

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: Chuck Coday
Phone: (918) 583-3333
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman L.L.C.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-20-04</u>	<u>7-24-04</u>	<u>9-13-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21739-00-00
County: Morton
N2 . N2 . SW SE Sec. 5 Twp. 33S S. R. 42 East West
1250 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ramsey Well #: 2-5
Field Name: Greenwood

Producing Formation: Topeka
Elevation: Ground: 3521 Kelly Bushing: 3532
Total Depth: 3350 Plug Back Total Depth: 3300
Amount of Surface Pipe Set and Cemented at 638 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *WAI KGR 2/18/08*
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 3000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MC Coday
Title: Sr. Operations Engineer Date: 10/13/04
Subscribed and sworn to before me this 13th day of October,
19 2004
Notary Public: Kathy [Signature]
Date Commission Expires: 8-1-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Ramsey Well #: 2-5
 Sec. 5 Twp. 33S S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Spaced Neutron thru csg	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"><input checked="" type="checkbox"/> Log</td> <td style="width: 40%;">Formation (Top), Depth and Datum</td> <td style="width: 30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2662</td> <td>3532' KB</td> </tr> <tr> <td>Heebner Shale</td> <td>3262</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Wabaunsee	2662	3532' KB	Heebner Shale	3262	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
Name	Top	Datum											
Wabaunsee	2662	3532' KB											
Heebner Shale	3262												

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	638	65:35 Lite	175 150	2% CaCl2 1/4 Flocele 2% CaCl2 1/4 Flocele
Production	7-7/8	5-1/2	15.5	3349	15:85 Pozmix "C"	225	8% gel, 2% CaCl2, 1/4 FC
					10:2 RFC Thixotropic	150	1/4# FC, 1 ppg cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2674-88; 2698-2704	Frac w/47,000 gals Delta Frac 140R & 4190# 12/20 Sand 3000 gals 70Q 15% FE Acid	
2	2872-78; 2886-90; 2904-08	5500 gals 70Q 15% Fe Acid	
2	2940-50; 2963-70	6000 gals 70Q 15% Fe Acid	
2	3052-3074	7500 gals 70Q 15% Fe Acid	
2	3188-92	3500 gals 70Q 15% Fe Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2683	2750	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9-10-04	Producing Method	compressor	water	Gas Lift	Other (Explain)
		<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	198	3		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Schlumberger

Dowell

Schlumberger Technology Corporation Well Services
 702 E. Brillhart St.
 PERRYTON, TX 79070
 Tel: (806) 435-5436
 Fax: (806) 435-4484

INVOICE

COPY

Service Date	07/24/2004	Job Number	2205546434	Invoice Date	07/28/2004	Invoice	9091237631
Bill To: NADEL & GUSSMAN 3232 FIRST NAT'L TOWER TULSA OK 74103 USA				Remit To: Schlumberger Technology Corporation - Dowell P.O. Box 201556 Houston, TX 77216-1556 Wires: WIRES TO: Citibank NA New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281)-285-4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Case, Cement Prod			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well RAMSEY 2-5		State KS		County/Parish/Block Morton		Legal Location SEC:5 T:33S R:42W	
Field MUSTANG EA		Customer or Authorized Representative Coday, Chuck			Rig MURFIN 22		
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
48019000	Cement Bulk Unit hrs On Location	4.000 HR	146.50	-50.000 %	73.2500	293.00	
48601000	Cement Head Rental	1.000 JOB	706.00	-50.000 %	353.0000	353.00	
49100000	Service Chg Cement Matl Land All DW Fur	436.000 CF	3.07	-50.000 %	1.5350	669.26	
49102000	Transportation Cement Ton Mile	966.000 MI	2.26	-50.000 %	1.1300	1,091.58	
59200002	Mileage, All Other Equipment	100.000 MI	6.04	-50.000 %	3.0200	302.00	
59697004	PRISM	1.000 JOB	1,185.00	-50.000 %	592.5000	592.50	
102871035	Csg Cement 3001-3500' 1st 4hr	1.000 EA	3,120.00	-50.000 %	1,560.0000	1,560.00	
107264001	DOT Vehicle Charge, per each	2.000 EA	125.00		125.0000	250.00	
Sub-Total Services						5,111.34	
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	124.50	-50.000 %	62.2500	62.25	
102946000	Fuel Surcharge	1.000 EA	194.45		194.4500	194.45	
D020	Bentonite Extender D20	1,660.000 LB	0.44	-50.000 %	0.2200	365.20	
D029	Cellophane Flakes D29	94.000 LB	3.48	-50.000 %	1.7400	163.56	
D053	Cement Agent D53	1,415.000 LB	0.89	-50.000 %	0.4450	629.67	
D132	Extender, Cement D132	34.000 CF	8.88	-50.000 %	4.4400	150.96	
D827	Chemical Wash CW100 D827	20.000 BL	80.60	-50.000 %	40.3000	806.00	
D903	Cement, Class C D903	191.000 CF	23.54	-50.000 %	11.7700	2,248.07	
D909	Cement, Class H D909	150.000 CF	21.99	-50.000 %	10.9950	1,649.25	
D974	CemNET Conversion charge, per bbl	50.000 BL	93.40	-50.000 %	46.7000	2,335.00	
L064	Clay Stabilizer L64	15.000 GA	61.80	-50.000 %	30.9000	463.50	
S001	Calcium Chloride 77% S1	695.000 LB	0.92	-50.000 %	0.4600	319.70	
Sub-Total Products						9,387.61	
Total before tax						14,498.95	
Tax, USState/CanGST 5.300 %						265.20	
Total Amount Due on or Before 08/27/2004 PAYABLE IN USD FUNDS						14,764.15	

