## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #5285	API No. 15 - 065-23, 338-0000
Name: THE DANE G. HANSEN TRUST	County: Graham
Address: P.O. Box 187	W/2_W/2SE sec32_Twp8_S. R.23W ☐ East 🗓 West
city/State/Zip: Logan, KS 67646	feet from(S) (circle one) Line of Section
Purchaser:	feet from E (circle one) Line of Section
Operator Contact Person: Richard L. Wallgren, Sr.	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>785)</u> <u>689–4816</u>	(circle one) NE (SE) NW SW
Contractor: Name: <u>Discovery Drilling Co., Inc.</u> License: 31548	Lease Name: McVEY (SWD) Well #: 2  Field Name: Brush Creek (NW)
Wellsite Geologist:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2314 Kelly Bushing: 2322
X New Well Re-Entry Workover	Total Depth: 2012 Plug Back Total Depth: 1952'
77	Amount of Surface Pipe Set and Cemented at 223.56 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes XNo  If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 2008
If Workover/Re-entry: Old Well Info as follows:	0 007
Operator:	(15sks In Rat hole)(10sks In Mouse Hole)
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Out The Reserve Pit)
Original Comp. Date: Original Total Depth:	SWD
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 100 bbls
Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/27/07 8/28/07 8/29/07  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Quarter Sec Twp S. R East West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Carol L. Bales	KCC Office Use ONLY
Title:Date:9/21/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 day of September	If Denied, Yes Date:
20_07	Wireline Log Received
Notary Public: Betty Jane Bittel  Betty Jane Bittel	UIC Distribution RECEIVED
Date Commission Expires: July 17, 2008	KANSAS CORPORATION COMMISSION

BETTY JANE BITTEL State of Kansas My Appt. Exp. July 17, 2008

SEP 24 2007

Operator Name: TH	E DANE G. H	IANSEN	TRUST	Leas	e Name:	McVEY	(SWD)	_ Well #:	2	*
Sec. 32 Twp. 8	_s. r2 <u>3W</u>	East	X West	Count	ty:	Graham				
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	ind closed, flowing ery, and flow rates	and shut- if gas to	in pressures, surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydro	static pressu	es, botto	m hole
Drill Stem Tests Taken (Attach Additional Sho	eets)	Ye	s 🗓 No			og Formatio	on (Top), Depth a	nd Datum	X	Sample
Samples Sent to Geolog	gical Survey	☐ Ye	s 🛣 No		Nam			Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye	s 🛣 No		RTI		drite 2002 2012		+3: +3(	
List All E. Logs Run: Dual R	eceiver Cen	nent B	ond Log							
		Penor		RECORD	Ne	w Used	ion eto			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	We	eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface Pipe	121/4		5/8	23	<del></del>	223.56	Common	150		1&3%CC
Production St	7 7/8	5	<u>}</u>	15	5.5	2008	SMDC	275		
		<del> </del>	4.5.5.5.6.4.4.4							
Purpose:	Depth	T			s Used	JEEZE RECORD		ercent Additives		VI. 18 JEAN
Perforate Protect Casing Plug Back TD	Top Bottom	туре	of Cement	#Sack			Type and F			
Plug Off Zone										
	PERFORATION	ON RECOR	D - Bridge Plu	as Set/Type	<del></del> 9	Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd	
Shots Per Foot	Specify F	ootage of E	ach Interval Pe	rforated			nount and Kind of Ma			Depth
2	1700-1750									
		·····								
				<del></del>						
TUBING RECORD	Size 2 3/8" Sea	Set At ltite	@ 1666'	Packer AD-1		Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Me	thod		, Dames	00 0001	,	or (Euglais	1
9/20/0		9hie	Goo	Mof	Flowin				ner (Explain	
Per 24 Hours	Oil	8bis.	Gas	Mcf	Wate	#1 <b>1</b> 5	bls. G	ias-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	)N	l		Production Inter	val		<del></del>	
Vented Sold (If vented, Subn	Used on Lease hit ACO-18.)		Open Hole	Pe	rf. [] (	Dually Comp.	Commingled		•	······································

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24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566

D. G. Hansen Trust P. O. Box 187 Logan, KS 67646

## INVOICE

Invoice Number: 109867

Invoice Date: Aug 30, 2007

Page: 1

Federal Tax I.D.#

. Custon	A 21-0-1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	We	II Name# or Customer P.O.	, Payment	REPORT OF THE STATE OF THE STAT
Har			McVey #2	Net 30 [	Days
Sales R	Rep ID		Campilocation	Service Date	Tak Due Date
			Russell	Aug 30, 2007	9/29/07
Quantity	ltem :		Description (	J. Willer Uniterior	Amount
150.00		Commor	n Class A	11.10	
3.00		Gel	1 01400 7	16.65	1
5.00	I	Chloride		46.60	†
158.00	SER	Handling		1.90	1
70.00	i	1	158 sx @.09 per sk per mi	14.22	
1.00		Surface	136 SX @.09 per SK per mi		
	1		Disease Terrals	815.00	
70.00		1	Pump Truck	6.00	1
1.00	EQP	Surface	Plug	60.00	60.00
	CEIV 4UG 31 2007 YJANE BIT	TEL.	AUG 3 1 2007 RICHARD L. WALLGREN,	DDEGE AUG	3 1 2007 D
ALL PRICES A	RE NET, PAYAB	LE	Subtotal		4,538.55
	LOWING DATE		· · · · · · · · · · · · · · · · · · ·		+

