

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 W. 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-18-07</u>	<u>6-21-07</u>	<u>8-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28364-0000
 County: Miami
SW NE SW SW Sec. 13 Twp. 17 S. R. 22 East West
925 feet from S N (circle one) Line of Section
4575 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joeckel Well #: 2W-07
 Field Name: Paola Field
 Producing Formation: Cattleman
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 460' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 33'
 feet depth to surface w/ 4 sx cmi.

Drilling Fluid Management Plan *Colt II RGR 3/6/08*
(Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
 WICHITA, KS



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 8-29-07
 Subscribed and sworn to before me this 29th day of August
 2007
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
copy to UIC

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: 2W-07
 Sec. 13 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED COPY</p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		33'	Portland	4sx	
Completion	5 5/8	2 7/8		450'	Portland	67sx	50/50 poz 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
2	393-405			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel 2W-07

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-25	soil & clay	25
3	gravel	28
3	clay	31
37	shale	68
4	sandy shale	72
4	shale	76
21	lime	97
1	black slate	98
4	lime	102
9	shale	111
7	lime	118
34	shale	152
14	lime	166
10	shale	176
28	lime	204
6	shale & slate	210
22	lime	232
4	shale & slate	236
2	lime	238
1	shale	239
14	lime	253
7	shale & shells	260
18	sandy shale	278
8	sand	286
79	shale	365
3	lime shells	368
7	sandy shale	375
5	sandy lime	380
4	sand	384
5	shale	389
1	slate	390
6	shale	396
15	sand	411
12	sand oil	423
12	shale	435
23	lime	458
2	shale	460 TD

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services. LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214354

Invoice Date: 06/29/2007 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOECKEL 2W-07
13-17-22
15494
06/21/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	334.00	.1500	50.10
1124	50/50 POZ CEMENT MIX	65.00	8.8500	575.25
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
237	MIN. BULK DELIVERY	1.00	285.00	285.00
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
368	CASING FOOTAGE	446.00	.00	.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	645.35	Freight:	.00	Tax:	42.27	AR	1878.62
Labor:	.00	Misc:	.00	Total:	1878.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15494
 LOCATION Chanute
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	7823	Joeckel # 2W-07	13	17	22	MI
CUSTOMER Town 011		TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 16205 W 287th						
CITY Paola	STATE KS	ZIP CODE 66071				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 460 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 446 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 gpm

REMARKS: Established rate. Broke circulation from pit. Then mixed & pumped 200# gel to flush hole. Circulated from pit for 15 min. Mixed & pumped 67 sz 50150 poz gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 446'. Well held 800 PSI. Closed valve. Well held 800 PSI for 30m MIT.
Customer supplied water.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	20	MILEAGE	368	66.00
5402	446'	casing footage	368	N/C
5407	in	tan miles	237	285.00
1118B	334	gel		50.1
1124	65	50150 poz		575.25
4402	1	2 1/2 plug		20.00
				1836.35
RECEIVED. KANSAS CORPORATION COMMISSION				
SEP 20 2007				
CONSERVATION DIVISION WICHITA, KS				
				6.55
				SALES TAX
				ESTIMATED
				TOTAL
				1878.62

AUTHORIZATION Wichita Town

TITLE Well 214354

DATE 11