AUG 16 REC'D

Lease Ramsey 2-5
 Workover _____
 Drilling or Completion
 ACP _____
 BCP _____
 Tangible _____
 Intangible 508
 Job Description _____
 Approval 7/22

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OCT 15 2004
KCC WICHITA

Please reference invoice number 9091237631 on payment.

Thank-you for calling Dowell

Service Contract Receipt

Schlumberger

1098185

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number	2205546434
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LEFT DISTRICT	Date	7/24/2004	Time	1:00:00 PM
ARRIVE LOCATION	Date	7/24/2004	Time	4:30:00 PM
JOB START	Date	7/24/2004	Time	8:00:00 PM
JOB COMPLETION	Date	7/24/2004	Time	9:15:00 PM
LEAVE LOCATION	Date	7/24/2004	Time	10:00:00 PM
ARRIVED DISTRICT	Date	7/25/2004	Time	3:00:00 AM

Invoice Mailing Address:
 NADEL & GUSSMAN

 3232 FIRST NAT'L TOWER
 TULSA, OK
 US

Service Instructions
 CEMENT 5 1/2 PRODUCTION CASING WITH:
 20 BBL CW100
 225 SKS 15/85 POZ C+8%D20+2%S1+0.25 PPS D29
 175 SKS RFC 10-2 w/ 1 lb/bbl CemNet
 DISPLACE WITH 4% KCL

Service Description
 Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig
			MURFIN 22
Well	State/Province	County/Parish/Block	Legal Location
RAMSEY 2-5	KANSAS	MORTON	
Field	Customer or Authorized Representative		
	Coday, Chuck		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Amount
Services					
102871035	Csg Cement 3001-3500' 1st 4hr	1	EA	3,120.00	3,120.00
107264001	DOT Vehicle Charge, per each	2	EA	125.00	250.00
48019000	Cement Bulk Unit hrs On Location	4	HR	146.50	586.00
48601000	Cement Head Rental	1	JOB	706.00	706.00
49100000	Service Chg Cement Matl Land All DW Fur	436	CF	3.07	1,338.52
49102000	Transportation Cement Ton Mile	950	MI	2.26	2,147.00
59200002	Mileage, All Other Equipment	100	MI	6.04	604.00
59697004	PRISM	1	JOB	1,185.00	1,185.00
Services Subtotal:					9,936.52
Discount:					4,843.26
Special Discount:					0.00
Estimated Total (USD):					5,093.26

Products					
102946000	Fuel Surcharge	1	EA	138.24	138.24
56702054	Plug, Cementing 5 1/2 In Top Plastic	1	EA	124.50	124.50
D020	Bentonite Extender D20	1660	LB	0.44	730.40
D029	Cellophane Flakes D29	95	LB	3.48	330.60
D053	Cement Agent D53	1415	LB	0.89	1,259.35
D132	Extender, Cement D132	34	CF	8.88	301.92
D827	Chemical Wash CW100 D827	20	BL	80.60	1,612.00
D903	Cement, Class C D903	191	CF	23.54	4,496.14
D909	Cement, Class H D909	150	CF	21.99	3,298.50
D974	CemNET Conversion charge, per bbl	47	BL	93.40	4,389.80
L064	Clay Stabilizer L64	15	GA	61.80	927.00
S001	Calcium Chloride 77% S1	695	LB	0.92	639.40
Products Subtotal:					18,247.85
Discount:					9,054.81
Special Discount:					0.00
Estimated Total (USD):					9,193.04

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Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number 2205546434

Invoice Mailing Address:
NADEL & GUSSMAN

3232 FIRST NAT'L TOWER
TULSA, OK
US

LEFT DISTRICT	Date	7/24/2004	Time	1:00:00 PM
ARRIVE LOCATION	Date	7/24/2004	Time	4:30:00 PM
JOB START	Date	7/24/2004	Time	8:00:00 PM
JOB COMPLETION	Date	7/24/2004	Time	9:15:00 PM
LEAVE LOCATION	Date	7/24/2004	Time	10:00:00 PM
ARRIVED DISTRICT	Date	7/25/2004	Time	3:00:00 AM

Service Instructions
CEMENT 5 1/2 PRODUCTION CASING WITH:
20 BBL CW100
225 SKS 15/85 POZ C+8%D20+2%S1+0.25 PPS D29
175 SKS RFC 10-2 w/ 1 lb/bbl CemNet
DISPLACE WITH 4% KCL

Service Description
Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig
			MURFIN 22
Well	State/Province	County/Parish/Block	Legal Location
RAMSEY 2-5	KANSAS	MORTON	
Field	Customer or Authorized Representative		
	Coday, Chuck		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Amount
	Total (Before Discount):			28,184.37	
	Discount:			13,898.07	
	Special Discount:			0.00	
				Estimated Total (USD):	14,286.30

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Chuck Coday Date: 7-24-04
Coday, Chuck

Signature of Schlumberger Representative: Paul Gonzales Date: 7/24/04
Gonzales, Paul

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OCT 15 2004
KCC WICHITA

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>7-21-04</u>	SEC. <u>5</u>	TWP. <u>33S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>5:15 AM</u>
LEASE <u>RAMSEY</u>	WELL # <u>2-5</u>	LOCATION <u>RICHFIELD 6W-45-1W-4N-E70</u>	COUNTY <u>MORTON</u>	STATE <u>KS</u>			

OLD OR (Circle one)

CONTRACTOR MURFEN DRILL RIG #22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 638'

CASING SIZE 8 3/8" DEPTH 638'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.79'

CEMENT LEFT IN CSG. 44.79'

PERFS. _____

DISPLACEMENT 37 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER FUZZY

BULK TRUCK _____

347 DRIVER LONNIE

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 150 SKS CLASS "C" 290CC

1/4" FLO-SEAL

175 SKS LITE 290CC 1/4" FLO-SEAL

CLASS "C" 150 SKS @ 10.65 1597.50

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 78 SKS @ 30.00 2340.00

LITE 175 SKS @ 8.15 1426.25

FLO-SEAL 81# @ 1.40 113.40

HANDLING 341 SKS @ 1.25 426.25

MILEAGE 054 PER SK/MILE 852.50

TOTAL 4625.90

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KCC WICHITA SERVICE

REMARKS:

CEMENT AID CIRC.

PLUG DON'T LAND

FLOAT HELD

THANK YOU

CHARGE TO: NADEL + GUSSMAN

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB 638'

PUMP TRUCK CHARGE 800.00

EXTRA FOOTAGE _____ @ _____

MILEAGE SOME @ 4.00 200.00

PLUG _____ @ _____

TOTAL 1000.00

FLOAT EQUIPMENT

8 3/8"

1- T.P. GUIDE SHOE @ 265.00

1- AF4 INSERT @ 325.00

6- CENTRALIZERS @ 55.00 330.00

1- RUBBER PLUG @ 100.00

TOTAL 1020.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE MC Oakes Jr.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME