mtg 1/100 18 3 150 18 3 150 1		ion Annulu	s Vol.	1		То						HHPU	sed				erusae
Eustomer Representative Bob Nasper Sentice Units IIB 81 57 46 72 Time Cashing Pressure Bible. Pumped Rate On Loc WTIK: Safety mty 1/100	Plug Depth		•	Fmm					Flush							Total Load	
18	Customer Re	presentative T	Sah	Kas	D+C		Station	Manage	Dave	Auti	y	Т	\mathbb{D} .	500H)		
Time Pressure Pressure Bable Pumped Rate Service Log 1400 1400 15g on Bottom Break Cinc 4/Rig 1718 100 18 3 Mix 80sk: 5-1d Cmt 2) 15.6 ppg 1724 100 3 5t Disp 1/H20 1730 172			<u> </u>	•			51		46	72							<u> </u>
1400 On Loc WTK; Safety mtg 1700 Csg on Bottom Break Cinc WRig 1718 100 18 3 Mix 80sh: Std Cmt 2 /5.6ppg 1724 100 3 StDisp W/H20 1730 120 12.2 O Disp In Close In W.H. Cinc 4 Rb s Cmt = 20 shi RECEIVED KCC WICHITA Thank you Scotty		Casing		ubing			ed		Rate				Servi	e Log			
1700	1400									On	Loc W/	THIS	Saf	ety n	149		
1718 100 18 3 Mix 80sh: Std Cmt 2 15.6ppg 1724 100 3 StDisp "/H20 1730 120 12.2 Disp In Close In W.H. Circ 4 Rbl3 /mt = 20 ski RECEIVED DEC 08 2004 KCC WICHITA Thank you Scotty	1 100																
1718 100 18 3 Mix 80sh: Std Cmt 2 15.6ppg 1724 100 3 StDisp "/H20 1730 120 12.2 Disp In Close In W.H. Circ 4 Rbl3 /mt = 20 ski RECEIVED DEC 08 2004 KCC WICHITA Thank you Scotty	1700									Csq	on Bo	stton	1 Bre	ak C	'i'w	<u>c 6/2</u>	, 'G
1724 100 3 St Disp "/Hro 1730 120 12.2										7		· · · · · · · · · · · · · · · · · ·					~
1724 100 3	1718	100			/	8		3	3	MIX	805h	is s	ad l	mt "	ك	13.6	ppg
12.2																	
Cinc 4 Bbls (mt = 20 ski RECEIVED DEC 08 2004 KCC WICHITA Thank you Scotty	1724	100							3	STI	115p	1 Hz	_0				<u>.</u>
Cinc 4 Bbls (mt = 20 ski RECEIVED DEC 08 2004 KCC WICHITA Thank you Scotty					ļ						<i>-</i>		1				
RECEIVED DEC 0 8 2004 KCC WICHITA Thank you Scotty	1130	120			12.	2		ϵ	9-	D1,	sp II	n C	<u>'/८८ e</u>	In	W_{\cdot}	<u>H. </u>	
RECEIVED DEC 0 8 2004 KCC WICHITA Thank you Scotty					ļ			<u></u>		1		1 1.					,
DEC 08 2004 KCC WICHITA Thank you Scotty		<u> </u>			ļ					("in	c 4 B	613	(m+	= 0	10	511	
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10244 NE Hiway 61 a DO Roy 8613 a Pratt. KS 67124-8613 a Phone (620) 672-1201 a Fax (620) 672-5383		-								-			ر ر	COHY	,		
10244 NE Hiway 61 • P.O. Roy 8613 • Pratt. KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383		-		·	-						<u>-</u>						
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10244 NE Hiway 61 • B.O. Boy 8613 • Pratt. KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383					-	***				+							
	4.0	244 NE 1	lives	, 61	 	v 0	S12.0	Drati	KS 67	124-861	3 • Phon	e (620) 672-12	201 • Fa	x (62	20) 672	-5383



100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

Discount:

Total:

Discount Sub Total:

