

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1/11/07

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: None  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Bill Ree

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/28/2006      10/14/2006      12/08/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 141-20,364-0000  
County: Osborne  
C E/2 NW NE Sec. 32 Twp. 9 S. R. 12  East  West  
660 feet from S /  (circle one) Line of Section  
1650 feet from  (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KENDIG Well #: 1-32  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 1964' Kelly Bushing: 1969'  
Total Depth: 4295' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 9-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 37,000 ppm Fluid volume 975 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 01/10/2007  
Subscribed and sworn to before me this 10th day of January, 2007  
20 The State of Kansas; Sedgwick County  
Notary Public: Betty H. Spotswood  
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: KENDIG Well #: 1-32  
 Sec. 32 Twp. 9 S. R. 12  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attachmet

List All E. Logs Run:

DIL  
 MEL/BHCS  
 CDL/CNL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	240'	Common	160sx	
Production	7-7/8"	4-1/2"	10.5#	3400'	AA-2	100sx	.25% defoamer, 1%FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3226' - 3233' LKC	Treat w/ 500 gal 15% mud acid	
	3255' - 3258' LKC	Treat w/ 1000 gal 15% mud acid	
		Treat w/ 1500 gal 28% ne acid	
4 SPF	3261' - 3263'	Treat w/ 350 gal 15% ne acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. Dry Hole Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

KENDIG NO. 1-32  
OSBORNE COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Herrington	1781	+188	1783	+186
Winfield	1841	+128	1839	+130
Towanda	1916	+53	1914	+55
B/Florence	2036	-67	2038	-69
Wrefold	2090	-121	2093	-124
Funston	2139	-170	2142	-173
Cottonwood	2223	-254	2226	-257
Neva	2268	-299	2269	-300
Red Eagle	2361	-392	2361	-392
Foraker	2399	-430	2396	-427
Wabaunsee	2563	-594	2562	-593
Stotler	2661	-692	2661	-692
Tarkio/Elmont	2727	-758	2727	-758
Howard	2899	-930	2899	-930
Topeka	2936	-967	2936	-967
Heebner	3170	-1201	3168	-1199
Douglas Sh.	3206	-1237	3204	-1235
LKC	3224	-1255	3224	-1255
LKC "H"	3388	-1419	3386	-1417
BKC	3530	-1561	3529	-1560
Marmaton	3567	-1598	3574	-1605
Cherokee ss	3682	-1713	3680	-1711
Mississippi	3820	-1851	3822	-1853
Kinderhook	3871	-1902	3872	-1903
Viola	3967	-1998	3975	-2006
Simpson Sh	4202	-2233	4204	-2235
Simpson ss	4226	-2257	4229	-2260
Arbuckle	4254	-2285	4258	-2289
RTD	4295	-2326	4295	-2326

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KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

F.G. Holl Company, L.L.C.  
6427 East Kellogg,  
P.O. BOX 780167  
Wichita, KS 67278-0167

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JAN 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

January 11, 2007

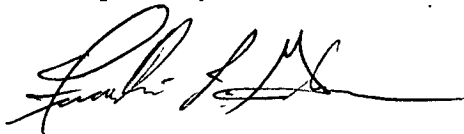
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

**Subject: Letter of Confidentiality: KENDIG NO. 1-32**

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Kendig No. 1-32, located 30' East of C E/2 NW NE, Sec 32-9S-12W, Osborne Co., KS, API#: 15-141-20,364-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Respectfully Yours,



Franklin Greenbaum  
Exploration Manager,

# ALLIED CEMENTING CO., INC.

21058

RIMIT O BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/10/06</u>	SEC <u>32</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT <u>8:45 AM</u>	ON LOCATION <u>12:10 PM</u>	JOB START	JOB FINISH <u>4:00 PM</u>
LEASE <u>Kendia</u>	WELL # <u>1-32</u>	LOCATION <u>Lurey 10W 2 E 1 N 1 W into</u>			COUNTY <u>Osage</u>	STATE <u>KS</u>	
OLD OR <u>NE</u> (Circle one)							

CONTRACTOR MAB  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/2 T.D. 250  
 CASING SIZE 8 1/2 DEPTH 224  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOULDER JOINT \_\_\_\_\_  
 CEMENT LEFT IN CS. 15  
 TERMS \_\_\_\_\_  
 DISPLACEMENT 14.9 bbls

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 160 lb Can 3-2

EQUIPMENT  
 PUMP TRUCK CEMENT R Bill  
 # 409 HELPER Craig  
 PUMP TRUCK DRIVER Doug  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 160 @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 2 @ \_\_\_\_\_  
 CHLORIDE 5 @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 28 @ \_\_\_\_\_  
 MILEAGE 94.15 MI.

