

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: PO Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07-03-04</u>	<u>07-12-04</u>	<u>8-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22831-00-00
 County: Barber County, Kansas
NE-SE-NW Sec. 33 Twp. 32 S. R. 10 East West
1650 feet from S / (N) (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE (NW) SW
 Lease Name: Spicer Well #: 1
 Field Name: McGuire-Gorman
 Producing Formation: Mississippi
 Elevation: Ground: 1469' Kelly Bushing: 1477'
 Total Depth: 4599' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 238 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management
 (Data must be collected from the Reserve Pit) *Alt I KGR 2/18/08*
 Chloride content _____ ppm Fluid volume: 240 bbls
 Dewatering method used: Hauled Off
 Location of fluid disposal if hauled offsite:
 Operator Name: Jody Oil & Gas Corp
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23, 313

KCC WICHITA
OCT 08 2004
RECEIVED

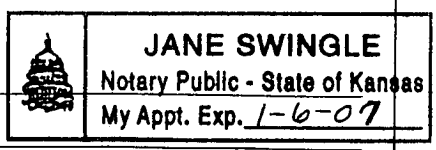
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 10-7-04

Subscribed and sworn to before me this 7th day of October

2004
 Notary Public: Jane Swingle
 Date Commission Expires: 1-6-2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Spicer** Well #: **1**
 Sec. **33** Twp. **32** S. R. **10** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4428</td> <td>-2951</td> </tr> </table>	Name	Top	Datum	Mississippi	4428	-2951
Name	Top	Datum					
Mississippi	4428	-2951					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	238'	60/40 Poz	205	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4596'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4447 - 4467	1000 gal 10% MCA Acid	
		Frac 80 sx 100 mesh	
		500 sx 12/20	
		50 sx CRC 12/20	

TUBING RECORD		Size 2-7/8"	Set At 4532	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-12-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 9 Bbls.	Gas 110 Mcf	Water 110 Bbls.	Gas-Oil Ratio 12-1	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

15835

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks.

DATE <u>7-3-04</u>	SEC. <u>33</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>4:30P.M.</u>	ON LOCATION <u>6:00P.M.</u>	JOB START <u>8:00P.M.</u>	JOB FINISH <u>9:00P.M.</u>
LEASE <u>Spicer</u>		WELL # <u>1</u>	LOCATION <u>Sharon, 2 1/2 S - E 1 S</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drlq. #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 240'

CASING SIZE 8 5/8 DEPTH 238'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 14 1/4 Bbls Fresh H₂O

OWNER R+B Oil + GAS

CEMENT

AMOUNT ORDERED 205sx 60:40:2%GCC
2% Gel + 1% Am. Chloride

COMMON	<u>123 A</u>	@	<u>7.65</u>	<u>940.95</u>
POZMIX	<u>82</u>	@	<u>4.00</u>	<u>328.00</u>
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>4</u>	@	<u>30.00</u>	<u>120.00</u>
	<u>Am Chloride 4</u>	@	<u>31.50</u>	<u>126.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>217</u>	@	<u>1.25</u>	<u>271.25</u>
MILEAGE	<u>10 x 217 x .05</u>			<u>108.50</u>
	<u>min chrg</u>			
TOTAL				<u>1955.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

360-265 HELPER Dwayne West

BULK TRUCK

364 DRIVER Larry Dreiling

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ

Pump 205sx 60:40:2% Gel

2% GCC + 1% Am. Chloride

Release Plug. Displace 14 1/4 Bbls

Fresh H₂O. Shut In.