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. RO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:	OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	1 Invoice 408025 Cement	8/1		der Order Date 695 8/6/04 sion
AFE	CustomerRep Treater	Well T		rchase Order	Well 1-24 Terms Net 30
	2. Alasper		Quantity	Unit Price	<u>Price</u>
<u>ID.</u>	<u>Description</u>	SK	100	\$11.85	\$1,185.00 (T)
D200	COMMON	SK	175	\$8.25	\$1,443.75 (T)
D203	60/40 POZ (COMMON)	LBS	641	\$0.80	\$512.80 (T)
C310	CALCIUM CHLORIDE	LB	62	\$2.00	\$124.00 (T)
C194	CELLFLAKE	EA	1	\$85.00	\$85.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	MI	70	\$3.50	\$245.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY		70	\$2.00	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		858	\$1.50	\$1,287.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	1 11/1	050	42.00	, -,
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST	I EA	1	\$704.00	\$704.00
R201	HRS ON LOC.				*** *********************************
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
				Sub Total:	\$6,389.05

RECEINED

DEC 0 8 2004

KCC WICHITA

\$1,597.82 \$4,791.23

\$133.17

\$4,924.40

Sumner County & State Tax Rate: 5.30%

(T) Taxable Item

	INVOICE NO.	Subject	o Correction	FIELD	ORDER 8	8695
	Date 8-6-04-	Lease	Ka	Well #/-2		315-1W
	Customer ID		MNEK	State	Station PRA	TT
SERVICE	LC	Depth #/-	Formation		Shoe Johnt	omer Kied
OIL PRODUCE	ls	281/P	Casing Depth	/ TD Ach'		
		Casing 85/8	Casing Depth 453	TD 454		NOC WOF
		Customer Represe	KOSPER		1 SEBA	
			011	,		
E Number	PO Number	Materials Received by	X Vot 14	pla	ACCC	DUNTING
Product	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
200 UO SKS	Commois					
·203 175 SKS	60/40 POZ					
310 641 lbs	Calcium Chlores	DE				
194 62 1bs	CELLFIAKE					
163 1 EA	WUSDEN Plut	878				
-100 70 MI	HEAVY VEH MI		<u> </u>			
-101 70 ms	P.U. MI		<u> </u>			
-104 858 m	Bulk OELEVERY					
-107 275 Shi	CMG SERV CHARGE	£	 			
·201 EA	Pump CHOEGE	<u></u>				
-701 1 EA	CMT HEAD RENT	<u> </u>				
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	O. Box 8613 - Pratt, KS 671	04 9612 Phone	620) 672-1201	· Fax (620) 672-53	S TOTAL	

TREATMENT REPORT

E						Custo	mer ID				Date				
			7			Custo	mer	D. P. 7	THE				04	T 147-11-41	
SERV	LG E 5					Lease)	ZEKR	9		Lease			Well#	1-24
Field Order	Station		R017	-		1		Casing C	Se Depth 4	<i>S3</i> ′	Count	^v Su	MNEI	ie -i-tion	State
	5/8 Su			BW L	vel	L			Formation	454	¢'		Legal Desi	24.31	5.1W
	DATA	42.1X		FORAT				FL	UID USED					NT RESU	ME
Casing Size	Tubing Si	Z 0	Shots/Ft			LEA	D	April 175.	SKI WA	10 P		RATE	PRESS	ISIP	
Depth 453	Depth		From		То			Pro Pard Gil	34000	441	1		ļ	5 Min.	
Volume 3	Volume		From		То			Pad 14.5	160L 1-25	-43	Min			15 Mi	
Max Press	Max Pres	8	From		То	TAIL	_	Frac / Do S	& Comm	لده	Avg				us Pressure
Well Connection	n Annulus	/ol.	From		То			3%0	C 1/4"C	.F.	HHP Us			Total	
Plug Depth 4-3-8	Packer D	epth	From		То			Flush 15	YEAR 1.36	43	Gas Vo			1 Ocal	CORO
Customer Repr	esentative		DSOEL		٦	Station	Manag		ITRY		Tr	eater /	SEBA	1	
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OIL PRODUCERS, INC. OF KANSAS INITIAL COMPLETION REPORT

WELL - ZEKA #1

LEGAL - 100' W of NE-NE-SW SEC. 24-31S-1W in SUMNER CO., KS

API # - 15-191-22432

G.L. - 1288'

