

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-7
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 W. 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 7-9-07 _____ 7-11-07 _____ 8-24-07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 121-28368-0000
 County: Miami
SE - NE - SW - SW Sec. 13 Twp. 17 S. R. 22 East West
690 feet from (S) N (circle one) Line of Section
4310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Joeckel Well #: CW-7A
 Field Name: Paola Field
 Producing Formation: Cattleman
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 704 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 33' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 33
 feet depth to surface w/ 4 sx cmi.

Drilling Fluid Management Plan alt II KGR 3/6/08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOTARY PUBLIC - State of Kansas
 JACQUILYN CHEEK
 My Appt. Exp. _____

Signature: Roberta Town
 Title: Agent Date: 8-29-07
 Subscribed and sworn to before me this 29th day of August
 20 07
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 COPY TO UIC SEP 20 2007
 CONSERVATION DIVISION

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: CW-7A
 Sec. 13 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		33'	Portland	4sx	
Completion	5 5/8	2 7/8		701'	Portland	105sx	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668-678		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-15.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-7A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-29	soil & clay	29
41	shale	70
22	lime	92
11	shale	103
5	lime	108
2	shale & lime	110
35	shale	145
14	lime	159
12	shale	171
27	lime	198
5	shale	203
20	lime	223
4	shale & slate	246
6	lime	252
100	shale	352
22	sandy shale	374
13	shale	387
12	sand	414
9	shale	423
24	lime	447
17	shale	464
4	slate	468
3	shale	471
8	lime	479
14	shale	493
3	lime	496
4	slate	500
10	shale	510
3	lime	513
3	lime shells	516
16	shale	532
5	lime	537
2	dk shale	539
4	lime shells	543
1	lime	544
3	slate	547
8	shale	555
5	lime	560
2	slate 562	562
7	shale	569
3	sand	572
17	shale	589
36	sand	625
2	coal	627

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paoia, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-7A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
2	shale	629
2	lime	631
9	shale	640
4	sand	644
9	shale	653
4	oil sand	657
4	shale sandy	661
19	oil sand	680
1	shale	681
2	slate	683
8	shale	691
2	lime	693
11	shale	704 TD

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SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS



MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, LLC
 DEPT. 970
 P.O. BOX 4346
 HOUSTON, TEXAS 77210-4346

INVOICE

Invoice # 214644

Invoice Date: 07/13/2007 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
 16205 W. 287 STREET
 PAOLA KS 66071
 (785)294-2125

JOECKEL CW-7A
 24-17-22
 15518
 07/11/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	104.00	8.8500	920.40
1118B	PREMIUM GEL / BENTONITE	276.00	.1500	41.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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 SEP 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

Parts:	981.80	Freight:	.00	Tax:	64.31	AR	2253.61
Labor:	.00	Misc:	.00	Total:	2253.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808
 EUREKA, KS 820 E. 7th 67045 620/583-7664
 OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044
 GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
 THAYER, KS 8655 Dorn Road 66776 620/839-5269
 WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15518
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/11/07	7823	Joeckel # CW-7A	24	17	22	Mi
CUSTOMER Town Oil Co.			TRUCK #			
MAILING ADDRESS 16205 W 287th			DRIVER			
CITY STATE ZIP CODE Paola KS 66071			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 704 CASING SIZE & WEIGHT 27# EUE
 CASING DEPTH 701 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 100#
Premium Gel Flush. Mix Pump 105 SKS 50/50
Por Mix Cement. Cement to Surface. Flush Pump +
Lines clean. Displace 2 1/2" Rubber Plug to casing
TD w/ BBLs Fresh water. Pressure to 800#
PSI. Hold pressure for 30 min MIT. Shut in
Casing.

Company Tools: Rig Supplied H2O.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840 ⁰⁰
5406	25 mi	MILEAGE Pump Truck 164		82 ⁰⁰
5407	Minimum	Ton Mileage. 570		285 ⁰⁰
1124	104 SKS	50/50 Por Mix Cement		920 ⁰⁰
1118B	276 #	Premium Gel		41 ⁰⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰

RECEIVED
 KANSAS CORPORATION COMMISSION
 Sub SEP 20 2007
 CONSERVATION DIVISION
 Total 2189³⁰
64.31

Wot# 214644

SALES TAX
 ESTIMATE
 TOTAL 2253.61

AUTHORIZATION Winston Turner

TITLE _____

DATE _____