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE



Subtotal	4,538.55
Sales Tax	111.44
Total Invoice Amount	4,649.99
Payment/Credit Applied	
TOTAL DESCRIPTION OF THE RECEIVE	4,649.99
KANSAS CORPORATION	COMMISSION

453.85

SEP 24 2007

CONSERVATION DIVISION WICHITA, KS

## ALLIED CEMENTING CO., INC. 25633

Federal Tax I.	D.#			
REMIT TO P.O. BOX 31		SER	VICE POINT:	
RUSSELL, KANSAS 67665			£4350	-11
DATE 8-27-07 SEC: TWP. RANGE 23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEMOVEY WELL# 2 LOCATION Wakee	1 Land & Range 1 1		COUNTY	STATE '
OLD OR NEW (Circle one) 2 w Rd 24			Signam	
- W 120 24	osn pu	Winte		
CONTRACTOR 1), Squery #	OWNER	,		
TYPE OF JOB Surface Sob	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
HOLE SIZE 1244 T.D. 223	CEMENT	DEBED I	20/	11 701/01
CASING SIZE DEPTH 223 TUBING SIZE DEPTH	AMOUNTOR	DERED <u>150</u>	Com_5/0	CC2 1008
TUBING SIZE DEPTH DRILL PIPE DEPTH				
TOOL DEPTH	•			,
PRES. MAX MINIMUM	COMMON	150	® 717€	166500
MEAS. LINE SHOE JOINT	POZMIX	,	_	
CEMENT LEFT IN CSG. 1.5'	GEL	3	@ 7002	49.95
PERFS.	CHLORIDE _	5	<u> අ</u> Pඅත	233
DISPLACEMENT 13 14 BC	ASC		@	
<b>EQUIPMENT</b>			@	
			@	
PUMP TRUCK CEMENTER Ca.'a			@ @	-
# 409 HELPER Adnian			_	
BULK TRUCK			_	
# 362 DRIVER BOD			_	
BULK TRUCK				
# . DRIVER	HANDLING_		_@ <u></u> 1 <u>ae</u>	30020
	MILEAGE	94/51	T	_995.40
REMARKS:			TOTAL	3243,55
Lement Circulated!				
<u> </u>		SERVI	(CE	
	DEDTH OF IC	ND		
		OB K CHARGE		815=
1.	MILEAGE	rage	<u> </u>	42000
- hanks				
	-		@	
			@	
CHARGE TO: D.J. Hansen Trust				
STREET			TOTAL	1235
CITYSTATEZIP		PLUG & FLOA	T EOUIPMEN	IT.
•			_	
	195/8	Surface Plag		ha @@
	<u> </u>	Jan France / Tana	_ @	
To Allied Cementing Co., Inc.				
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			TOTAL	6000
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TAX		-	
•	TOTAL CHAR	RGE		
. ^				
MIMOLON	DISCOUNT —		——— IF PAI	אני או אז אז אז אז אז אז א

PRINTED NAME



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



DATE INVOICE #

8/29/2007 12412

Invoice

BIL	L TO

Dane G Hansen Trust PO Box 187 Logan, KS 67646-0187

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	o. Lease	County	Contractor	We	ІІ Туре	We	ell Category	Job Purpose	Operator
Net 30	#2 SW	D McVey	Graham	Discovery Drilling	S	WD	D	evelopment	Cement LongStr	i Nick
PRICE	REF.		DESCRIP	ΓΙΟΝ		QTY	,	UM	UNIT PRICE	AMOUNT
575D 578D-L 281 402-5 403-5 406-5 407-5 330 276 581D 583D		Mileage - 1 Way Pump Charge - Lon Mud Flush 5 1/2" Centralizer 5 1/2" Cement Bask 5 1/2" Latch Down 5 1/2" Insert Float S Swift Multi-Density Flocele Service Charge Cen Drayage	et Plug & Baffle Shoe With Auto Standard (MII	Fill .			1 500 5 2 1 1 275 70	Miles Job Gallon(s) Each Each Each Each Sacks Lb(s) Sacks Ton Miles	4.00 1,250.00 0.75 95.00 290.00 235.00 310.00 14.50 1.25 1.10	240.00 1,250.00 375.001 475.001 580.001 235.001 310.001 3,987.501 87.501 302.50 806.52
		Subtotal Sales Tax Graham (	County	DECEI N SEP - 5	200				5.55%	8,649.02 335.78
		SEP - 5 BETTY JANE	₩ E 2007 BITTEL	M.M.  DEC  SER  RICHARD		5 2007	EN,		RECEIV ANSAS CORPORATION SEP 2 4 CONSERVATION WICHITA	2007 DIVISION
We A	ppre	ciate Your	Busines	s!			1	Tota	<u>+</u> .	\$8,984.80