K.B. - 7' ABOVE G.L. @ 1295'

SURFACE CSN - 85%" @ 453' w/ 275 SXS

RTD - 3740'

LTD - 3742'

PRODUCTION CSN - 41/2", 10.5# @ 3741' w/ 100 SXS AA-2

TOP OF CEMENT - 3330' w/ EXCELLENT CEMENT BONDING

PBTD - 3718' (ELI LOG 8/26/04), 3731' (TBG 8/04)

PERFORATIONS - MISSISSIPPI DOLOMITE - 3640-3648' 4/FT 8/26/04

COMPLETION DATE -

TUBING RUN_ - 15' M.A., S.N., 119 JTS, 2%" (3711.31')

TUBING SET @ - 3731.41'

AVERAGE TBG JT. - 31.18'

PUMP RUN - PUMP 2', 147 - ¾", 8', 6', 4', 2', P.R.

RODS RUN - 2" x 11/2" x 12' RWB w/ 6' G.A.

PUMP SET @ - 3716'

PUMPING UNIT - COR-114, S.N. - 16, RATIO 30.5:1 w/ 64" STROKE

PRIME MOVER - CONTINENTAL C-66

TANK BATTERY - 4' x 20' HEATER TREATER

12' x 12½' 250 BBL STEEL STOCK TANK

10' x 12' 200 BBL FIBERGLASS WATER TANK

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D POLE UNIT.

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.

FOUND TTL DEPTH @ - 3718'. THIS IS 8' HIGH TO TOP INSERT. FOUND TOP OF CEMENT @ - 3330' w/ EXCELLENT BONDING.

BLACKHAWK SWABBED 41/2" CSN DOWN TO 3,000' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI DOLOMITE, UTILIZING 32 GRAM EXPENDABLE CSN GUN.

PERFORATE MISS. DOLOMITE - 3640-3648' w/ 4 SHOTS/FT.

BLACKHAWK SWABBED 41/2" CSN DOWN TO TTL DEPTH. 1 HR NATURAL TEST - RECOVERED NO FLUID OR GAS.

SHUT DOWN FOR NIGHT.

8/27/04

SICP - 0#, FLUID LEVEL - 100' FILL-UP OVERNIGHT. 21% OIL.

ACID SERVICES ON LOCATION TO ACIDIZE WELL w/ 500 GALS, 20% DSFE AHEAD OF 7,000 GALS 20% SGA & 7,000 GALS GELLED WATER TO MAKE UP PAD ACID JOB.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 20% DSFE. BREAKDOWN ACID. NOTE: AFTER LOADED PRESSURE TO 825#, BROKE BACK TO 350#. NOTE: DISPLACED 500 GALS 20% DSFE @ 2 BPM - 350# - 290# DISPLACE @ 5 BPM - 375# PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 335#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 360#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 300#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 300#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 300#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 375#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 310#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 300#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 290#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 275#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 350#** PUMP 1,000 GALS 20% GEL SGA ACID, **DISPLACE @ 5 BPM - 355#** PUMP 1,000 GALS 25# GEL H20, **DISPLACE @ 5 BPM - 400#** PUMP 1,000 GALS 20% GEL SGA ACID, RECEIVED DEC 0 8 2004 KCC WICHITA FLUSH w/ TREATED KCL WATER. ISIP - 275 psi 1 HR SIP - 220 psi TTL LIQUID LOAD = 385 BBLS

SHUT WELL IN FOR 1 HR TO ALLOW FOR SGA ACID TO SPEND.

8/27/04 CONTINUED

BLACKHAWK RIGGED TO TEST MISSISSIPPI PERFORATIONS AFTER ACID JOB. WELL HAD 220#.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

OPEN WELL UP & STARTED FLOWING.

3 HRS FLOW - RECOVERED 215 BBLS ACID LOAD.

NO SHOWS OF OIL, STRONG ACID GAS.

WELL HAS DIED DOWN. NOT FLOWING @ THIS POINT.

SHUT WELL IN FOR WEEKEND.

8/30/04

SICP - 250#, FLUID LEVEL - SURFACE SCATTERED. NO FREE OIL.

BLOW WELL DOWN. RIG UP 41/2" CASING SWAB.

