

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: DENNIS KERSHNER
License: 5150
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-4-07</u>	<u>9-7-07</u>	<u>DRY HOLE</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,325 - 60 - 50
County: COFFEY
W/2_W/2_SW_NE Sec. 12 Twp. 23 S. R. 16 East West
1980 feet from S / N (circle one) Line of Section
2820 feet from E / W (circle one) Line of Section

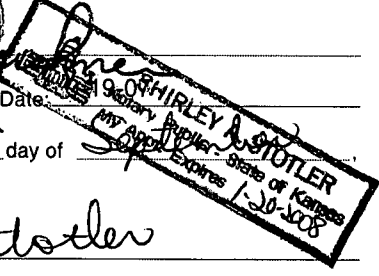
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 12-29
Field Name: NEOSHO FALLS - LEROY
Producing Formation: LOWER SQUIRREL
Elevation: Ground: 988 Kelly Bushing: _____
Total Depth: 1290 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 48 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NONE Feet
If Alternate II completion, cement circulated from NONE
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KGR 3/6/08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Date: _____
Subscribed and sworn to before me this 19th day of September
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 24 2007**

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 12-29
 Sec. 12 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	18	48	50/50 POZ	55	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15620
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/7/07	1828	Beard/Skelton #12-29	12	Q3	16	CF

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Colt Energy Inc	P.O. Box 388	Tola	KS	66749

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Rick		
503	Jason		

JOB TYPE Plug HOLE SIZE 5 7/8 HOLE DEPTH 1290' CASING SIZE & WEIGHT N/A
 CASING DEPTH N/A DRILL PIPE 2 7/8" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B P.M.

REMARKS: Establish circulation thru drill pipe spot 10
 SKS @ TD Pull to 930' Spot 70 SKS @ 930' Pull
 to 570' Spot 10 SKS. Pull drill pipe to 250'
 Fill to Surface. Pull drill pipe + Top off well
 w/ 50 SKS 50/50 for Mix ~~to~~ Premium Gel
 90 SKS Total

KCC Rep: Mike Hebron

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Plug Cement Pump 164		840 ⁰⁰
5406	50 mi	MILEAGE Pump Truck 164		165 ⁰⁰
5407	Minimum	Ten Mileage 503		285 ⁰⁰
1124	85 SKS	50/50 Per Mix Cement		752 ²⁵
118B	454#	Premium Gel		168 ¹⁰
		Sub Total		2110 ³⁵
		Tax @ 5.3%		113.48
				2153.83

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AUTHORIZATION Glory Archer

TITLE WOK# 216309

SALES TAX ESTIMATED TO 2153.83
 DATE _____

DRILLERS LOG

API NO. 15-031-22325-0000

S. 12 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: W/2 W/2 SW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 12-29

LEASE NAME: BEARD

FOOTAGE LOCATION: 1980 FEET FROM NORTH LINE & 2820 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 9-4-07

TOTAL DEPTH: 1290

DATE COMPLETED: 9-7-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	48.00	I	70	Service Company
PRODUCTION:	5 7/8	Plugged well: 10 sacks at 1290'-10 sacks at 930'-10 sacks at 570'-Circulated cement from 250' to surface					

WELL LOG

CORES: #1 930 TO 948

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	20
SAND & GRAVEL	20	33
SHALE	33	140
LIME	140	147
SAND	147	150
LIME	150	152
SAND	152	163
LIME	163	196
SHALE	196	206
LIME	206	207
SHALE	207	222
LIME	222	223
SHALE	223	262
LIME	262	268
SHALE	268	270
LIME	270	284
SHALE	284	287
LIME	287	289
SHALE	289	296
LIME	296	372
SHALE	372	426
LIME	426	429
SHALE	429	434
LIME	434	496
SHALE	496	497
LIME	497	498
SHALE	498	501
LIME	501	502
SHALE	502	503
LIME	503	525
SHALE	525	529
LIME	529	552

FORMATION	TOP	BOTTOM
BIG SHALE	552	601
LIME	601	602
SHALE	602	714
LIME	714	716
SAND & SHALE	716	737
LIME	737	742
SHALE	742	804
LIME	804	806
SHALE	806	809
LIME	809	817
SHALE	817	838
LIME	838	841
SHALE	841	844
LIME	844	845
SHALE	845	857
LIME	857	861
SHALE	861	876
LIME	876	879
SHALE	879	881
LIME	881	885
SAND & SHALE	885	892
LIME	892	895
SHALE	895	928
LIME	928	929
SHALE	929	931
SAND & SHALE	931	939
SHALE	939	993
LIME	993	994
SHALE	994	1003
LIME	1003	1006
SAND & SHALE	1006	1267
MISSISSIPPI	1267	1290 T.D.

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