

AUG 03 2006
KCC WICHITA

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KANSAS CORPORATION COMMISSION

AUG 3 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: N/A
License: N/A
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA Inc.
Well Name: Beckett A-3D

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-26,874
11/09/94 11/09/94 11/09/94
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21306-00-02
County: Kearny
 - NW - SW - NW Sec 35 Twp. 23 S. R. 35W
3380 feet from S (N) (circle one) Line of Section
4980 5034 feet from (E)W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
KGR (circle one) (NE) SE ~~SW~~ SW
Lease Name: Beckett A Well #: 3D
Field Name: Hugoton
Producing Formation: N/A
Elevation: Ground: 2997 Kelly Bushing: 3010
Total Depth: 5100 Plug Back Total Depth: 4605
Amount of Surface Pipe Set and Cemented at 1963 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2913'
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 3/6/08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Engineering Specialist Date 08/1/06
Subscribed and sworn to before me this 1st day of Aug
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
vcm UIC Distribution
ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

✓

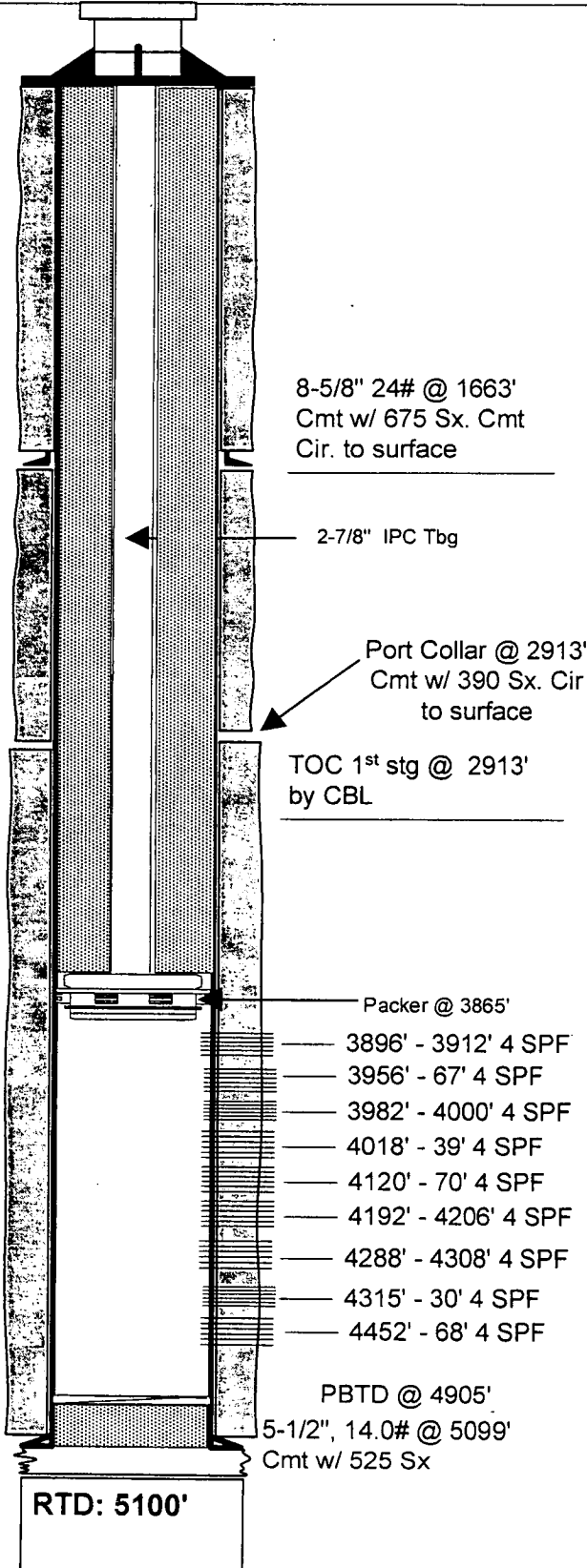
OXY USA Inc. Downhole Schematic

Well Name: Beckett A-3D **API:** 15-093-21306

DATE: 08/02/2006 **AUTHOR:** Kenny Andrews

LOCATION: 3080' FNL & 4950' FEL NW/4 of Section 35 Township 23S Range 35W, Kearny Co., Kansas

GL: 2997'
KB: 3010'



CURRENT COMPLETION

Lansing Formation

REGISTERED
KANSAS CORPORATION COMPANY
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