

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser:
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Wesley D. Hansen
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3/19/04 4/3/04 5/21/04
Spud Date or Date Reached TD Recompletion Date

API No. 15 - 007-22806-00-00
County: Barber
NE NW NE
-200' N, 50' W of N2 NE Sec. 31 Twp. 33 S. R. 13 East West
460 4013 feet from S (circle one) Line of Section
1370 1466 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RICKE "F" Well #: 2
Field Name: Aetna
Producing Formation: n/a
Elevation: Ground: 1882 Kelly Bushing: 1895
Total Depth: 5360 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

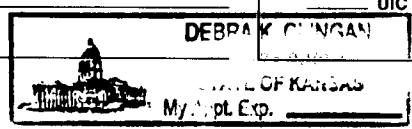
RECEIVED JUL 29 2004
KANSAS CORPORATION COMMISSION
Drilling Fluid Management Plan P+A KGR 2/18/08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 600 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Dean Pattison, Operations Manager Date: July 21, 2004
Subscribed and sworn to before me this 21st day of July
20 04
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: RICKE "F" Well #: 2
 Sec. 31 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density <input type="checkbox"/> Dual Induction <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4288</td> <td>- 2393</td> </tr> <tr> <td>Mississippian</td> <td>4836</td> <td>- 2941</td> </tr> <tr> <td>Viola</td> <td>5162</td> <td>- 3267</td> </tr> <tr> <td>Simpson</td> <td>5280</td> <td>- 3385</td> </tr> </table>	Name	Top	Datum	Lansing	4288	- 2393	Mississippian	4836	- 2941	Viola	5162	- 3267	Simpson	5280	- 3385
Name	Top	Datum														
Lansing	4288	- 2393														
Mississippian	4836	- 2941														
Viola	5162	- 3267														
Simpson	5280	- 3385														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	231	Class A	200	2%gel, 4%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	2948	Class A	100	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2864' - 2868' <i>Cottonwood</i>	Acid: 500 gal MCA	

TUBING RECORD	Size none	Set At	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. never put into production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 15132

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mad Lodge

DATE <u>4-4-04</u>	SEC <u>31</u>	TWP <u>33.5</u>	RANGE <u>13W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>4:40 AM</u>	JOB FINISH <u>5:10 AM</u>
LEASE <u>Pike</u>	WELL # <u>27</u>	LOCATION <u>Unipa Chapel W rd</u>	COUNTY <u>Barber</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>Dead End 12.5 E + N rd Loc.</u>					

CONTRACTOR Duke #9
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" TD
 CASING SIZE 4 1/2 x 10.5 DEPTH 2936
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE API 5" Spool DEPTH 2936
 TOOL latchdown Baffle DEPTH 2905
 PRES. MAX 1500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 76 BBLs 2% KCl Water

EQUIPMENT

PUMP TRUCK # <u>360-302</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>364</u>	HELPER <u>Dwayne West</u>
BULK TRUCK # _____	DRIVER <u>Darin Franklin</u>
BULK TRUCK # _____	DRIVER _____

OWNER Woolsey Petroleum

CEMENT

AMOUNT ORDERED 120 5x 4 1/2" 10% salt
10% Gyp Seal + 6" KCl Seal
180 FT-110 (Use 10% salt + mouse)

COMMON <u>H 110</u>	@ <u>8.70</u>	<u>957.00</u>
POZMIX _____	@ _____	_____
GEL SALT _____	@ <u>7.50</u>	<u>90.00</u>
CHLORIDE _____	@ _____	_____
Gyp-Seal <u>10</u>	@ <u>17.85</u>	<u>178.50</u>
KCl-Seal <u>110</u>	@ <u>1.50</u>	<u>165.00</u>
FT-110 <u>85</u>	@ <u>8.80</u>	<u>748.00</u>
ASF <u>500 Gals</u>	@ <u>1.00</u>	<u>500.00</u>
Chaps <u>5 Gals</u>	@ <u>22.90</u>	<u>114.50</u>
HANDLING <u>147</u>	@ <u>1.15</u>	<u>169.05</u>
MILEAGE <u>147 x 19</u>	@ <u>.05</u>	<u>139.65</u>

