

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 W. 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Company Tools  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6-26-07</u>	<u>7-6-07</u>	<u>8-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

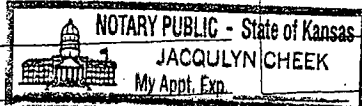
API No. 15 - 121--28363-0000  
County: Miami  
NW SE SW SW Sec. 13 Twp. 17 S. R. 22  East  West  
595 feet from (S) N (circle one) Line of Section  
4575 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Joeckel Well #: 1W-07..  
Field Name: Paola Field  
Producing Formation: Cattleman  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 460' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 32  
feet depth to surface w/ 4 sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *alt II KGR 3/6/08*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 8-29-07  
Subscribed and sworn to before me this 29th day of August  
2007  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09



KCC Office Use ONLY  
**RECEIVED**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
**SEP 20 2007**  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
WICHITA KS  
copy to UIC

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: 1W-07  
 Sec. 13 Twp. 17 S. R. 22  East  West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		32'	Portland	4sx	
Completion	5 5/8	2 7/8		450'	Portland	74sx	50/50Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	402-410		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-15.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Joeckel 1W-07

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-28	soil & clay	28
36	shale	64
24	lime	88
10	shale	98
5	lime	103
22	shale	125
5	sandy shale	130
10	shale	140
14	lime	154
13	shale	167
27	lime	194
3	black slate	197
2	lime & shale	199
21	lime	220
2	shale & slate	222
4	lime	226
2	shale	228
11	lime	239
5	shale	244
13	sandy shale	257
6	shale	263
88	shale	351
3	sandy lime	354
7	shale/sandy	361
4	sandy lime	365
4	sand	369
12	shale	381
4	gas sand	385
1	lime	386
10	gas sand	396
11	oil sand	407
11	shale	418
23	lime	441
19	shale	460 TD

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214547

Invoice Date: 07/11/2007 Terms: 0/30,n/30

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TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

JOECKEL 1W-07  
13-17-22  
15514  
07/06/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	73.00	8.8500	646.05
1118B	PREMIUM GEL / BENTONITE	224.00	.1500	33.60
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
237	MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	699.65	Freight:	.00	Tax:	45.83	AR	1952.98
Labor:	.00	Misc:	.00	Total:	1952.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15514  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/6/07	7823	Joekel # 1w-07	13	17	22	M.

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil Co.	506	Fred		
MAILING ADDRESS	164	Rick		
16205 W 287 <sup>th</sup> St	237	Allen		
CITY				
Paola				
STATE				
KS				
ZIP CODE				
66091				

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 460' CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 450' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 2.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100 # Premium Gel + Flush Mix + Pump 74 sks 50/50 Poz Mix Cement 2 1/2" Gel 4 # Flo Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 2.6 BBL Fresh Water. Pressure to 800 # PSI. Hold pressure for 30 min. M.T. Shut in casing.

Fred Maden

Rig Supplied H<sub>2</sub>O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840.00
5406	25 mi	MILEAGE Pump Truck 164		82.50
5407	minimum	Ton Mileage 237		285.00
1124	73 sks	50/50 Poz Mix Cement		646.00
1118B	224 #	Premium Gel		32.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		1907.50
		Taxes RECEIVED CONSERVATION COMMISSION		45.83
		SEP 20 2007		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX ESTIMATED		1952.98

AUTHORIZATION WOT 214519  
Winton Town

TITLE \_\_\_\_\_ DATE \_\_\_\_\_