

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd Street North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: Seminole Transportation & Gathering
 Operator Contact Person: W.R. Horgan
 Phone: (316) 682-1537 X103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Company

Well Name: Wilson A 306

Original Comp. Date: 1/11/60 Original Total Depth: 2196'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/30/04</u>	<u>10/6/04</u>	<u>10/18/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-19505-00-01

County: Butler

 NW NE NW Sec. 8 Twp. 25S S. R. 05 East West

350' feet from S / (N) (circle one) Line of Section

730' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Wilson A Well #: 306 OWWO

Field Name: El Dorado

Producing Formation: White Cloud

Elevation: Ground: 1395' Kelly Bushing: 1400'

Total Depth: 2196' Plug Back Total Depth: 1014'

Amount of Surface Pipe Set and Cemented at 743' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1025

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan OWWO KJR 2/18/08
 (Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 300 bbls

Dewatering method used hauled, evaporated

Location of fluid disposal if hauled offsite:

Operator Name: Vess Oil Corporation

Lease Name: Robinson A #70D License No.: 5030

Quarter SW Sec. 31 Twp. 25S S. R. 05 East West

County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

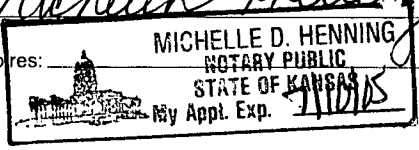
Signature: Bobby Beato

Title: Operations Engineer Date: 10/27/04

Subscribed and sworn to before me this 27th day of October

20 04
 Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 306 OWWO
 Sec. 8 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-Neutron-CCL Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum White Cloud 942 -458'ss
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8" <i>already set</i>	28	743'		325	
production	7-7/8"	4-1/2"	10.5	1025'	65/35 pozmix	125	6% gel
					Class A	100	10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	944-947; 952-962	250 gal 15% FE ACID	944-962
		80 bbl gel water, 4000# 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>923'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/19/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>11</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>45</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<u>944-947</u> <u>952-962</u>
	<input type="checkbox"/> Other (Specify) _____	



United Cementing and Acid Co., Inc.

SERVICE TICKET

5820

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-7-04

COUNTY BUTLER CITY _____

CHARGE TO Vess OIL CORP

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson 306 CONTRACTOR SIMMONS

KIND OF JOB Production CSG - OWWD SEC 8 TWP 23 RNG SE

DIR. TO LOC. Haverhill + 40th - 3/4th - N/W INTO 1100^A OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1255x	LITE-WATE	
1005x	USC	
1	4 1/2 REGULAR GUIDE SHOE	
1	4 1/2 AFU INSERT	
2	4 1/2 BASKETS	
3	4 1/2 SLIM HOLE CENTER LIZERS	
225	BULK CHARGE	
10	BULK TRK. MILES	
10	PUMP TRK. MILES	
		NIC
1	PLUGS 4 1/2 TOP Rubber	
		SALES TAX
		TOTAL

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T.D. 1325

SIZE HOLE 6 3/4 + 7 7/8

MAX. PRESS. 1000

PLUG DEPTH 1014

PLUG USED Top Rubber

REMARKS: _____

CSG. SET AT 1025 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2 USED 10.5

PKER DEPTH _____

TIME FINISHED 1:00P

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal Rump 04

NAME Jerry Hudson / Josh Creely UNIT NO. B-3+7



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 10-7-04 District _____ Ticket No. 5920
Company URS OIL CORP. Rig SEMMONS
Name WILSON Well No. 306
County BUTLER State KS
Location HAVERHILL + 40N - 74W - N10 Field 925-52

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type USED Weight 10.5 Collar LONG

Casing Depths: Top 878 743' Bottom 4 1/2 1025

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 12 1/8 778 ID 1325 R. P.B. In 1024 ft

CAPACITY FACTORS:
Casing: Bbls/Lin. ft 10.159 Lin. ft/Bbl. 62.7
Open Holes: Bbls/Lin. ft _____ Lin. ft/Bbl. _____
Drill Pipe: Bbls/Lin. ft _____ Lin. ft/Bbl. _____
Annulus: 4 1/2 1025 Bbls/Lin. ft 10.406 Lin. ft/Bbl. 24.6474
Tail: 4 1/2 1025 Bbls/Lin. ft 10.246 Lin. ft/Bbl. 40.6682

Perforations: From _____ ft. to _____ ft. Amt. _____
Packer Setting: _____ D Plug Depth _____

ACID / CEMENTING LOG

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skg Yield _____ R/sk Density _____ PPG
FRESH H₂O

LEAD: Pump Time _____ hrs. Type LITE-WATE
65:35:6 Excess _____

Amt. 1.25 Skg Yield 1.84 R/sk Density 12.7 PPG

TAIL: Pump Time _____ hrs. Type USC
Excess _____

Amt. 100 Skg Yield 1.49 R/sk Density 14.8 PPG

WATER: Lead 9.9 gals/sk Tail 706 gals/sk Total _____ Bbls

Acid Type _____
Pump Truck Used P14
Bulk Equipment 33-8P

Float Equip: Manufacturer IND. RUBBER
Shoe: Type 1025 - REG Depth 1025
Float: Type AFU Depth 1014
Centralizers: Quantity 3 Plugs Top 1 Dim. _____

Stage Collars _____
Special Equip. 2 - BASKETS
Disp. Fluid Type FRESH H₂O Amt. 16.25 Bbls. Weight 8.3 PPG
Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE CASSEY COATS

CEMENTER/TREATER DEAL RUPP

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
11:25	200			5.0	3.0	DROP BALL / LOAD 659 BREAK CIRCULATION
	0		50	45.0		SHUT DOWN
12:00	100			16.25	2.75	START LOAD CEMENT
	100			16.25	3.75	50 SX MIXED (LEAD) CEMENT @ SHOE
	50		41	24.25	3.75	LEAD IN START TAIL
12:18	100		57.25	16.25	3.75	TAIL @ SHOE 65 SX MIXED
	0		67.5	10.25		TAIL IN - CEMENT TO SURFACE
12:20						WASH OUT PUMP + LINE RELEASE PLUG START DESP
	200			5.0	3.5	PSE INC
	300		80	3.0	3.5	PSE INC
	500		15.0	7.0	2.0	FINAL DESP PSE - SLOW RATE
12:25	1000		16.25	1.25		Bump Plug RELEASE PSE - AFU HELD SHUT IN

CIRCULATED APPX 50 SX OF
LEAD SLURRY

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FINAL DISP. PRESS: _____ PSI RUMP PLUG TO _____ PSI RI FEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI