

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N. Rock Rd. Suite 130
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: T.C. Bredehoft, II
Phone: (316) 681-3515
Contractor: Name: Sterling Drilling, CO.
License: 5142
Wellsite Geologist: Terry McLoed
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/26/2004 3/6/2004 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

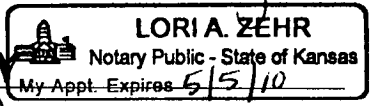
API No. 15 - 007-22804-00-00
County: Barber
 -nw- -nw- SW Sec. 27 Twp. 33 S. R. 11 East West
2440 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Forester Well #: C-1
Field Name: Roundup South
Producing Formation: N/A
Elevation: Ground: 1442 Kelly Bushing: 1451
Total Depth: 4725' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KJR 3/6/08
(Data must be collected from the Reserve Pit)
Chloride content 25,760 ppm Fluid volume 230 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/5/07
Subscribed and sworn to before me this 9th day of February, 2007.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
MAR 09 2007

Operator Name: National Petroleum Reserves, Inc. Lease Name: Forester Well #: C-1
 Sec. 27 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron Log, and Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> </tr> <tr> <td></td> <td colspan="2" style="text-align: center;">Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top		Datum		See Note		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
	Name	Top											
	Datum												
See Note													

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	265	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
MAR 09 2007

Attachment 1-Forester C #1

Note 1: SWD

Operator: Oil Producers Lease: May #13-3
License #: 8061 CNW Sec 13-35S-16W
County: Comanche Docket #: D-27,726

Operator: MCGinness Oil Co. of Kansas Lease: Lohmann A-8
License: 31881 SW Sec 3-35S-12W
County: Barber Docket #: CD-4812

Note 2:

Formation(Top), Depth, and Datum

Name	Top	Datum
Herrington	1806	-355
Red Eagle	2427	-976
Stotler	2902	-1451
Heebner	3648	-2197
Lansing	3845	-2394
Stark	4311	-2860
E. Miss	4539	-3088
RTD	4725	

Note 3:

Surface Casing

215 sacks 60/40 Poz 2% gel, 3% cc, 1/4# cellflake

Plugging

1st plug @ 600' cmt w/ 50sx, 2nd plug @ 290' w/ 50 sx, 3rd plug @ 40' with 10 sx.
All cement 60/04 Poz 6% gel.

RECEIVED
MAR 09 2007
KCC WICHITA



Surface
COP

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:			6010223	Invoice	Invoice Date	Order	Order Date
National Petroleum Reserves 250 N Rock Road, Suite 130 WICHITA, KS 67206			<i>copy</i>	402117	3/11/04	7912	2/26/04
Service Description							
Cement							
				Lease		Well	
				Forester		C1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	L. Saloga	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	215	\$7.84	\$1,685.60 (T)
C310	CALCIUM CHLORIDE	LBS	555	\$0.75	\$416.25 (T)
C194	CELLFLAKE	LB	49	\$2.00	\$98.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	684	\$1.30	\$889.20
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,618.55

Discount: \$1,108.45

Discount Sub Total: \$3,510.10

Barber County & State Tax Rate: 6.30% Taxes: \$109.40

(T) Taxable Item

Total: \$3,619.50

RECEIVED

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts. **MAR 09 2007**

KCC WICHITA



INVOICE NO.
Date 2-26-07
Customer ID

FIELD ORDER 7912

Subject to Correction

Lease FORESTER C ^U	Well # 1	Legal 27-335-11W
County Barber	State KS	Station PRATT
Depth 20 1/2 FT	Formation	Shoe Joint 15 CUSTOMER P&A
Casing 8 5/8	Casing Depth 265.63	TD 270
Customer Representative LANNY SALOGA	Treater T-SESA	Job Type 8 5/8 CUSTOMER NEW WELL

CHARGE

NATIONAL Petroleum RES.

AFE Number	PO Number
------------	-----------

Materials Received by **X** *Lanny Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	215 SK	60/40 Per	✓			
C-310	555 lbs	Calcium CHLORIDE	✓			
C-194	49 lbs	CELLULASE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	215 SK	CMF SGL CHARGE				
E-101	40 MI	P.U MI				
E-100	40 MI	UNITS / WAI MILES 40				
E-104	684 TM	TONS MILES				
R-200	1 EA	EA. 270' PUMP CHARGE				
R-701	1 EA	CMF HEAD RENTAL				
		DISCOUNTED PRICE + TAXES		3510.10	3510.10	

RECEIVED

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL MAR 09 2007



TREATMENT REPORT

Customer ID		Date	
Customer <i>N.P.R.</i>		<i>2-26-04</i>	
Lease <i>FOLESTER C</i>	Lease No.	Well # <i>1</i>	

Field Order # <i>7912</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>265.63</i>	County <i>Barber</i>	State <i>KS</i>
Type Job <i>8 5/8 New Well</i>		Formation <i>TD. 270</i>		Legal Description <i>27-335-11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>215 SK, 60/40 P2</i>	RATE	PRESS	ISIP	
Depth <i>265.63</i>	Depth	From	To	Pre Pad <i>3 3/4 CC 1/4 C.P.</i>	Max		5 Min.	
Volume <i>16.34</i>	Volume	From	To	Pad <i>14.7 gal</i>	Min		10 Min.	
Max Press <i>520</i>	Max Press	From	To	Frac <i>1.25 ft³</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>250.63</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>LADNY SALOGA</i>	Station Manager <i>D. ALTRY</i>	Treater <i>T. SEBA</i>
--	------------------------------------	---------------------------

Service Units	<i>114</i>	<i>29</i>	<i>47</i>	<i>70</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:00</i>					<i>CALL TO call</i>
<i>20:20</i>					<i>on Loc w/tek's & safety mtg</i>
					<i>Run 6 str's 8 5/8 20" CSG SET; 265.63</i>
<i>20:45</i>					<i>START CSG</i>
<i>21:45</i>					<i>CSG ON BOTTOM</i>
<i>21:55</i>					<i>Hook up TO CSG</i>
<i>22:00</i>					<i>BEZAL CIRC W/REG</i>
<i>22:10</i>	<i>150</i>		<i>10</i>	<i>1 1/2</i>	<i>START Pumping H₂O</i>
			<i>47.96</i>		<i>START max 1 Pump 215 SK & 14.7 gal</i>
	<i>200</i>			<i>5</i>	<i>SHUT DOWN RELEASE PLUG</i>
	<i>200</i>		<i>16.3</i>	<i>2</i>	<i>START DISP</i>
	<i>200</i>				<i>PLUG DOWN</i>
<i>22:25</i>	<i>200</i>				<i>Close VALVE ON CSG</i>
					<i>Flow CIRC THRU JOBS</i>
					<i>CIRC 10 SK TO PIT</i>
<i>23:30</i>					<i>JOB COMPLETE</i>

RECEIVED
MAR 09 2007
KCC WICHITA



Plugging

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6010223	Invoice	Invoice Date	Order	Order Date
National Petroleum Reserves 250 N Rock Road, Suite 130 WICHITA, KS 67206			403041	3/19/04	8226	3/6/04
Service Description						
Cement						
Lease				Well		
Forester				C1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Saloga	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	216	\$1.30	\$280.80 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,449.30
Discount: \$489.86
Discount Sub Total: \$1,959.44
Barber County & State Tax Rate: 6.30% **Taxes:** \$123.44
 (T) Taxable Item **Total:** \$2,082.88

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

RECEIVED

MAR 09 2007

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>NPR</i>		<i>3-6-04</i>	
Lease <i>Forester</i>		Lease No.	Well # <i>C-1</i>

Field Order # <i>8226</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>260</i>	County <i>Barber</i>	State <i>KS</i>
Type Job <i>PTA New well</i>			Formation	Legal Description <i>27-33-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>D.P.</i>	Shots/Ft		Acid <i>125ski 60-40 poz 690 Gel</i>	RATE	PRESS	ISIP	
Depth <i>260</i>	Depth <i>600</i>	From	To	Pre Pad <i>1.39 243 13.3 ppg</i>	Max	<i>1000</i>	5 Min.	
Volume	Volume	From	To	Pad <i>35.3 Bbli SL</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Lanny Salaga</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
--	--------------------------------------	----------------------------

Service Units	<i>118</i>	<i>26</i>	<i>35</i>	<i>76</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1100</i>					<i>On hoc w/ Trki Safety mtg</i>
					<i>1st Plug @ 600'</i>
<i>1245</i>		<i>200</i>	<i>15</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1248</i>		<i>200</i>	<i>14.1</i>	<i>5</i>	<i>Mix Cmt @ 13.3 ppg 50ski</i>
<i>1251</i>		<i>200</i>	<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1252</i>		<i>200</i>	<i>1</i>	<i>5</i>	<i>Balance & Disp Cmt</i>
					<i>2nd Plug @ 290'</i>
<i>1310</i>		<i>150</i>	<i>15</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1313</i>		<i>150</i>	<i>14</i>	<i>5</i>	<i>Mix Cmt @ 13.3 ppg 50ski</i>
<i>1316</i>			<i>1</i>	<i>5</i>	<i>Balance & Disp Cmt</i>
<i>1330</i>			<i>2.8</i>		<i>10ski @ 40'</i>
<i>1335</i>			<i>4.2</i>		<i>15ski @ Bot hole</i>
					<i>125ski 60-40 poz 690 Gel</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

RECEIVED
MAR 09 2007