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OCT 14 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 32639
Name: CORAL PRODUCTION CORPORATION
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/12/04 8/18/04 8/19/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,257-00-00
County: Stafford
80 NE NE SW Sec. 36 Twp. 21S S. R. 14W East West
2310 feet from (circle one) Line of Section
2230 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: McGinty Well #: 2
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 1922 Kelly Bushing: 1930

Total Depth: 3773 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 356.33 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ cx cmt.

Drilling Fluid Management Plan P+A KGR 2/18/08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume _____ bbls
Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite:
Operator Name: JOHN J. DARAH

Lease Name: Anshutz # 2 SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14W East West
County: Stafford Docket No.: D-17893

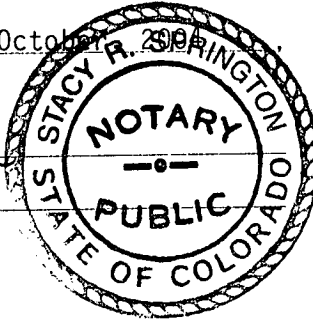
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: President Date: 10/11/04

Subscribed and sworn to before me this 11th day of October

19_____
Notary Public: Stacy R. Spring
Date Commission Expires: 2/11/2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORPORATION Lease Name: McGinty Well #: 2
 Sec. 36 Twp. 21 S. R. 14W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI Microlog 3769' - 2950' ELI Density-Neutron 3769' - 2950' ELI Dual Induction 3769' - 356'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>822'</td><td>+1008'</td></tr> <tr><td>Heebner Shale</td><td>3275</td><td>-1345</td></tr> <tr><td>Toronto</td><td>3294'</td><td>-1364</td></tr> <tr><td>Br. Lime</td><td>3398'</td><td>-1468'</td></tr> <tr><td>Lansing</td><td>3407'</td><td>-1477'</td></tr> <tr><td>Base K.C.</td><td>3628'</td><td>-1698'</td></tr> <tr><td>Viola</td><td>3665'</td><td>-1735'</td></tr> <tr><td>Simpson</td><td>3713'</td><td>-1783'</td></tr> <tr><td>Arbuckle</td><td>3758'</td><td>-1828'</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	822'	+1008'	Heebner Shale	3275	-1345	Toronto	3294'	-1364	Br. Lime	3398'	-1468'	Lansing	3407'	-1477'	Base K.C.	3628'	-1698'	Viola	3665'	-1735'	Simpson	3713'	-1783'	Arbuckle	3758'	-1828'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used T.D. 3769' -1839'							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	356.33	Common	300	2%Gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 17864

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-12-04</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>14 W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>McGinty</u>	WELL # <u>42</u>	LOCATION <u>Seward - 1/2 west</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/2 north - West into</u>					

CONTRACTOR Discovery #2
 TYPE OF JOB Surface pipe
 HOLE SIZE 12 1/4 T.D. 357
 CASING SIZE 8 5/8 DEPTH 356
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 2 1/2 BBL's
 EQUIPMENT _____

PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.D.
 BULK TRUCK _____
 # 344 DRIVER Dan
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Run 9 jts of 8 5/8 csg. cement with 300 ex cement - Displace plug with 2 1/2 BBL's of fresh water. Cement to collar.

CHARGE TO: Coral Production Corp.
 STREET 1600 Stout St. Suite 1200
 CITY Denver STATE Colo ZIP 80202

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Al

OWNER Coral Production Corp.

CEMENT AMOUNT ORDERED 300 ex Common 3% gel + 2% gel

COMMON	<u>300</u>	@	<u>7.85</u>	<u>2355.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE	<u>9</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		
HANDLING	<u>315</u>	@	<u>1.35</u>	<u>425.25</u>
MILEAGE	<u>315-05-14</u>			<u>220.50</u>
TOTAL				<u>3363.75</u>

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SERVICE

DEPTH OF JOB	<u>357'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>52</u>	@	<u>.50</u>	<u>28.50</u>
MILEAGE	<u>14</u>	@	<u>4.00</u>	<u>56.00</u>
TOTAL				<u>654.50</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Wood</u>		@	<u>55.00</u>	<u>55.00</u>
TOTAL				<u>55.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Al
 PRINTED NAME

Surface Pipe McGinty #2

ALLIED CEMENTING CO., INC. 13022

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8.19.04</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>3:15 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>McGinty</u>		WELL # <u>2</u>	LOCATION <u>Seward 1/4 N Winto</u>		COUNTY <u>Stafford</u>	STATE <u>Ka</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Discovery
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3773'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x H DEPTH 3760'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Coral Production Corp.

CEMENT
 AMOUNT ORDERED 185 AX 60/40 6%
GEL 1/4# flo seal per ax.

COMMON	<u>111</u>	@	<u>7.85</u>	<u>871.35</u>
POZMIX	<u>74</u>	@	<u>4.10</u>	<u>303.40</u>
GEL	<u>11</u>	@	<u>11.00</u>	<u>121.00</u>
CHLORIDE		@		
FLO SEAL - 46		@	<u>1.40</u>	<u>64.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>198</u>	@	<u>1.35</u>	<u>267.30</u>
MILEAGE	<u>198.5.14</u>	min		<u>150.00</u>

EQUIPMENT

4.B.
 PUMP TRUCK CEMENTER J.D. Drueking
 # 120 HELPER R. Burkenn
 BULK TRUCK
 # 341 DRIVER D. Dugan
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 1777.45

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REMARKS:

1st Plug @ 3760' - 50 AX
2nd Plug @ 870' - 50 AX
3rd Plug @ 360' - 50 AX
4th Plug @ 40' - 10 AX
15 AX in rat hole
10 AX in mouse hole

DEPTH OF JOB	<u>3760'</u>		
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>4.00</u>
PLUGS	185 AX	@	
		@	
		@	

TOTAL 756.00

CHARGE TO: Coral Production Corp.
 STREET 1600 Stout street Suite 1500
 CITY Denver STATE Colorado ZIP 80202

FLOAT EQUIPMENT

<u>8 7/8 dry plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL 55.00

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SIGNATURE Thomas Alun

TAX _____
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plug McGinty #2