

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED  
KCC WICHITA  
10/13/04

Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P.O. Box 48788  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clarke Sandberg  
Phone: (316) 267-4214  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Rocky Milford

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
09/20/2004    09/28/2004    09/29/2004  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 151-22206-00-00  
County: Pratt  
NE SW SW Sec. 09 Twp. 26 S. R. 11  East  West  
990 feet from (S) N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Lease Name: Bauman Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1847' Kelly Bushing: 1855'  
Total Depth: 4313' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *P+A KGR 2/18/08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clarke Sandberg  
Title: Geologist Date: 10/13/2004

Subscribed and sworn to before me this 13<sup>th</sup> day of October, 2004.

Notary Public: Michelle Singer  
Date Commission Expires: \_\_\_\_\_  
MICHELLE SINGER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 07/2/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Raymond Oil Company, Inc. Lease Name: Bauman Well #: 1  
 Sec. 09 Twp. 26 S. R. 11  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Sonic Log <input type="checkbox"/> Dual Induction Log <input type="checkbox"/> Frac Finder <input type="checkbox"/> Compensated Density/ Neutron PE Log <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Admire</td> <td>2587</td> <td>-731</td> </tr> <tr> <td>Howard</td> <td>2986</td> <td>-1130</td> </tr> <tr> <td>Lans.</td> <td>3621</td> <td>-1765</td> </tr> <tr> <td>Viola</td> <td>4252</td> <td>-2396</td> </tr> <tr> <td>Total Depth</td> <td>4312</td> <td></td> </tr> </table>	Name	Top	Datum	Admire	2587	-731	Howard	2986	-1130	Lans.	3621	-1765	Viola	4252	-2396	Total Depth	4312	
Name	Top	Datum																	
Admire	2587	-731																	
Howard	2986	-1130																	
Lans.	3621	-1765																	
Viola	4252	-2396																	
Total Depth	4312																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	24#	270'	70/30	250	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD			Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20087

Federal Tax I.D.#

SERVICE POINT:

Crest Bend

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>9-29-04</u>	SEC. <u>9</u>	TWP. <u>26</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Bauman</u>	WELL # <u>#1</u>	LOCATION: <u>Stafford-10 south-</u>			COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>3 East - 2 south - East into</u>					

CONTRACTOR Duke B  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 1/313  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Raymond Oil

CEMENT  
 AMOUNT ORDERED 150 sx 60/40 6% gel  
1/4" no seal

COMMON	<u>90 Mf.</u>	@	<u>7.85</u>	<u>706.50</u>
POZMIX	<u>60 Mf.</u>	@	<u>4.10</u>	<u>246.00</u>
GEL	<u>8 Mf.</u>	@	<u>11.00</u>	<u>88.00</u>
CHLORIDE		@		
ASC		@		
<u>no seal 3B#</u>		@	<u>1.40</u>	<u>53.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>139 Mf.</u>	@	<u>1.35</u>	<u>214.65</u>
MILEAGE	<u>139 Mf. OS</u>		<u>20</u>	<u>139.00</u>
TOTAL				<u>1467.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack  
 # 120 HELPER T.D.  
 BULK TRUCK  
 # 344 DRIVER Steve  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st plug @ 620' with 50 sx cement  
2nd plug @ 300' with 60 sx cement  
3rd plug @ 40' with 10 sx cement  
Patrol 15 sx cement  
Mousehole 10 sx cement

Thanks

CHARGE TO: Raymond Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Steve H. Stephens

SERVICE

DEPTH OF JOB	<u>620'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>4.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>650.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Top Hole</u>	@	<u>30.00</u>	<u>30.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>30.00</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME STEVE H. STEPHENS



# DUKE DRILLING Co., INC.

**CONTRACT DRILLING**

**OILFIELD HAULING**

P.O. Box 823  
Great Bend, KS 67530-0823  
(620) 793-8366

100 South Main, Suite 410  
Wichita, KS 67202-3737  
(316) 267-1331

TO: Raymond Oil Company, Inc.  
P.O. Box 48788  
Wichita, Kansas 67201-8788  
Bauman #1  
NE SW SW Sec.9-26S-11W  
FOR: Pratt County, Kansas

INVOICE NO. 24(9-20)  
TERMS: NET 1 1/2 % Service Charge per month on unpaid balance.  
DATE September 30, 2004

DATE	DESCRIPTION	DRILLING	AMOUNT
	To Rotary Total Depth of	<u>4313'</u>	
	Less	<u>8'</u>	
	From Ground Level to	4305' @ \$10.75/ft	\$46,278.75
	<b>DAYWORK</b>		
9-23-04	Circ. f/samples @ 2637'	30 Min.	
9-25	Circ. f/samples @ 3448'	1 Hr. 45 Min.	
	Short trip	1 Hr.	
	Circ. to cond. hole	1 Hr.	
	DST #1 (3416-3448')	12 Hr. 15 Min.	
9-26	Circ. to cond. hole	1 Hr.	
	Circ. f/samples @ 3642'	1 Hr.	
	DST #2 (3609-3642')	10 Hr.	
	Circ. to cond. hole	1 Hr.	
	Circ. f/samples @ 3670'	1 Hr. 45 Min.	
9-26/9-27	DST #3 (3643-3670')	9 Hr. 15 Min.	
9-27	Circ. to cond. hole	1 Hr.	
	Circ. f/samples @ 3800'	1 Hr.	
	Circ. f/samples @ 3930'	1 Hr. 15 Min.	
9-28	Circ. f/samples @ 4067'	1 Hr.	
	Circ. f/samples @ 4260'	1 Hr. 30 Min.	
	Circ. f/samples @ 4313'	1 Hr.	
	Trip out of hole f/log	2 Hr. 30 Min.	
9-28/9-29	Rig up loggers & log	4 Hr. 45 Min.	
9-29	Wait on orders	3 Hr. 30 Min.	
	DST #4 (4126-4261')	9 Hr.	
	Trip in hole w/drillpipe & collars	5 Hr. 30 Min.	
	Lay down drillpipe & plug hole	2 Hr.	
	TOTAL DAYWORK: 74 Hr. 30 Min. @ \$200.00/hr		14,900.00
	2 Boxes Sample Bags @ \$25.00/box		50.00
	Waterpump & line rental (10 days @ \$80.00/day)		800.00
	Fuel Clause: 2440 gal. diesel @ (\$1.54 - \$.75)		1,927.60
	Total Tanks, Inc. - Mud storage tank rental		428.20
	TOTAL INVOICE:		\$64,384.55

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Thank You

*Handwritten note:* We'll file copy

**ALLIED CEMENTING CO. INC.**

PO BOX 3  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 094674

Invoice Date: 09/30/04

Sold Raymond Oil Company  
 To: 5730 N. Broadway  
 Wichita, KS  
 67219

OWNED BY  
 NAME

Due Date: 10/30/04  
 Terms: Net 30

Cust. I.D.: Ray  
 P.O. Number: Bauman #1  
 P.O. Date: 09/30/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	7.8500	706.50	T
Pozmix	60.00	SKS	4.1000	246.00	T
Gel	8.00	SKS	11.0000	88.00	T
FloSeal	38.00	LBS	1.4000	53.20	T
Handling	159.00	SKS	1.3500	214.65	T
Mileage (20)	20.00	MILE	7.9500	159.00	T
159 sks @ \$0.05 per sk per mi					
Rotary Plug	1.00	JOB	570.0000	570.00	T
Mileage pmp trk	20.00	MILE	4.0000	80.00	T
Plug	1.00	EACH	30.0000	30.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1-1/2% Charged Thereafter.  
 IF Account CURRENT take Discount of \$214.73  
 ONLY IF paid within 30 days from Invoice Date

Subtotal: 2147.35  
 Tax: 135.28  
 Payments: 0.00  
 Total: 2282.63

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 C WICHITA

21473  
 2067.90