

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Company Tools
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

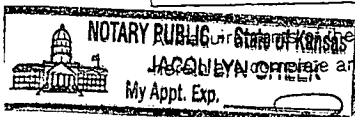
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-20--07 7-24-07 8-24-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28369-00-00
County: Miami
NE NE SW SW Sec. 13 Twp. 17 S. R. 22 East West
1130 feet from (S) N (circle one) Line of Section
4125 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Joeckel Well #: CW-10
Field Name: Paola-Rantoul
Producing Formation: Cattleman
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to surface w/ 3 sx. cm.

Drilling Fluid Management Plan AH. II KGR 3/6/08
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



_____ of _____, the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements made are true and correct to the best of my knowledge.
Signature: Jacoblyn Cheek
Title: Agent Date: 8-29-07
Subscribed and sworn to before me this 29th day of August
20 07
Notary Public: Jacoblyn Cheek
Date Commission Expires: 9-13-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Copy to UIC

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: CW-10
 Sec. 13 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		21'	Portland	3	
Completion	5 5/8	2 7/8		770'	Portland	110	50/50 Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730-736		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-10

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	soil clay	6
18	lime	24
109	grey shale	133
22	lime	155
7	shale	162
11	lime	173
34	shale	207
14	lime	221
13	shale	234
28	kune	262
5	shale & slate	267
19	lime	286
4	shale & slate	290
2	lime	292
1	shale	293
13	lime	306
7	shale & shells	313
139	shale	452
5	sandy shale	457
3	sandy lime	460
12	sand	472
2	sandy lime	474
23	shale	497
6	lime	503
19	shale	522
4	coal	526
5	shale	531
5	lime	536
17	sandy shale	553
1	shale	554
1	lime	555
3	slate	558
8	shale	566
10	lime	576
15	shale	591
3	lime	594
6	slate & dk shale	600
10	shale	610
3	lime	613
2	shale	615
3	lime	618
3	shale	621

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CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Joeckel CW-10

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
3	coal	624
4	shale	628
2	lime	630
20	sandy shale	650
40	sand	690
1	coal	691
9	lt. shale	700
2	lime	702
2	shale & slate	704
3	shale	707
1	slate	708
8	shale	716
1	lime	717
1	slate	718
1	slate	719
4	sand	723
7	sandy shale	730
6	oil sand	736
2	shale	738
1	slate	739
43	dk shale	782 TD

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SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

INVOICE

Invoice # 215003

Invoice Date: 07/27/2007 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

JOECKEL CW-10
24-17-22
15638
07/24/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	220.00	.1500	33.00
1124	50/50 POZ CEMENT MIX	107.00	8.8500	946.95
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
164	CASING FOOTAGE	770.00	.00	.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	999.95	Freight:	.00	Tax:	65.50	AR	2272.95
Labor:	.00	Misc:	.00	Total:	2272.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15638
 LOCATION 07 Hwy
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-07	7823	Joeckel # CW -10	24	17	22	Mi

CUSTOMER		TRUCK #		DRIVER	
Town Oil		516	Alan M		
MAILING ADDRESS		164	Ric A		
16205 W 287th		510	Gary A		
CITY	STATE	ZIP CODE			
Paola	KS	66071			

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 278
 CASING DEPTH 770 DRILL PIPE _____ TUBING _____ OTHER pic @ 766
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Circulated from pit for 10 minutes.
Mixed & pumped 100 gal gel to flush hole. Mixed & pumped
110 gal 50/50 poz, 2% gel. Circulated cement to surface
Flushed pump clean. Pumped 2 1/2 plug to pic @ 766
Well held 750 PSI. Closed valve. Well held 800 PSI
for 30 min M.T.T.
Big supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.0
5406	25	MILEAGE	164	82.50
5402	770	casing footage	164	NK
5407	min	ten miles	510	285.0
RECEIVED KANSAS CORPORATION COMMISSION				
1118B	220 gal	gel		33.00
1124	107.9x	50/50 poz		946.95
4402	1	2 1/2 plug		20.00
CONSERVATION DIVISION WICHITA, KS				
Sub				2207.45
6.55				SALES TAX 65.50
ESTIMATED TOTAL				2272.95

AUTHORIZATION Winton Town

TITLE W 215003

DATE _____