

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 W. 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT

Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Company Tools #6142  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-25-07 8-1-07 8-24-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28370-00-00  
County: Miami  
NW - SW - NE - SE Sec. 13 Twp. 17 S. R. 22  East  West  
1710 feet from (S) N (circle one) Line of Section  
3770 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Joeckel Well #: CW-13A  
Field Name: Paola-Rantoul  
Producing Formation: Cattleman  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21  
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Air, II R/R 3/6/08  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are true and correct to the best of my knowledge.

NOTARY PUBLIC - State of Kansas  
JACQULYN CHEEK  
My Appt. Exp. \_\_\_\_\_

Signature: Roberta Town  
Title: Agent Date: 8-29-07  
Subscribed and sworn to before me this 29th day of August  
20 07  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received **RECEIVED**  
UIC Distribution \_\_\_\_\_  
KANSAS CORPORATION COMMISSION  
Copy to WIC SEP 20 2007

Operator Name: Town Oil Company, Inc. Lease Name: Joeckel Well #: CW-13A  
 Sec. 13 Twp. 17 S. R. 22  East  West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		21'	Portland	3	
Completion	5 5/8	2 7/8		770'	Portland	108sx	50/50 Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	729-744		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# TOWN OIL COMPANY, INC.

## "Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Joeckel CW-13A

LEASE OWNER: Town Oil Company, Inc.

### WELL LOG

Thickness of Strata	Formation	Total Depth
0-13	soil & clay	13
17	lime	30
108	shale	138
19	lime	157
2	sandy shale	159
13	shale	172
6	shale & lime	178
5	lime	183
33	shale	216
14	lime	230
12	shale	242
28	lime	270
7	shale & slate	277
19	lime	296
3	shale & slate	299
2	lime	301
3	shale	304
12	lime	316
14	shale & shells	330
19	shale	349
53	sandy shale	402
28	shale	430
20	sandy shale	450
14	shale	464
2	sandy lime	466
6	sand	472
10	sand	482
3	sandy lime	485
3	sand	488
19	shale	507
5	lime	512
12	shale	524
2	lime	526
4	sandy lime	530
4	shale & slate	534
6	shale	540
7	lime	547
15	sandy shale	562
3	lime	565
3	slate	568
10	shale	578

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Joeckel CW-13A

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
10	lime	588
14	shale	602
2	lime	604
10	shale & slate	614
8	lime	622
4	shale	626
3	coal & slate	629
6	shale	635
1	lime	636
15	sandy shale	651
42	brown sand	693
1	coal	694
10	shale	704
1	lime	705
8	shale	713
7	sandy shale	720
2	sand	722
2	lime	724
18	sand	742
2	sandy lime	744
38	shale	782 TD

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KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215256

Invoice Date: 08/07/2007 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

JOECKEL CW-13A  
13-17-22  
15642  
08/01/07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	402.00	.1500	60.30
1124	50/50 POZ CEMENT MIX	117.00	8.8500	1035.45
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
164 CASING FOOTAGE	766.00	.00	.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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SEP 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1115.75	Freight:	.00	Tax:	73.08	AR	2396.33
Labor:	.00	Misc:	.00	Total:	2396.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15642  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-07	7823	Joeckel # CW-13A	13	17	22	M.

  

CUSTOMER		TRUCK #		DRIVER	
Town Oil		516	164	Alan M	Rick A
MAILING ADDRESS		510		Allen H	
16205 W 287th					
CITY	STATE	ZIP CODE			
Paola	KS	66071			

JOB TYPE long string HOLE SIZE 578 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 766 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel & circulated from pit for 10 min to flush hole. Mixed & pumped 120 gal 50/50 poz, 20% gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 766 well held 800 PSI for 30 min. M.T.

Rig supplied water.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	25	MILEAGE	164	82.50
5402		casing footage	164	N/C
5407	min	for miles	510	283.00
111813	802	gel		60.30
1124	117.54	50/50 poz		1035.54
4402	1	2 1/2 plug		20.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 20 2007	
			CONSERVATION DIVISION	2323.20
			WICHITA, KS	
			6.55%	SALES TAX
				78.08
			ESTIMATED	
			TOTAL	2396.33

AUTHORIZATION Winton Loun

TITLE Watt 215256

DATE \_\_\_\_\_