Circ. 10sx to P.T

SERVICE

DEPTH OF JOB 238'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 4.00 40.00

REG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 560.00

CHARGE TO: R+B Oil + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-8 5/8 wood Plug @ 45.00 45.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 45.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1955.20

DISCOUNT 1955.20 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

PRINTED NAME JOHN J. ARMBRUSTER

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 17721

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE	7-13-04	SEC	33	TWP	22 S	RANGE	10 W	CALLED OUT	5:30 AM	ON LOCATION	7:30 AM	JOB START	12:00 PM	JOB FINISH	1:00 PM
LEASE	Spicer	WELL #	1	LOCATION	Sharon W/Edge			COUNTY	Barber		STATE	KS			
OLD OR NEW	(Circle one) <u>NEW</u>														

CONTRACTOR	<u>Duke #2</u>		OWNER	<u>R+B Oil & Gas</u>	
TYPE OF JOB	<u>Production</u>		CEMENT		
HOLE SIZE	<u>7 7/8</u>	T.D.	<u>4600</u>		
CASING SIZE	<u>5 1/2 x 14</u>	DEPTH	<u>4600</u>	AMOUNT ORDERED <u>50 5x 20.40.4 +</u>	
TUBING SIZE		DEPTH		<u>470 Sod Met Sil.</u>	
DRILL PIPE		DEPTH		<u>100 5x ASC + 5# Kol-seal/sk</u>	
TOOL	<u>AFU Insert</u>	DEPTH	<u>4568</u>		
PRES. MAX	<u>100</u>	MINIMUM		COMMON	<u>A 30 @ 7.65 = 229.50</u>
MEAS. LINE		SHOE JOINT	<u>32</u>	POZMIX	<u>20 @ 4.00 = 80.00</u>
CEMENT LEFT IN CSG.				GEL	<u>1 @ 11.00 = 11.00</u>
PERFS.				CHLORIDE	<u>@</u>
DISPLACEMENT	<u>113 BBLs</u>		<u>2% KCL water</u>	ASC	<u>A 10 @ 9.50 = 95.00</u>

EQUIPMENT		MILEAGE		TOTAL	
PUMP TRUCK	CEMENTER	<u>Justin Hart</u>	<u>175</u>	<u>1.25</u>	<u>218.75</u>
#	HELPER	<u>Dwayne West</u>	<u>175 x 10</u>	<u>.05</u>	<u>17.50</u>
BULK TRUCK	DRIVER	<u>Dennis Cushenberry</u>	<u>minimum</u>		<u>25.00</u>
#	DRIVER				<u>2562.45</u>

REMARKS:		SERVICE	
<u>Pipe on BJA Break Cc</u>	<u>50 BBLs Fresh #13</u>	DEPTH OF JOB	<u>4600</u>
<u>20 BBLs 2% KCL</u>	<u>5 BBLs Fresh #10</u>	PUMP TRUCK CHARGE	<u>1264.00</u>
<u>12 BBLs Mud Clean</u>	<u>5 BBLs Fresh #10</u>	EXTRA FOOTAGE	<u>@</u>
<u>25 5x 20.40.4 Hat + Mouse</u>	<u>25 5x 20.40.4 + 4% Sod Met Sil @ 11.5</u>	MILEAGE	<u>10 @ 4.00 = 40.00</u>
<u>100 5x ASC @ 11.5</u>	<u>Release Plug Disa 113 BBLs</u>		<u>@</u>
<u>2% KCL Labd Plug 500-1000</u>	<u>Release ASI Float Held</u>		<u>@</u>
CHARGE TO:	<u>R+B Oil & Gas</u>		<u>@</u>
STREET		TOTAL	<u>1304.00</u>
CITY	STATE	ZIP	

PLUG & FLOAT EQUIPMENT	
MANIFOLD	<u>@</u>
<u>Plug 52 VRA</u>	<u>@ 60.00 = 60.00</u>
<u>Reg Guide Shpc</u>	<u>@ 150.00 = 150.00</u>
<u>AFU Insert</u>	<u>@ 235.00 = 235.00</u>
<u>5 - Centralizers</u>	<u>@ 50.00 = 250.00</u>
TOTAL	<u>695.00</u>

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
PRINTED NAME _____

RECEIVED
OCT 08 2004
KCC WICHITA