SWAB TEST MISSISSIPPI DOLOMITE AFTER ACID AS FOLLOWS:

SWAB WELL DOWN IN 5 HRS. RECOVERED 91 BBLS, 11% OIL.

NOTE: WE HAVE RECOVERED 306 BBLS OF 385 BBL ACID LOAD.

1/2 HR TEST - RECOVERED 6.68 BBLS, 15% OIL, SHOW OF GAS

1/3 HR TEST - RECOVERED 5.01 BBLS, 15% OIL, SHOW OF GAS

1/4 HR TEST - RECOVERED 3.34 BBLS, 12% OIL, SHOW OF GAS

1/4 HR TEST - RECOVERED 1.67 BBLS, 10% OIL, SHOW OF GAS

SHUT WELL IN FOR NIGHT.

8/31/04

SICP - 100 psi FLUID LEVEL - 1600' FROM SURFACE. SBHP - 1066 psi FREE OIL - 100' OVERNIGHT FILL OIL % - 5%

SWAB 40 BBLS. FLUID LEVEL - 2700', OIL% - 8%

SIOUX TRUCKING ON LOCATION WITH USED TESTED 2%" TBG AND NEW 3/" RODS.

RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 23/4"	15.00' 1.10'
SEATING NIPPLE x 2%" 119 JTS USED, TESTED 2%" TBG	3711.31'
K.B. (7' < 3' ABOVE G.L.) TBG SET @	<u>4.00'</u> 3731.41'

RECEIVED

DEC 0 8 2004

KCC WICHITA

PACK TUBING OFF.

SHUT DOWN FOR NIGHT.

9/1/04

BLACKHAWK ON LOCATION TO RUN NEW BOTTOM HOLE PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2" x 1½" x 12' RWB w/ 6' G.A.	14.00'
2' x 3/4" ROD SUB	2.00'
147 - NEW ¾" RODS	3675.00'
8' - 6' - 4' - 2' x 3/4" SUBS	20.00'
1½" x 16' POLISHED ROD	16.00'
PUMP SET @	3716.00

SPACED PUMP OUT. CLAMPED RODS OFF.

BLACKHAWK RIGGED DOWN & MOVED OFF LOCATION.

RECEIVED DEC 0 8 2004 KCC WICHITA

9/1/04 thru 9/3/04

SIOUX TRUCKING ON LOCATION. DELIVERED & SETUP BATTERY APPROX. 2,000' SOUTH OF WELL @ ROAD w/ STREMMEL LEASE SERVICE.

SET UP BATTERY AS FOLLOWS:

SET CDR PUMPING UNIT, MODEL # 114-143-64, S.N. - 16, RATIO 30.5:1 TO WEST OF WELL.. PUMPING UNIT FROM OPIK STOCK. SET, REBUILT CONTINENTAL C-66 ENGINE ON UNIT, PURCHASED FROM SHAWNEE LEASE SERVICE.

SHAWNEE LEASE SERVICE HOOKED UP WELL HEAD. DITCHED & LAYED APPROX. 2,000' 2" SCH-40 PVC LEAD LINE & HOOKED UP.

DITCHED & LAID APPROX. 3300' 2" SCH-40 PVC LEAD LINE FROM BATTERY & TIED INTO LEEPER #2 LEAD LINE FOR SWD TO LEEPER #3 SWD.

9/3/04

DITCHED & LAID APPROX. 1300' 1" PVC LINE FROM ZEKA WELL HEAD TO LEEPER #2 FOR GAS SUPPLY TO LEEPER #2, AS WE ARE HAVING TO RUN LEEPER #2 ON SUPPLEMENTAL PROPANE. THIS SHOULD EXTEND THE ECONOMIC LIFE OF LEEPER #2.

THE ZEKA WELL SHOULD BE PUMPING BY NO LATER THAN 9/7/04 & SHOULD PROVE TO BE A SMALL COMMERCIAL OIL WELL, ESTIMATED AT 5-10 BOPD.

9/9/04

WELL PRODUCING 6.68 BBLS OF OIL PER DAY, AND 12 BBLS OF WATER PER DAY.

END OF REPORT BRAD SIROKY