TOTAL 3142.70

REMARKS:

Pipe on BTM Break Circ.
260 BBLs Fresh H₂O 12 BBLs ASF
300 BBLs Fresh H₂O
5.5x H Mouse 5.5x H Rat
100x 4 1/2" Additives @ 14x
Release Plug 1/4" 76 BBLs 2% KCl
Lump Plug 2250 @ 1500
Release PSI Float Held

SERVICE

DEPTH OF JOB <u>2936</u>	
PUMP TRUCK CHARGE _____	<u>1150.00</u>
EXTRA FOOTAGE @ _____	_____
MILEAGE <u>19</u> @ <u>3.50</u>	<u>66.50</u>
PLUG @ _____	_____
_____ @ _____	_____
_____ @ _____	_____

TOTAL 1196.50

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2004
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2" AFM Float Shoe</u>	@ _____	<u>200.00</u>
<u>latchdown Plug</u>	@ _____	<u>300.00</u>
<u>Baskets</u>	@ <u>116.00</u>	<u>116.00</u>
<u>6 Turbocoll 120cs</u>	@ <u>55.00</u>	<u>330.00</u>
<u>11 Scratchers</u>	@ <u>29.00</u>	<u>319.00</u>

TOTAL 1265.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE: Allen F. Dick

PRINTED NAME: Allen F. Dick

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., INC. 15116

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge, KS

DATE 3 19 04	SEC. 31	TWP. 33s	RANGE 13w	CALLED OUT 3:00 pm	ON LOCATION 5:30 am	JOB START 4:20 PM	JOB FINISH 11:40 PM
LEASE Ricke		WELL # 2 F		LOCATION Union Chapel, west to Road		COUNTY Barber	STATE KS
OLD OR NEW (Circle one)				end, 1/2 S - E into			

CONTRACTOR **Duke #9**

TYPE OF JOB **Surface**

HOLE SIZE **14 3/4** T.D. **240**

CASING SIZE **10 7/8** DEPTH

TUBING SIZE DEPTH

DRILL PIPE **4 1/2** DEPTH

TOOL DEPTH

PRES. MAX **100 PSI** MINIMUM **—**

MEAS. LINE SHOE JOINT **15 FT**

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **Fresh water 21 Bbls**

EQUIPMENT

PUMP TRUCK CEMENTER **D. West**

HELPER **D. FELTD**

BULK TRUCK

DRIVER **J. McDowell**

BULK TRUCK

DRIVER

OWNER **Woolsey**

CEMENT

AMOUNT ORDERED **200 Class A + 4% cc + 2% gel**

COMMON 200 'A'	@ 7.15	1430.00
POZMIX	@	
GEL 4	@ 10.00	40.00
CHLORIDE 10	@ 30.00	300.00
	@	
	@	
	@	
	@	
HANDLING 214	@ 1.15	246.10
MILEAGE 19 x 214 x .05		203.30
TOTAL		2219.40

REMARKS:

*Pipe on Bottom Back Cinc. Pump 200 sx
Class A + 4% cc + 2% Gel Disp with Fresh
H₂O (21 Bbls) then Cement disp CINC
Shot in Work up Rig down*

SERVICE

DEPTH OF JOB 240		
PUMP TRUCK CHARGE	520.00	
EXTRA FOOTAGE	@	
MILEAGE 19	@ 3.50 66.50	
PLUG	@	
	@	
	@	
TOTAL		586.50

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 2004

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: **Woolsey**

STREET _____

CITY _____ STATE _____ ZIP _____

APR - 1 2004

TOTAL 586.50

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

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TAX _____

TOTAL CHARGE ~~2219.40~~

DISCOUNT ~~203.30~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

SIGNATURE *[Signature]*
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING