

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-10-07</u>	<u>8-17-07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,326-00-00
County: Graham
NE NW SE Sec. 27 Twp. 10 S. R. 22 East West
2300 FSL feet from S / N (circle one) Line of Section
1670 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FAULKNER Well #: 1-27
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2326' Kelly Bushing: 2330'
Total Depth: 3200' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 3/6/08*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 9-19-07
Subscribed and sworn to before me this 19th day of September,
20 07.
Notary Public: [Signature]
Date Commission Expires: 09/20/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 21 2007

Operator Name: American Warrior, Inc. Lease Name: FAULKNER Well #: 1-27
 Sec. 27 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Compensated Porosity Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1823</td> <td>+507</td> </tr> <tr> <td>Topeka</td> <td>3348</td> <td>-1018</td> </tr> <tr> <td>Heebner</td> <td>3556</td> <td>-1226</td> </tr> <tr> <td>Toronto</td> <td>3582</td> <td>-1252</td> </tr> <tr> <td>Lansing</td> <td>3596</td> <td>-1266</td> </tr> <tr> <td>BKC</td> <td>3872</td> <td>-1492</td> </tr> <tr> <td>Marmaston</td> <td>3902</td> <td>-1572</td> </tr> <tr> <td>Arbuckle</td> <td>3974</td> <td>-1644</td> </tr> </table>	Name	Top	Datum	Anhydrite	1823	+507	Topeka	3348	-1018	Heebner	3556	-1226	Toronto	3582	-1252	Lansing	3596	-1266	BKC	3872	-1492	Marmaston	3902	-1572	Arbuckle	3974	-1644
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		223'	Common	150 sx	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged 8-18-07</u>	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33297

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-11-07</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Faulkner</u>	WELL# <u>1-27</u>	LOCATION <u>Ogallah + 1-70 10 1/2 N</u>	COUNTY <u>Osage</u>	STATE <u>KS.</u>			
OLD OR <u>(NEW)</u> (Circle one)		<u>2W 1N 3/4 E into</u>					

CONTRACTOR Discovery Drilling Rig #1 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK _____

410 DRIVER Chuck

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Chf Mayfield

CEMENT AMOUNT ORDERED 150 Con 3500 2800

COMMON 150 @ 11⁰⁰ 1665⁰⁰

POZMIX @ _____

GEL 3 @ 16⁶⁵ 49⁹⁵

CHLORIDE 5 @ 46⁶⁰ 233⁰⁰

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 158 @ 1⁹⁰ 300²⁰

MILEAGE 99/SK/MILE 966⁹⁵

TOTAL 3215¹¹

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 68 @ 6⁰⁰ 408⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1223⁰⁰

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

8 5/8 Wood Plug @ 60⁰⁰

@ _____

@ _____

TOTAL 60⁰⁰

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33322

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-18-07</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>8:45am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>FAUCKNER</u>	WELL # <u>1-27</u>	LOCATION <u>Ogallah 10N 1/4E</u>				COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 N 1 1/2 W 1/2 N INTO</u>					

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB ROTARY AUG

HOLE SIZE 7 7/8 T.D. 4050'

CASING SIZE 8 5/8 SURFACE DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH 3925

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 SK 6/40 6% GEL

1/4 # F10-Seal PER SK

COMMON	<u>135</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>11</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>F10 Seal 56 lbs</u>		@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>238</u>	@	<u>1.90</u>	<u>452.20</u>
MILEAGE	<u>SK/mi/0.9</u>			<u>1113.84</u>
TOTAL				<u>3917.69</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 21 2007
 CONSERVATION DIVISION
 WASHINGTON, KS

EQUIPMENT

PUMP TRUCK CEMENTER GRANK

398 HELPER BOB

BULK TRUCK

377 DRIVER JERRY OAKLEY

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25 SK @ 3925
 - 25 SK @ 1840
 - 100 SK @ 1000
 - 40 SK @ 275
 - 10 SK @ 40 + wood Plug
 - 15 SK @ RAT Hole
 - 10 SK @ Mouse Hole
- THANK'S

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE @ _____

MILEAGE 52 @ 6.00 312.00

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: American Warrior Inc.

TOTAL 1267.00

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-85 wood</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____