RECEIVED KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>093-21306 - 00 · 02</u>					
Name: OXY USA Inc.	County: Kearny					
Address: P.O. Box 2528	<u>NW SW NW</u> Sec35 Twp23S. R35W					
City/State/Zip: Liberal, KS 67905	feet from S (N)(circle one) Line of Section					
Purchaser: N/A	4980 5034 feet from ⊕W (circle one) Line of Section					
Operator Contact Person: Kenny Andrews	4980 5034 feet from ⊕ W (circle one) Line of Section KCF ootages Calculated from Nearest Outside Section Corner:					
Phone: (620) 629-4200	KOR (circle one) NE) SE WWW SW					
Contractor: Name: N/A	Lease Name: Beckett A Well #: 3D					
License: N/A	Field Name: Hugoton					
Wellsite Geologist:	Producing Formation: N/A					
Designate Type of Completion:	Elevation: Ground: 2997 Kelly Bushing: 3010					
New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: 4605					
Oil X SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1963 feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set2913'					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: OXY USA Inc.	feet depth tow/sx cmt.					
Well Name: Beckett A-3D						
	Drilling Fluid Management Plan OWWO KGR 3/6/					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. To Enhr./SWD						
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
X Other (SWD or Enhr.?) Docket No. D-26,874	Lease Name: License No.:					
11/09/94 11/09/94 11/09/94	Quarter Sec Twp, S. R East _ West					
Spud Date or Date Reached TD Completion Date or	County: Docket No.:					
Recompletion Date Recompletion Date	booker to					
Kansas 6702, within 120 days of the spud date, recompletion, workover or Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	12 months if requested in writing and submitted with the form (see rule 82-3-					
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.	1/00 0/7 11 0 1					
Signature: Lines (Signature)	KCC Office Use Only					
	Letter of Confidentiality Attached					
Title: Sr. Engineering Specialist Date 08/1/06	If Denied, Yes Date:					
Subscribed and sworn to before me this day of						
20 16 0	Wireline Log Received					
() to Vote on	Geologist Report Received					
Notary Public:	- /em					
Date Commission Expires:	ANITA PETERSON					

Notary Public - State of Kansas My Appt. Expires October 1, 2009

Side Two

Operator Name:	OX	Y USA Inc.			Lease Name	: Beck	ett A	Well #:	3D		
Sec. <u>35</u>	Twp. <u>23</u> S.	R. <u>35W</u>	_ 🗆 :	East 🛛 West	County:		Kearny				
time tool open and fluid recovery, and	ow important tops a d closed, flowing ar d flow rates if gas to veyed. Attach final	d shut-in posurface te	ressures, st, along	, whether shut-in with final chart(n pressure react	red static level,	hydrostatic pr	essures, bottom	hole temperature.		
Drill Stem Tests Taken Yes No				Log	Formation (Top), Depth and Datum Sample						
Samples Sent to Geological Survey					Name			Тор	Datum		
Cores Taken											
Electric Log Run (Submit Copy)		☐ Yes	☐ No								
List All E. Logs Ru	ist All E. Logs Run: Sonic Neutron										
Microlog	Inductio	n	CBL								
Geologica	I Кероп										
					(See Side Three)						
		Repor		SING RECORD	New [Used e, production, etc					
Purpose of String			sing	Weight Lbs./ft.	Setting Depth	Type of Cement	Type of # Sacks		Type and Percent Additives		
Conductor											
Surface											
Production											
			ADDITIO	NAL CEMENTI	NG / SQUEEZE	RECORD					
Purpose:	Depth Type of #Sacks Used				Type and Percent Additives						
Perforate Protect Casing	Top Bottom	Cei	nent		-	Type and Telecht/Additives					
Plug Back TD	-		······································					,			
Plug off Zone	•										
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	3896'-3912', 3956'-67, 3982'-4000', 4018'-39',				Acidize- 30,00 gals 15% HCL Acid						
4	4120'-70' & 4192'-4206'										
TUBING RECORD Size Set At Packer At 2-7/8" 3865' 3865'				Liner Run	Yes	⊠ No		•			
	ed Production, SWD o	or Enhr.	Producir	ng Method	lowing Pun	nping 🔲 G	as Lift 🛛 O	ther (Explain)	SWD well		
Estimated Production	n Oil BBL	S		Gas Mcf	 -	er Bbls		il Ratio	Gravity		
Per 24 Hours	N/A N/A				I/A						
Disposition of Gas	3	ME	THOD C	OF COMPLETIC	DN		Produc	ction Interval			
☐ Vente	ed D Sold D		ease	☐ Open	Hole 🛛 Per	f. Dually 0	Comp. 🔲 C	commingled			
. •		•		Other	(Specify)						

OXY USA Inc. Downhole Schematic

Well Name:

Beckett A-3D

API: 15-093-21306

DATE:

08/02/2006

AUTHOR: Kenny Andrews

LOCATION: 3080' FNL & 4950' FEL NW/4 of Section 35 Township 23S Range 35W, Kearny Co., Kansas

GL: 2997'