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 WICHITA, KS

REMARKS:

Ran 6 hrs 10 F rate 249  
Cement 160 lb  
14.9 bbls  
Limited air

CHARGE TO: F.G. Hill Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 32 @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-8 1/2 wood @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Steve Hill

Steve Hill

PRINTED NAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.





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JAN 16 2007

**TREATMENT REPORT**

CONSERVATION DIVISION

Customer F.G. Holl Company, LLC.	Lease No. Kendia	Wichita, KS	Date 10-15-06
Lease Kendia	Well # 1-32		
Field Order # 13,698	Station Pratt	Casing 1 1/2" 10.5"	Depth 3404'
Type Job Long String-New Well	County Osborne	State KS.	Legal Description 32-95-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 1 1/2"	Tubing Size 10.5 Lb./Ft.	Shots/Ft		cement		RATE	PRESS	ISIP	
Depth 3404.46'	Depth	From	To	100 sacks AA-2 with .25% De foamer, 1% Cellflake, 15.45 Lb./Gal.		Max	5 Min	.3% Friction Reducer, 1% FLA-322, 10% Salt, .25%	
Volume 54 Bbl.	Volume	From	To	5 lb./sk. Gilsonite		Min	10 Min.		
Max Press 1300 P.S.I.	Max Press	From	To	15.45 Lb./Gal.		Avg	5.63 Gal./sk.,	1.36 CU.F.T./SK	
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure	
Plug Depth 2388.34'	Packer Depth	From	To	54 Bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119	228	
Driver Names Messick	McGuire	LaChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:05					Truck on location and hold safety meeting
3:15					Berentz Drilling start to run Tri-Plex packer shoe, shoe jt. with latch down baffle screwed into collar and a total of 8 lts. new 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizer on Collars # 2, 3, 4, 5, 6, 7, 59 & 61. Ran Bastet on Jt. # 61 and Port Collar on jt. # 60 or at 933'
7:00					Casing in well. Circulate for 30 minutes.
7:40	800				Set packer shoe. Circulate for 30 minutes
8:02	200			6	Start Fresh H <sub>2</sub> O Pre-Flush.
	200		20	6	Start Super Flush.
	200		32	4	Start Fresh H <sub>2</sub> O spacer.
			35		Stop pumping. Shut in well.
8:12	-0-		4	2	Plug rat hole. Open Well.
8:20	300			5	Start mixing 100 sacks AA-2 cement.
			24		Stop pumping. Shut in well. Wash pump & lines
					Release plug. Open well.
8:30	100			6.5	Start Fresh H <sub>2</sub> O Displacement.
8:35			47	5	Start to lift cement.
8:38	500		54		Plug down.
	1,300				Pressure up
					Release pressure. Insert held
					Wash up Pump Truck.

1/11/07

F.G. Holl Company, L.L.C.  
6427 East Kellogg,  
P.O. BOX 780167  
Wichita, KS 67278-0167

**KCC**  
JAN 11 2007  
**CONFIDENTIAL**

January 11, 2007

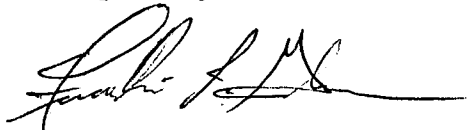
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Respectfully Yours,



Franklin Greenbaum  
Exploration Manager,

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KANSAS CORPORATION COMMISSION  
JAN 12 2007  
CONSERVATION DIVISION  
WICHITA, KS



F.G. Holl Company, L.L.C.  
9431 East Central, Suite 100  
Wichita, KS 67206-2543  
Phone (316) 684-8481  
FAX (316) 684-0594

KCC  
JAN 11 2007  
CONFIDENTIAL

August 10, 2006

Attention: Ms. Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

Re: Attachment to the Kendig Plugging Application

Dear Ms. Garrison:

This is to advise that the Kendig No. 1-32 well, drilled by F.G. Holl Company, L.L.C., is confidential and we request that the copy of ACO-1 sent to your office together with the plugging application be treated as such. Official completion documents will be mailed shortly.

Respectfully submitted,

*Loveness Mpanje*  
Loveness Mpanje  
Petroleum Geologist

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