

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 W. 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-12-07</u>	<u>7-19</u>	<u>8-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28367-00-00
 County: Miami
NW-SE-SW-SW Sec. 13 Twp. 17 S. R. 22 East West
350 feet from N (circle one) Line of Section
4330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joeckel Well #: CW-3A
 Field Name: Paola Field
 Producing Formation: Cattleman
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 702 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 37 Feet:
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 if Alternate II completion, cement circulated from 37
 feet depth to surface w/ 13 sx cm.

Drilling Fluid Management Plan *alt. II RGR 3/6/08*
(Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 8-29-07
 Subscribed and sworn to before me this 29th day of August
07
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-09

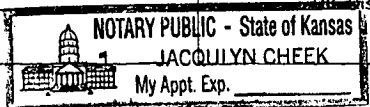
KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 20 2007

NOTARY PUBLIC - State of Kansas
 JACQUELYN CHEEK
 My Appt. Exp. _____

copy to UTC



OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: CW-3A
 Sec. 13 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed: Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED COPY</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		37	Portland	13sx	
Completion	5 5/8	2 7/8		682	Portland	108sx	50/50 Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656-666		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-15.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval:

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-3A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-36	soil & clay	36
19	shale	55
22	lime	77
6	shale	83
5	shale & shells	88
6	lime	94
37	shale	131
14	lime	145
12	shale	157
25	lime	182
7	shale	189
20	lime	209
2	shale	211
2	black slate	213
2	lime	215
1	shale	216
13	lime	229
3	shale & slate	232
3	lime & shells	235
9	shaley sand	244
10	shale	254
88	sandy shale	342
20	sandy shale	362
10	shale	372
18	sand	390
8	sand	398
10	shale	408
20	lime	428
20	shale	448
4	shale & slate	452
6	shale	458
7	lime	465
15	sandy shale	480
3	lime	483
5	slate	488
10	shale	498
4	lime	502
20	shale	522
3	lime	525
8	shale	533

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KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-3A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
4	lime	537
12	shale	549
3	coal & pyrite	552
4	shale	556
11	sandy shale	567
49	sand	616
1	slate	617
1	lime	618
8	shale	626
3	lime	629
2	slate	631
1	shale	632
1	coal	636
1	shale	637
3	sand	640
2	sandy lime	642
5	sand/little slate	647
20	sand/oil	667
35	shale dk	702 TD

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SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214924

Invoice Date: 07/26/2007 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOECKEL CW-3A
24-17-22
15559
07/19/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	106.00	8.8500	938.10
1118B	PREMIUM GEL / BENTONITE	282.00	.1500	42.30
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
237	MIN. BULK DELIVERY	1.00	285.00	285.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50

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SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1000.40	Freight:	.00	Tax:	65.53	AR	2273.43
Labor:	.00	Misc:	.00	Total:	2273.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15559
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/19/07	7823	Toeuced #CW-3A	24	17	22	M1
CUSTOMER <u>Town Oil Co.</u>						
MAILING ADDRESS <u>16205 W 287th St.</u>						
CITY <u>Paola</u>	STATE <u>Ks</u>	ZIP CODE <u>66092</u>				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>506</u>	<u>Fred</u>			
		<u>495</u>	<u>Casay</u>			
		<u>837</u>	<u>Jason</u>			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 704 CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 6820 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth/wire line. Mix Pump 100 # Premium Gel Flush. Mix Pump 108 sks 50/50 Por Mix Cement 2 1/2 Gel. Flush pump lines clean. Displace 2 1/2" Rubber plug to casing PD w/ 4 BBLs Fresh water. Pressure to 800 # PSI. Hold Pressure for 30 min MIT. Shut in casing.

Fred Maden

Rig Supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		840.00
5406	25 mi	MILEAGE Pump Truck		82.50
5407	Minimum	Ton Mileage		285.00
RECEIVED KANSAS CORPORATION COMMISSION				
1124	106 sks	50/50 Por Mix Cement	SEP 20 2007	938.10
1118B	282 #	Premium Gel	CONSERVATION DIVISION WICHITA, KS	42.30
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2207.90
Tax @ 6.55%				65.53
				SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Winton Town

TITLE Wad 214924

DATE 8/22/07
ESTIMATED TOTAL 2273.43